MINUTES OF REGULAR MEETING
OF THE BOARD OF DIRECTORS OF
NEBRASKA PUBLIC POWER DISTRICT
JUNE 10-11, 2026

(Marginal Index for Informational Purposes Only)

A meeting of the Board of Directors of Nebraska Public Power District was held at the Holiday Inn, Kearney, Nebraska, beginning at 11:04 a.m. on Wednesday, June 10, 2026.

LEGAL NOTICE PUBLISHED PRIOR TO MEETING

In compliance with state law, legal notice announcing the date, hours, location, and availability of the agenda for the meeting was published on the District's corporate website, nppd.com, and also in the following newspapers on or about June 4, 2026:

(1) Columbus Telegram, Columbus, Nebraska;
(2) Kearney Hub, Kearney, Nebraska;
(3) Lincoln Journal Star, Lincoln, Nebraska;
(4) Norfolk Daily News, Norfolk, Nebraska;
(5) North Platte Telegraph, North Platte, Nebraska;
(6) Scottsbluff Star-Herald, Scottsbluff, Nebraska;
(7) York News-Times, York, Nebraska.

This notice was also e-mailed to each member of the Board of Directors.

ROLL CALL, 11:04 A.M., JUNE 10, 2026

Chair Williams called the regular meeting to order at 11:04 a.m. on Wednesday, June 10, 2026, and directed the roll be called:

Present: Jerry L. Chlopek, Sue D. Fuchtman, Mary A. Harding, Rob D. Hinrichs, Rusty M. Kemp, Chris R. Langemeier, Ronald J. Mogul, Jr., Kirk D. Olson, Derek S. Rusher, Wayne E. Williams

Absent: Aaron D. Troester

constituting a quorum of the Board of Directors.

PLEDGE OF ALLEGIANCE

Those in attendance stood and recited the Pledge of Allegiance.

ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA

Chair Williams announced that there was a posting of the Open Meetings Act and copies of the board agenda at the entrance of conference room, for anyone wishing to examine those documents.

SYSTEM AND SAFETY STATUS

President and Chief Executive Officer Thomas J. Kent facilitated a review of system operations and safety status, with details and additional comments and details provided by several vice presidents.

NEXTGEN NE PROJECT – DEPARTMENT OF ENERGY GENERATION III+ SMALL MODULAR REACTOR TIER 2 SELECTION

Generation Research Senior Program Manager Roman M. Estrada discussed Project NextGenNE, Department of Energy III+ Small Modular Reactor Tier 2 Selection. The Nebraska Legislature allocated $1 million to the Nebraska Department of Economic Development (DED) to fund a siting feasibility study to determine the Nebraska communities best suited to host a next generation nuclear facility, and DED subsequently awarded the funds to NPPD. Of 32 statewide candidate communities, 4 were identified as top contenders: Beatrice, Brownville, Norfolk and Sutherland. Mr. Estrada reviewed the members of the project team, timeline, technology providers, project site options, and next steps for future advanced nuclear deployment in Nebraska.

Director Troester entered the meeting at 11:16 a.m.

GENERAL COUNSEL REPORT

Executive Vice President of Governmental Affairs and General Counsel John C. McClure addressed a settlement agreement with Chemical Weed Control, Inc., which was disclosed on the Board agenda as required by Neb. Rev. Stat. 84-713.

MOTION (CARRIED): GO INTO EXECUTIVE SESSION AT 11:27 A.M. TO PROTECT THE PUBLIC INTEREST, DISCUSS COMPETITIVE AND PROPRIETARY INFORMATION, CONTRACT NEGOTIATIONS, PENDING AND POTENTIAL LITIGATION, AND RECEIVE LEGAL ADVICE

It was moved by Director Langemeier and seconded by Director Chlopek that the Board go into Executive Session at 11:27 a.m. to protect the public interest and discuss competitive and proprietary information, contract negotiations, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Hinrichs, Kemp, Langemeier, Mogul, Olson, Rusher, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried and restated the purpose of the Executive Session: to protect the public interest and discuss competitive and proprietary information, contract negotiations, pending and potential litigation, and receive legal advice.

LUNCH RECESS

A lunch recess was taken from 12:57 to 1:35 p.m.

EXECUTIVE SESSION ENDED AT 3:01 P.M.

Chair Williams announced the executive session was ended at 3:01 p.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, contract negotiations, pending and potential litigation, and receive legal advice.

