

**AGENDA\***  
**NEBRASKA PUBLIC POWER DISTRICT**  
**BOARD OF DIRECTORS MEETING**  
**JUNE 18-19, 2025**  
**HAMPTON INN AND SUITES CONFERENCE CENTER**  
**301 WEST HIGHWAY 26, SCOTTSBLUFF, NEBRASKA**  
*ALL MEETING TIMES MOUNTAIN DAYLIGHT*  
(ORDER OF AGENDA ITEMS SUBJECT TO CHANGE)

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**WEDNESDAY, JUNE 18, 2025**

*1:00 p.m. Board of Directors Meeting (including General Counsel Report)*

**THURSDAY, JUNE 19, 2025**

*8:30 a.m. Operations Committee Meeting*  
*Customer and Corporate Services Committee Meeting*  
*Followed by Board Strategic Business Session (approximately 9:30 a.m.)*  
*Followed by Board of Directors Meeting (including Nuclear Committee of the Whole and*  
*Finance Committee of the Whole (approximately 10:15 a.m.)*  
*10:30 a.m. Public Comments*

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**WEDNESDAY, JUNE 18, 2025 – 1:00 P.M.**

- 1.1 Roll Call
- 2.1 Pledge of Allegiance
- 3.1 Announcement of Posting of Open Meetings Act
- 4.1 Report on System and Safety Status
- 5.1 Demand Response Programs
- 5.2 Southwest Power Pool Performance Based Accreditation
- 6.1 General Counsel Report
  - 6.1.1 Pending Litigation Update

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\*Except for items of an emergency nature, the final agenda is prepared a week prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the Assistant Secretary. Any member of the public wishing to speak at a Board meeting should provide the District with reasonable advance notice by contacting Jan Modelski, Assistant Secretary to the Board, at (402) 563-5487, [jhmodel@nppd.com](mailto:jhmodel@nppd.com). Public comments will be heard by the Board at 10:30 a.m. MDT on Thursday, June 19.

The Board may address one or more items in closed session as allowed under Neb. Rev. Stat. section 84-1410 due to information regarding confidential and/or proprietary business matters, contract negotiation strategies, pending litigation, threatened litigation, security, need for legal advice or personnel matters appropriate for a closed session in order to protect the public interest.

Members of the Board of Directors and staff will gather for lunch and dinner at location(s) to be announced at the Board meeting. It is anticipated that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter which the Board has jurisdiction.

**THURSDAY, JUNE 19, 2025 – FOLLOWING OPERATIONS COMMITTEE / CUSTOMER AND CORPORATE SERVICES COMMITTEE** (approximately 9:30 a.m.)

- 1.1 Roll Call
- 2.1 Pledge of Allegiance
- 3.1 Announcement of Posting of Open Meetings Act
- 4.1 Introduction of Guests
- 5.1 Strategic Business Matters
  - 5.1.1 Welcome and Comments from Scottsbluff Mayor Betsy Vidlak
  - 5.1.2 NPPD Between the Lines
  - 5.1.3 2025 Legislative Session Summary
- 5.2 Public Comments (10:30 a.m.)
- 6.1 Take Action on Consent Agenda
  - 6.1.1 Minutes of May 7-8, 2025, Regular Board Meeting
  - 6.1.2 September 2025 Regular Board Meeting scheduled for September 10-11, 2025, in Columbus (No Regular Board Meeting in July 2025; August 2025 Regular Board Meeting previously scheduled for August 13-14, 2025, in Columbus)
  - 6.1.3 Ratification/Confirmation of Signatures of Staff Members
  - 6.1.4 April 2025 Summary of Disbursements
  - 6.1.5 Summary of Sealed Bid Contracts \$1.5 Million to \$4.99 Million (None)
  - 6.1.6 Director Travel Request
    - a) Jerry Chlopek – Electric Power Research Institute (EPRI) 2025 Summer Seminar, August 10-12, 2025, Coronado, CA
- 7.1 President's Report
  - 7.1.1 Report on Retirements and Former District Employee Rehires
    - a) Kelley L. Madron, Preventative Maintenance Change Coordinator, CNS, retired April 30, 2025
    - b) Michael A. Hasenkamp, Sr. Project Manager, CGO, retiring July 31, 2025
    - c) David D. Rich, Sustainable Energy Manager, CGO, retiring July 31, 2025
    - d) Joe J. Vetick, Survey Supervisor, CGO, retiring July 31, 2025
    - e) Edward T. Yonkers, Local Manager, Loup City, retiring July 31, 2025
    - f) David E. Daly, Station Storekeeper, GGS, retiring August 18, 2025
    - g) Thomas D. Pillen, Sr. Project Coordinator, CGO, retiring August 27, 2025
    - h) Christopher R. Cervený, Station Manager, Sheldon Station/BPS, retiring September 16, 2025
    - i) Ronald E. Perry, Mechanic, CNS, retiring September 24, 2025
  - 7.1.2 Take Action to Schedule Special Virtual Board Meeting July 23, 2025, regarding New 2026 Wholesale Power Contract
  - 7.1.3 Take Action on Proposed Tentative 2026 Board Meeting Dates
  - 7.1.4 August 2025 Look-Ahead
  - 7.1.5 Governmental Affairs Update

