Nebraska Public Power District
Always there when you need us

2027 Wholesale Rate Information

The Nebraska Public Power District board of directors approved an **average wholesale rate increase of 5.9%** beginning January 1, 2027. It's the first notable change after eight years of holding base rates steady and a slight increase last year of 1%.

WHY ARE WHOLESALE RATES INCREASING?

NPPD is adjusting to rising costs

The energy industry is capital-intensive, and operating costs are rising fast **due to higher material prices and supply chain constraints** and ongoing workforce needs.

NPPD is investing in reliability

NPPD is strengthening the system **to meet today's needs and prepare for tomorrow,** building durable assets that will provide reliable capacity and energy for decades to come.

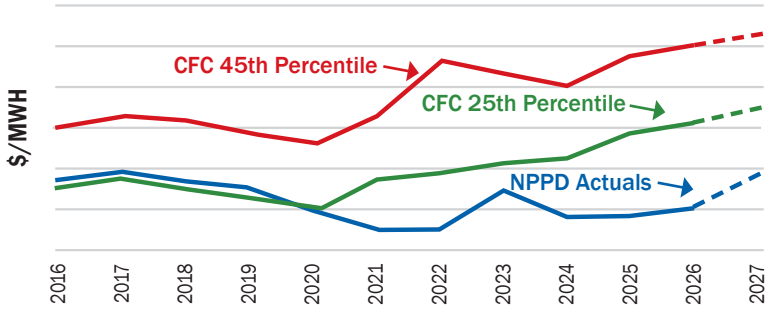
NPPD is meeting new capacity requirements

NPPD is adding new generation resources **to ensure reliable power is available the moment customers need it,** guided by updated reserve requirements and thoughtful planning for new and expected load growth.

HOW DO NPPD'S WHOLESALE RATES COMPARE?

Wholesale Provider	State (Based)	2023	2024	2025	2026	2027	Cumulative
Nebraska Public Power District	NE	0.0%	0.0%	0.0%	1.0%	5.9%	6.9%
Tri-State Generation & Transmission Assoc.	CO	0.0%	6.4%	0.0%	7.5%	TBD	13.9%
Basin Electric Power Cooperative	ND	-1.7%	1.7%	6.5%	10.0%	TBD	16.5%
Grand River Dam Authority	OK	0.0%	11.0%	4.1%	4.1%	TBD	19.2%
Municipal Energy Agency of Nebraska (MEAN)	NE	6.0%	5.0%	9.8%	3.0%	TBD	23.8%
Santee Cooper	SC	0.0%	0.0%	15.0%	6.4%	6.7	28.1%
Platte River Power Authority	CO	5.0%	5.0%	6.3%	6.3%	7.5	30.1%

Cooperative Finance Corporation (CFC) Wholesale Rate Survey



- NPPD benchmarks their wholesale rates **against more than 800** other electric cooperatives and public power utilities.
- NPPD's cumulative wholesale rates are **projected to remain roughly 13% below the rate of inflation** through 2032.
- NPPD's wholesale rates are **projected to remain in the best quartile** which is a Strategic Directive of its board of directors.

WHAT IS NPPD DOING TO

Control Costs?

- **Reducing Operations & Maintenance Spends** while remaining focused on service reliability
- **Reprioritizing Major Projects** while preserving essential reliability and compliance investments
- **Strategic Debt Refinancing** to capture low interest rates
- **Proactive Interest Strategies** by collecting interest payments in advance to reduce long-term debt
- **Leveraging Federal Tax Credits** to offset capital spending on major projects
- **Developing a Large Load Rate** designed to minimize cost shifts to existing customers and safeguard them if a large-load customer leaves

HOW DO NEBRASKA'S AVERAGE OVERALL RATES COMPARE NATIONALLY?*

Overall Average Cost Per Kilowatt Hour in Cents*

.0600 - .0996	.0997 - .1141	.1142 - .1266	.1267 - .1872	.1873+
.0822 North Dakota	.1029 Nevada	.1151 North Carolina	.1270 Minnesota	.1925 Vermont
.0937 Nebraska	.1042 Kentucky	.1153 Tennessee	.1294 Arizona	.2034 D.C.
.0945 New Mexico	.1067 Utah	.1159 South Carolina	.1333 Wisconsin	.2157 New Hampshire
.0947 Louisiana	.1089 Montana	.1160 Virginia	.1336 Florida	.2161 New York
.0952 Oklahoma	.1111 Washington	.1160 Mississippi	.1355 Illinois	.2252 Maine
.0966 Iowa	.1120 South Dakota	.1206 Georgia	.1409 Pennsylvania	.2303 Alaska
.0971 Idaho	.1129 Oregon	.1236 Indiana	.1421 Delaware	.2549 Massachusetts
.0973 Wyoming	.1138 West Virginia	.1233 Ohio	.1469 Michigan	.2556 Connecticut
.0985 Arkansas	.1140 Missouri	.1263 Alabama	.1683 Maryland	.2579 Rhode Island
.0996 Texas	.1141 Kansas	.1266 Colorado	.1872 New Jersey	.2703 California
				.3564 Hawaii

NPPD $0.0690

U.S. Average $0.1355

WHAT AM I GETTING WITH THIS INCREASE?

- **Strengthened Reliability** to minimize outages and restore power faster interruptions do occur
- **Increased Generation Capacity** to ensure reliability and to support growing communities, economic development, and future energy needs
- **Modernized Infrastructure** designed to be resilient and serve customers for many decades.
- **Continued Focus** on providing superior service at the lowest cost we can.
- **Fair Rates** that are designed to be stable, help NPPD meet the diverse energy needs of our customers, and remain aligned with our board's strategic directive to be cost-competitive over the long term.

WHAT HAPPENED TO THE ANNUAL PCA?

For several years, NPPD has provided an annual financial benefit to wholesale customers by returning surplus revenues through the Production Cost Adjustment (PCA). In 2027, instead of issuing refunds via the PCA, NPPD will apply surplus revenues directly to offset production costs. This approach helps limit its base rate increase to 5.9% for 2027.

Top states for grid reliability.

Top states with fewest annual power outages.

Top states for shortest duration of power outages.

2024 EIA Annual Electric Power Industry Report

WHAT ARE THE BENEFITS OF Public Power?

- **High Reliability** — Nebraska's energy infrastructure consistently ranks among the nation's most reliable year after year.
- **Low Rates** — Our bills stay low because utilities are not-for-profit and charge only cost-of-service rates.
- **Powered Locally** — Decisions are made locally, led by elected officials who live in communities and their respective service territories.
- **Responsible Electricity** — Nebraska's electric utilities take an all-of-the-above approach when it comes to meeting Nebraska's energy needs, while protecting natural resources and supporting the state's economy.

SUMMARY

As your wholesale power provider, we work hard to keep rates affordable and understand the cost pressures many customers are facing. This adjustment is driven by external factors and supply chain challenges and is necessary to strengthen our system now and avoid larger impacts later. We're committed to always putting customers first — the hallmark of public power — and to delivering safe, reliable, affordable power for the long term. Despite today's challenges, NPPD remains a strong and steady wholesale power provider and we're grateful to have you as a customer.

*Source: U.S. Department of Energy - Energy Information Administration (EIA) 2025 Form EIA-861, *Annual Electric Power Industry Report*. Data is based on the average cost per kilowatt hour and total megawatt sales for residential, commercial and industrial energy sectors. Does not include service fees, lease payments, or taxes.