NPPD Board of Directors met with members of the 2026 Wholesale Power Contract Customer Committee, beginning at 3:13 p.m. at the Holiday Inn, Kearney, Nebraska.

CUSTOMER COMMITTEE MEMBER ATTENDANCE

In addition to the 11 members of the NPPD Board of Directors, all members of the Customer Committee were in attendance, including Chris Anderson, City of Central City; Darin Bloomquist, Nebraska Electric G&T; Greg Butcher, City of Seward; Alyssa Clemsen Roberts, Dawson Public Power District; Jon Dockhorn, Burt County Public Power District; Barb Fowler, Polk County Rural Public Power District; Korey Hobza, Loup Power District; Ryan Hurst, City of Wahoo; Tony Miller, City of North Platte; and Bruce Vitosh, Norris Public Power District.

PUBLIC COMMENTS

There were no public comments.

President and Chief Executive Officer Thomas J. Kent requested a moment of silence to honor deceased NPPD teammate Cody Linder.

WELCOME

President and Chief Executive Officer Thomas J. Kent introduced Kearney City Manager Brenda Jensen, who welcomed the group to Kearney and highlighted several economic development projects and other attractions in the area, and discussed the long-standing and mutually beneficial relationship between the City and NPPD.

NEW LARGE LOAD RATE UPDATE

Pricing and Rates Manager Amber D. Smeal provided an update on the progress made towards development of rate schedules associated with new wholesale and retail large loads. Among the topics discussed were Legislative Bill 1010, Large Load Customer Regulation Act; recommendations surrounding size thresholds to define “large loads”; recommendations regarding the new rate schedule and associated service agreement provisions; components and rate structure of a large load incremental rate; comparison of example bills for loads using the incremental large load rate versus the Wholesale General Firm Power Service (GFPS) Rate; benchmarking of other utilities’ large load rates; and an updated schedule for development of the large load rate, ending with action by the Board of Directors in November 2026.

GENERATION SECURITY DEPOSIT SAFE HARBOR REVIEW

Executive Vice President and Chief Operating Officer Michael J. Spencer discussed NPPD’s New Load Process and associated Generation Security Deposit Policy. Changes to the Generation Security Deposit Policy are being considered, to incorporate proposed language to provide prospective end-use customers in the New Load Process a means to exit the process without forfeiting a generation security deposit if transmission upgrade costs are greater than anticipated. The revised policy language will be brought forward for Board consideration in August 2026.

RESOURCE ADEQUACY AND LOAD UPDATE

President and Chief Executive Officer Thomas J. Kent presented information on resource adequacy and load, discussing: new load that NPPD expects to materialize; applications that have been received into the New Load Process; additional projects showing interest in developing/ expanding in Nebraska that are not included in the New Load Process; and a graphical timeline depicting accredited generation capacity versus expected load for years 2026-2041.

2027-2032 RATE OUTLOOK RESULTS – WHOLESALE

Financial Planning and Analysis Manager Crystal A. Harper provided an overview of the 2027-2032 Rate Outlook for Wholesale. Items discussed included key 2027-2032 Rate Outlook assumptions and trends; projected 2027-2032 rate impacts by level of service; and projected 2027-2032 Cooperative Finance Committee (CFC) rankings.

Preliminary recommendations for 2027 wholesale rates included a proposed 5.9% base rate increase, comprising a 4.9% base rate increase in production and an 11.2% base rate increase in transmission. These recommendations support Board Strategic Directive BP-SD-04, Cost Competitiveness, with the 2027 wholesale rates projected to remain within the CFC Best Quartile performance.

CUSTOMER COMMITTEE LOOK-AHEAD

President and Chief Executive Officer Thomas J. Kent provided a schedule of remaining Customer Committee meetings for the year, outlining potential subjects to be presented and discussed at each meeting. Mr. Kent also reviewed additional topics and study efforts that will be brought forth for discussion with the Customer Committee further into the future.

MEETING RECESSED AT 6:03 P.M.

The meeting was recessed at 6:03 p.m., with the Board of Directors meeting to reconvene on Thursday, June 11, 2026, at the Holiday Inn, Kearney, Nebraska.

