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Visit the virtual open house through Thursday, January 11 to provide additional input or review these materials:



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NORFOLK-STANTON NORTH PROJECT

Public Hearing — December 2023

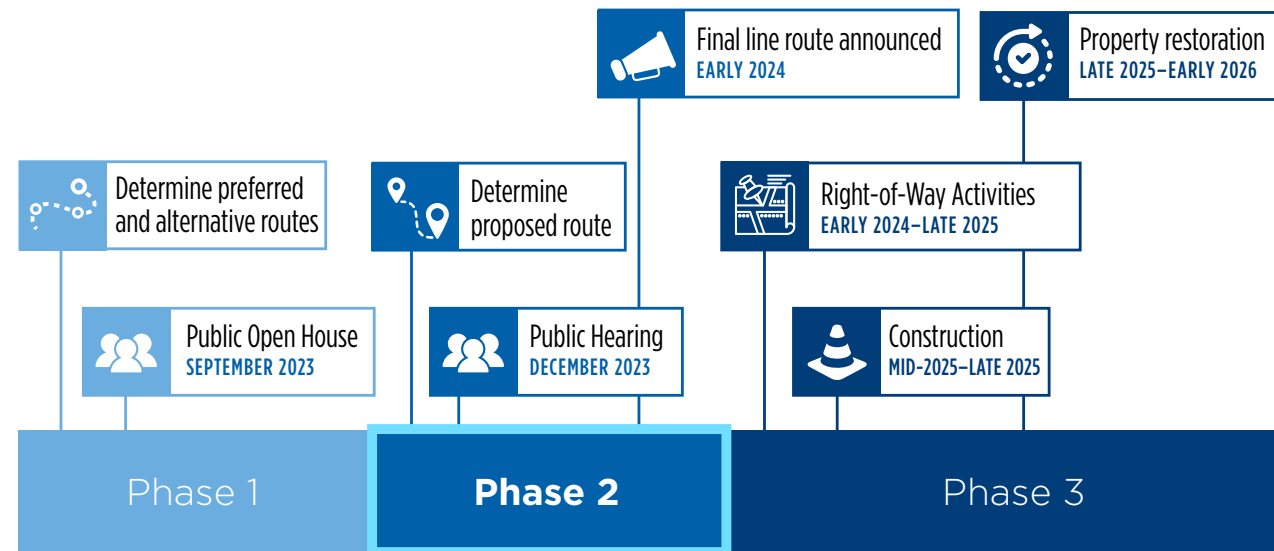
With the Norfolk-Stanton North Project, NPPD plans to build an approximately eight-mile, 115 kV transmission line to provide a necessary path between a substation east of Norfolk and a substation northwest of Stanton. The new line will increase the system's transmission capacity to meet increasing demand and further enhance reliability and resiliency in the Stanton, Cuming, and Burt County areas.

Purpose and Need

The electric load in the Stanton, Cuming, and Burt County areas continues to grow, and the existing 115 kV transmission system is facing high electrical demand. In exploring several different options, NPPD and Southwest Power Pool (SPP) determined a 115 kV transmission line from the Norfolk substation on the east side of Norfolk to the Stanton North substation northwest of Stanton will accommodate current and projected future loads. The new line will provide additional reliability and enhanced resiliency.

Routing and Siting Process

We are currently in **phase two** of the project, in which a public hearing is held to present a proposed route to the public. Next, there will be a 30-day period for receiving public comments, ending on **January 11, 2023**. After the comment period concludes, NPPD will announce the final line route. Next we will begin meeting with landowners to obtain right-of-entry as needed to conduct initial activities on the property, which may include surveying, soil sampling, or environmental studies.



Easement Compensation

Compensation for the easements will be calculated based on the fair market value of the land as established by an appraisal, along with payment for any transmission line structures and any unique impacts specific to property. Additionally, the landowner or tenant will be compensated for any damages to crops, fences, or other property that may occur during construction or any future required maintenance.

Routing and Siting Evaluation Criteria

During phase one, we asked both in person and online attendees to tell us which routing criteria is most important to them. The top four priorities were **residences/homes, agriculture, irrigation/pivots, and commercial/industry**.



Residences/
Homes



Agriculture



Irrigation/
Pivots



Commercial/
Industry