- 7.2 Directors' Comments and Questions
- 8.1 Nuclear Committee of the Whole
  - 8.1.1 Public Comments
  - 8.1.2 CNS Monthly Update
- 9.1 Finance Committee of the Whole
  - 9.1.1 Public Comments
  - 9.1.2 Take Action on April 2025 Financial Statements
  - 9.1.3 Take Action on Regulatory Accounting for Proceeds of CNS Exciter Rotor Sale
  - 9.1.4 Take Action on Resolution to Authorize First Amended and Restated Taxable Revolving Credit Agreement
  - 9.1.5 Take Action on Resolution to Authorize First Amendment to Revolving Credit Agreement (Side-By-Side)
  - 9.1.6 Review of Amendment to Tax-Exempt Revolving Credit Agreement and Establishing a Letter of Credit Program
  - 9.1.7 Take Action on Proposed Revisions to Wholesale Interruptible and Demand Response Resource Rate Schedules
    - a) Large Customer Interruptible Rate Schedule (Special Power Product No. 8)
    - b) Pilot Program Demand Response Resource Rate Schedule (Special Power Product No. 11)
  - 9.1.8 Take Action on Proposed Revisions to Retail Interruptible and Demand Response Resource Rate Schedules
    - a) Interruptible Service Rider Rate Schedule (INT-Rider)
    - b) Pilot Program Demand Response Resource Rider Rate Schedule (DRR-Rider)
  - 9.1.9 2026-2031 Rate Outlook Update
  - 9.1.10 Finance August 2025 Look-Ahead
- 10.1 Operations Committee Report (Mogul, Chair)
  - 10.1.1 Take Action on Resolution for Authorization to Procure Coal for 2029 through 2032 (GGS and Sheldon Station)
  - 10.1.2 Take Action on Resolution for Natural Gas Supply Agreements for Beatrice Power Station and Princeton Road Station
  - 10.1.3 Take Action on Contract No. 25-007, Limited Notice to Proceed for the Engineer, Procure and Construct Services for Princeton Road Station
  - 10.1.4 Take Action on Engineer's Certificate, Unit 2 Reheater Replacement Materials (Sheldon Station)
  - 10.1.5 Take Action on Contract No. 25-008, Industrial Cleaning – Grit Blasting, Vacuuming, Online Deslagging and Hydroblasting Services (GGS)
  - 10.1.6 Take Action on Southwest Power Pool Notifications to Construct
    - a) SPP-NTC-220893: 1) Tekamah 161 kV Terminal Upgrade; and 2) CNS to Olive Creek / Mark Moore 345 kV Line Tap
    - b) SPP-NTC-220896, Antelope to Holt County 345 kV New Line with Terminal Upgrades
- 11.1 Customer and Corporate Services Committee Report (Langemeier, Chair)
  - 11.1.1 Take Action on Resolution for Sale of Identified NPPD Renewable Energy Credits (RECs)