JUNE 11, 2026

ROLL CALL, 10:04 A.M., JUNE 11, 2026

Chair Williams called the regular meeting to order at 10:04 a.m. on Thursday, June 11, 2026, and directed the roll be called:

Present: Jerry L. Chlopek, Sue D. Fuchtman, Mary A. Harding, Rob D. Hinrichs, Rusty M. Kemp, Ronald J. Mogul, Jr., Kirk D. Olson, Derek S. Rusher, Aaron D. Troester, Wayne E. Williams

Absent: Chris R. Langemeier

constituting a quorum of the Board of Directors.

PLEDGE OF ALLEGIANCE

Those in attendance stood and recited the Pledge of Allegiance.

ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA

Chair Williams announced that there was a posting of the Open Meetings Act and copies of the board agenda in the conference room, for anyone wishing to examine those documents.

INTRODUCTION OF GUESTS

Guests attending the meeting included Darin Bloomquist, Nebraska Electric G&T; Alyssa Clemsen Roberts, Dawson Public Power District; Stuart Morgan, Toni Blomenkamp, and Brian Zimmerman, Wheat Belt Public Power District; former NPPD Directors Bill Johnson, Ed Schrock, and Gary Thompson.

CONSENT AGENDA

Chair Williams asked for discussion of any consent agenda items, which included the following:

- Minutes of May 13-14, 2026, Regular Board Meeting
- September 2026 Regular Board Meeting scheduled for September 9-10, 2026, in Columbus (No Regular Board Meeting in July 2026; August 2026 Regular Board Meeting previously scheduled for August 12-13, 2026, in Columbus)
- Ratification/Confirmation of Signatures of Staff Members
- April 2026 Procurements from Mogul's Transmission, Inc. (None)
- April 2026 Summary of Disbursements
- Procurements $1.5 Million to $4.99 Million (None)

MOTION (CARRIED): APPROVE REMAINING ITEMS ON CONSENT AGENDA

It was moved by Director Harding and seconded by Director Chlopek that all items on the consent agenda as listed above be approved, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Hinrichs, Kemp, Mogul, Olson, Rusher, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair declared the motion carried.

JUNE 2026 RETIREMENTS

Executive President of External Affairs and General Counsel John C. McClure presented the Report on Retirements and Former District Employee Rehires which is on file with the Assistant Secretary and attached and made a part of these minutes.

Vice President of Corporate Strategy and Transformation Conrad L. Saltzgaber reviewed a tentative board meeting schedule for 2027 which included nine regular monthly meetings, a strategic planning retreat in October, and an off-site meeting likely in May:

January 13-14
February 10-11
April 7-8
May 5-6
June 9-10
August 12-13
September 8-9
October 13-14 Retreat
November 18-19
December 15-16

MOTION (CARRIED): APPROVE TENTATIVE BOARD MEETING DATES FOR 2027

It was moved by Director Fuchtman and seconded by Director Harding that the tentative board meeting schedule for 2027 be approved, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Hinrichs, Kemp, Mogul, Olson, Rusher, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair declared the motion carried.

NPPD BOARD LOOK-AHEAD

Executive President of External Affairs and General Counsel John C. McClure provided a look-ahead of items for the August 2026 board meeting, and discussed other upcoming meetings and events.

GOVERNMENTAL AFFAIRS UPDATE

No governmental update was provided.

FINANCE COMMITTEE OF THE WHOLE

The Finance Committee of the Whole met Thursday, June 11, 2026, from 10:22 to 11:01 a.m., during the Board of Directors meeting. As Chair of the Finance Committee of the Whole, Director Harding assumed control of the meeting.

PUBLIC COMMENTS

There were no public comments during the Finance Committee of the Whole.

APRIL 2026 FINANCIAL STATEMENTS

Controller Lynn A. Feeken presented financial performance measures for April 2026, as well as the monthly financial reports.

For April 2026, operating revenues from electric sales were $1.3 million higher than budget for the month, and $19.1 million higher than budget year to date. Firm electric sales were $1.9 million lower than budget for the month, and $10.7 million lower than budget year to date. Other electric sales were $3.2 million higher than budget for the month, and $29.8 million higher than budget year to date. Total operating expenses were under budget by $1.0 million for the month, and $6.7 million under budget year to date. The balance of the regulatory liability for unearned revenues as of April 30, 2026, was $215.9 million.

MOTION (CARRIED): ACCEPT APRIL 2026 FINANCIAL STATEMENTS

It was moved by Director Rusher and seconded by Director Kemp to accept the April 2026 Financial Statements, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Hinrichs, Kemp, Mogul, Olson, Rusher, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair of the Finance Committee of the Whole declared the motion carried.

