2027 Wholesale General Firm Power Service (GFPS) and Transmission Service (T-2) Rate Proposals

NPPD Board of Directors Meeting
Customer Committee

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November 2026

Objective

- **Seeking approval for:**
  - Changes to seven (7) existing wholesale rate schedules, and,
  - Supplement No. 2 – Large Load Power Service Rate Schedule

Note: These rate schedules are used in the 2027 Budget

Proposed 2027 GFPS Wholesale Rates

- **Overall wholesale base rate increase of 5.9%**
  - **Transmission: 11.2% increase**
  - **Production: 4.9% increase; there will be proposed changes in individual demand/energy rates as a result of the Rate Study**
    - Phasing out Production Cost Adjustment (PCA) Credit in 2027
    - $32.0 million of remaining funds in production Rate Stabilization Account (RSA) in excess of 10% accumulation limit used to offset 2027 revenue requirements

Proposed Changes to 2027 Wholesale Rate Schedules

	Rate Schedule	Description	Proposed Changes for 2027
1	GFPS	General Firm Power Service	• Revise applicable rates • Incorporate language to allow pass through of non-firm transmission charges related to SPP Conditional High Impact Large Load Service (CHILLS) customers
2	Supplement No. 1	Demand Waiver Program	None
3	Supplement No. 2	Large Load Power Service	• See upcoming slide for more information
4	Special Power Product No. 2	Simultaneous Buy/Sell	None
5	Special Power Product No. 3	Energy Curtailment Program	None
6	Special Power Product No. 5	Standby Service	• Raise monthly customer charge from $600 to $975 • Incorporate language to address changes by SPP related to accreditation of customer generators
7	Special Power Product No. 6	Economic Development Rate	None
8	Special Power Product No. 8	Large Customer Interruptible	• Rename rate schedule "Interruptible Service" (reference to this rate schedule in other rate schedules also revised) • Increase Non-Firm Demand Rate from $1.15/kW to $1.25/kW • Raise monthly customer charge for Option 1 from $650 to $700 • Reduce curtailment periods for Emergency Excess Demand from hourly to a shorter interval • Add language to assign responsibility for cost of additional metering and/or data communication after initial setup to Wholesale Customer

Special Power Product No. 4 & No. 7 are no longer in effect

SPP – Southwest Power Pool

Proposed Changes to 2027 Wholesale Rate Schedules (cont.)

	Rate Schedule	Description	Proposed Changes for 2027
9	Special Power Product No. 9	Large Customer Market-Based Rate	• Rename rate schedule "Market-Based Energy" (reference to this rate schedule in other rate schedules also revised) • Increase Production Demand rate from $11.00/kW to $12.50/kW • Lower minimum eligibility size to 5 MW to align with New Load Process • Add language to assign responsibility for cost of additional metering and/or data communication after initial setup to Wholesale Customer
10	Special Power Product No. 10	Interruptible Market-Based Rate	• Increase Firm Contract Demand Rate from $11.75/kW to $13.75 /kW • Increase Non-Firm Demand Rate from $1.15/kW to $1.25/kW • Reduce curtailment periods for Emergency Excess Demand from hourly to a shorter interval • Remove the option of registering in the market as a Demand Response Resource (DRR) (Option 2) • Add language to assign responsibility for cost of additional metering and/or data communication after initial setup to Wholesale Customer
11	Special Power Product No. 11	Demand Response Resource Rate	• Change reference to renamed Special Power Product No. 8 rate schedule
12	PCA	Production Cost Adjustment	None
13	T-2	Transmission Service	• Revise rates

Proposed New Supplement No. 2 to the GFPS Rate Schedule – Large Load Power Service

- NPPD has seen an increase in the number and size of large loads seeking service and in response developed a new large load rate
- Rate was designed to minimize cost shifts to existing customers and provide protection in the event a new large load customer discontinues service
- Rate will be mandatory for all qualifying large loads
  - Applicable to new or expanded loads greater than 20 MW at a single site
- Rate schedule and associated service agreement conform to provisions of the approved Nebraska Legislative Bills 1010 & 1261

Schedule for Wholesale Rates

- **August 24 - Issued GFPS Rate Study and T-2 Rate Study with proposed rates to Wholesale and T-2 Customers, respectively**
- **September 23 – Hearing requests due (none received)**
- **November 13 – Board consideration of proposed rates**
- **January 1, 2027 - Proposed effective date of rates**

Questions?

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