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Proposed Wholesale and Retail Interruptible and Demand Response Resource Programs



NPPD Board of Directors Meeting
Finance Committee
June 2025

Scott Jackson, Pricing & Rates Manager



Nebraska Public Power District

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Objective

- Seeking approval for:
 - Revised wholesale Large Customer Interruptible and Pilot Program Demand Response Resource Rate Schedules
 - Revised retail Interruptible Service Rider and Pilot Program Demand Response Resource Rider Rate Schedules

Summary of Proposal

- Interruptible Rate
 - To address customer requests, add a new option to allow a customer's controllable load to be registered and participate in the Southwest Power Pool market as a Demand Response Resource (DRR)
 - Load under existing option not registered in the market
 - This new option will allow a customer to reap the benefits of both the Interruptible Rate and the DRR Rate
 - Resource adequacy benefits to NPPD are the same under both options
- Pilot Program Demand Response Resource Rate
 - Eliminate limit of six (6) participants
- Both Rates
 - Clarify automation and communication requirements related to curtailment instructions
 - Restrict customers from being served simultaneously under both rates for the same load

Schedule

- April 28 – Issued proposed revised wholesale Interruptible and Demand Response Resource Rate Schedules to wholesale customers
- May 28 - Hearing requests due (none received)
- June 19 – Board consideration of proposed revised wholesale and retail Rate Schedules
- July 1 - Proposed effective date



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Questions

Stay connected with us.



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