ENERGY PREPAY UPDATE

Executive Vice President and Chief Financial Officer Laura L. Kapustka and Utility Scale Alternative Energy Manager Jon M. Sunneberg provided an overview of energy prepay transactions, outlining: details regarding how and why the transaction works; value to NPPD; and key associated risks. The prepay transaction would provide NPPD a discount on some or all existing renewable power purchase agreements (PPA), by monetizing the value between taxable and tax-exempt interest rates. NPPD has been working with The Energy Authority and the law firm Norton Rose for assistance in developing the transaction.

Ms. Kapustka and Mr. Sunneberg reviewed the associated agreements and other documents required for implementation, outline of projected transactions, and next steps. Management will request Board consideration to pursue a renewable energy PPA prepay in August, with anticipated projected savings to the District of $2.5 million annually.

2027-2032 RATE OUTLOOK RESULTS – RETAIL

Financial Planning and Analysis Manager Crystal A. Harper provided an overview of the 2027-2032 Rate Outlook for NPPD Retail. Items discussed included key 2027-2032 Rate Outlook assumptions and trends, projected 2027-2032 rate impacts to Retail, and projected 2027-2032 Energy Information Administration (EIA) rankings.

Preliminary recommendations for 2027 retail rates included a proposed 8.6% base rate increase. These recommendations support Board Strategic Directive BP-SD-04, Cost Competitiveness, with the 2027 retail rates projected to remain within the EIA best 15th percentile performance.

FINANCE AUGUST 2026 LOOK-AHEAD

Financial Planning and Analysis Manager Crystal A. Harper discussed two items on the Finance Committee look-ahead for August 2026.

PUBLIC COMMENTS

Several guests addressed the Board of Directors during the time designated for Public Comments:

Stuart Morgan, Toni Blomenkamp, and Brian Zimmerman, members of the Wheat Belt Public Power District Board of Directors, shared their appreciation to NPPD for conducting the board meeting in Kearney, and voiced their hopes of becoming a wholesale customer of NPPD.

Barbara Welch, Dr. Brent Steffen, Dan Welch, Trent Loos, Bryan Walz, Amy Ballagh, Stuart Scranton, Tracy Bradley, and Twyla Witt voiced their opposition to the R-Project 345 kV transmission line, generally with the chosen route.

Darin Bloomquist, Nebraska Electric G&T, and Alyssa Clemsen Roberts, Dawson Public Power District, spoke in support of the R-Project 345 kV transmission line.

LUNCH RECESS

A lunch recess was taken from 11:59 a.m. to 12:45 p.m.

NUCLEAR COMMITTEE OF THE WHOLE

The Nuclear Committee of the Whole met Thursday, May 14, 2026, from 12:45 to 12:54 p.m., during the Board of Directors meeting. As Chair of the Nuclear Committee of the Whole, Director Chlopek assumed control of the meeting.

Directors Kemp, Olson, Rusher, and Troester were still out of the room when the meeting was called to order, but entered shortly thereafter.

PUBLIC COMMENTS

There were no public comments during the Nuclear Committee of the Whole.

CNS MONTHLY UPDATE

CNS Site Vice President Khalil M. Dia provided an update regarding activities at Cooper Nuclear Station and current plant status.

CUSTOMER AND CORPORATE SERVICES COMMITTEE REPORT

Director Fuchtman, First Vice Chair of the Customer and Corporate Services Committee, reported that the Customer and Support Services Committee met Thursday morning, June 11, 2026, and heard reports on the following: 1) Retail Business Unit performance; 2) Employee counts; and 3) NPPD Fleet Services.

OPERATIONS COMMITTEE

Director Mogul, Chair of the Operations Committee, reported that the Operations Committee met Thursday morning, June 11, 2026.

During the Operations Committee, Vice President of New Construction Arthur R. Wiese discussed a contract with Siemens Energy, Inc., for the procurement of three Simple Cycle Combustion Turbines (SCCT) and appurtenant equipment for Beatrice Power Station. Director Mogul, Chair of the Operations Committee, recommended the following resolution:

RESOLUTION NO. 26-18 (ADOPTED): AUTHORIZE EXECUTION OF A CONTRACT WITH SIEMENS ENERGY, INC., FOR THE PROCUREMENT OF THREE SCCTs AND APPURTENANT (BPS)

<u>RESOLUTION NO. 26-18</u>

WHEREAS, the Board of Directors adopted Resolution No. 26-10 at the February 2026 Board meeting, which authorized management to execute a Reservation Agreement related to providing three Simple Cycle Combustion Turbines (SCCTs) and appurtenant equipment for Beatrice Power Station (BPS) when said Reservation Agreement(s) were in a form and substance acceptable to management and legal counsel, in an amount not to exceed the dollar amounts presented to and discussed with the Board of Directors during an executive session held February 11, 2026; and

WHEREAS, management has been engaged in confidential negotiations with Siemens Energy, Inc., the vendor capable of providing the three SCCTs in the size and timeframe needed for the District's new generation requirements; and

WHEREAS, contract negotiations are nearly complete and the contract must be executed prior to June 30, 2026, in accordance with the Reservation Agreement.

NOW, THEREFORE, BE IT RESOLVED that the Board hereby authorizes management to execute a contract for providing up to three SCCTs and appurtenant equipment for BPS with Siemens Energy, Inc., when said contract is in a form and substance acceptable to management and legal counsel, in an amount not to exceed the dollar amounts presented to and discussed with the Board of Directors during an executive session held June 10, 2026.

It was moved by Director Mogul and seconded by Director Harding that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Hinrichs, Kemp, Mogul, Olson, Rusher, Williams
Voting Nay:	Troester
Abstaining:	Harding
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair declared Resolution No. 26-18 adopted.

During the Operations Committee, Vice President of New Construction Arthur R. Wiese discussed a multi-year agreement with Wärtsilä North America, Inc., for spare parts and services for 12 Reciprocating Internal Combustion Engines (RICE) at Princeton Road Station. Director Mogul, Chair of the Operations Committee, recommended the following resolution:

RESOLUTION NO. 26-19 (ADOPTED): AUTHORIZE EXECUTION OF A MULTI-YEAR MAINTENANCE AGREEMENT WITH WÄRTSILÄ NORTH AMERICA, INC., IN SUPPORT OF 12 RICE UNITS (PRINCETON ROAD STATION)

<u>RESOLUTION NO. 26-19</u>

WHEREAS, management has determined that it is in the best interest of the District to procure a multi-year maintenance agreement for spare parts and services from Wärtsilä North America, Inc., for 12 Reciprocating Internal Combustion Engine (RICE) engines for Princeton Road Station; and

WHEREAS, Resolution No. 24-15, adopted at the April 2024 Board meeting, approved an engineer’s certification, and as part of the scope of this engineer’s certification, management was authorized to enter into negotiations with vendors capable of providing RICE engines for a combined Reciprocating Internal Combustion Engines and Simple Cycle Combustion Turbine generation facility, and as a result of the negotiations, bring contracts back to the Board for award and approval, when such contracts were in a form acceptable to management and legal counsel; and

WHEREAS, Resolution No. 25-5 adopted at the January 2025 Board meeting, authorized management to execute contract(s) to provide RICE engines and appurtenant equipment in an amount not to exceed the dollar amounts presented to and discussed with the Board of Directors during an executive session held January 15, 2025; and

WHEREAS, the District entered into a contract for 12 RICE engines with Wärtsilä North America, Inc.; and

WHEREAS, management is now engaged in confidential negotiations with Wärtsilä North America, Inc., to provide a multi-year maintenance contract to support reliable engine operation, provide predictive maintenance spare parts, and maintenance services for a five-year period, including an onsite customer support advisor for a two-year period.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of Nebraska Public Power District hereby authorizes management to execute a multi-year maintenance agreement with Wärtsilä North America, Inc., when said agreement is in a form and substance acceptable to management and legal counsel, in an estimated amount of $19,570,597.

It was moved by Director Mogul and seconded by Director Chlopek that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Kemp, Mogul, Olson, Williams
Voting Nay:	Hinrichs, Rusher, Troester
Abstaining:	None
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair declared Resolution No. 26-18 adopted.

During the Operations Committee, Vice President of New Construction Arthur R. Wiese presented information on Amendment No. 14 to Contract No. 18-001, R-Project 345 kV Transmission Line (GGS to Thedford, Thedford to Holt County). Amendment No. 14 would provide additional funding to for labor and materials based on current pricing, necessitated by extended delays in construction of the line.

MOTION (CARRIED): APPROVE AMENDMENT NO. 14 TO CONTRACT NO. 18-001, R-PROJECT 345 kV TRANSMISSION LINE (GGS-THEDFORD, THEDFORD-HOLT COUNTY)

It was moved by Director Mogul and seconded by Director Harding to approve Amendment No. 14 to Contract No. 18-001, in the amount of $410,864,078.90, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Hinrichs, Kemp, Mogul, Olson, Rusher, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair declared the motion carried.

During the Operations Committee, Vice President of New Construction Arthur R. Wiese discussed Amendment No. 6 to the Agreement with WSP USA, Inc., for engineering, routing, design, right-of-way and construction management services for the R-Project 345 kV Transmission Line. Amendment No. 6 provided for updated support costs to complete the project, including increased labor costs and additional services as a result of the extended construction delays.

MOTION (CARRIED): APPROVE REPORT OF PROCUREMENTS FOR SERVICES, EQUIPMENT, AND/OR MATERIALS FOR ITEMS $5,000,000 AND ABOVE (NEW CONSTRUCTION)

It was moved by Director Mogul and seconded by Director Fuchtman to approve the Report of Procurements for Services, Equipment, and/or Materials for items $5,000,000 and Above (New Construction), which included Amendment No. 6 to the Agreement with WSP USA, Inc., in the amount of $35,969,179, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Fuchtman, Harding, Hinrichs, Kemp, Mogul, Olson, Rusher, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Langemeier

Whereupon the Chair declared the motion carried.

OPERATIONS COMMITTEE REPORT

Director Mogul, Chair of the Operations Committee, reported that the Operations Committee also heard reports on the following matters: 1) Production monthly performance; 2) New generation and transmission construction; 3) Water supply; 4) Delivery monthly performance; and 5) Operations look-ahead for August 2026.

ADJOURNMENT 1:29 P.M.

There being no further business to come before the board, the meeting was duly adjourned at 1:29 p.m.

__________/s/__________
Wayne E. Williams, Chair

Minutes approved at the meeting of August 12-13, 2026

__________/s/__________
Jerry L. Chlopek, Secretary

Attachment

REPORT ON RETIREMENTS AND
FORMER DISTRICT EMPLOYEE REHIRES
JUNE 2026 BOARD MEETING

RETIREMENTS

1. Megan R. Chapin, Outage Scheduler, Cooper Nuclear Station, Brownville, was employed December 11, 2000, and is retiring as of July 7, 2026.

2. Harry D. Hitzel, Operations Support Group Specialist I, Cooper Nuclear Station, Brownville, was employed January 10, 1983, and is retiring as of July 16, 2026.

3. Jennifer L. Hurd, Senior Systems Analyst, Control Center, Doniphan, was employed June 16, 1986, and is retiring as of July 31, 2026.

4. Patrick L. Kraft, Security Shift Supervisor, Cooper Nuclear Station, Brownville, was employed October 20, 2003, and is retiring as of July 31, 2026.

5. Dave W. Laubner, Shift Manager – Production, Gerald Gentleman Station, Sutherland, was employed December 1, 1980, and is retiring as of July 31, 2026.

6. Gary G. Stuchal, Director of Fuels, was employed November 16, 1980, and is retiring as of July 31, 2026.

7. David F. Zlatkovsky, Water Systems Maintenance Technician, Cozad, was employed December 17, 2007, and is retiring as of July 31, 2026.

8. Beverly A. Scholl, Engineer IV – Production, Sheldon Station, Hallam, was employed September 4, 1990, and is retiring as of August 31, 2026.

9. James A. Graham, Senior Substation Construction Technician, Operations Center, York, was employed August 7, 2000, and is retiring as of September 16, 2026.

REHIRES

In accordance with the Board motion approved in February 1988, employees reemployed by the District within one year of their termination date (Including those rehired directly or indirectly as a consultant) require approval of the President. Pursuant to that Board motion, Mr. Kent has approved these rehires:

Harley Yenni began employment on May 19, 2025, as an Engineering Intern at Gerald Gentleman Station; the position ended on August 13, 2025. Harley was rehired effective May 18, 2026, as an Engineering Intern at Gerald Gentleman Station.

Payton Sliva began employment on May 27, 2025, as an Accounting Intern at the Columbus General Office; the position ended on August 15, 2025. Payton was rehired effective May 26, 2026, as an Accounting Intern at the Columbus General Office.

Austin Lavigne began employment on June 2, 2025, as a Co-op Engineer at Cooper Nuclear Station; the position ended December 11, 2025. Austin was rehired effective June 1, 2026, as a Co-op Engineer at Cooper Nuclear Station.