AGENDA* NEBRASKA PUBLIC POWER DISTRICT BOARD OF DIRECTORS MEETING

FEBRUARY 12-13, 2025 1414 15TH STREET, COLUMBUS, NEBRASKA

(ORDER OF AGENDA ITEMS SUBJECT TO CHANGE)

WEDNESDAY, FEBRUARY 12, 2025

1:00 p.m. Board of Directors Meeting (including General Counsel Report), Board Room

THURSDAY, FEBRUARY 13, 2025

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8:30 a.m.	Operations Committee Meeting, Loup Room
	Customer and Corporate Services Committee Meeting, Niobrara Room
Followed by	Board Strategic Business Session, Board Room (approximately 9:45 a.m.)
Followed by	Board of Directors Meeting (including Nuclear Committee of the Whole and
	Finance Committee of the Whole), Board Room (approximately 10:15 a.m.)
10:00 a.m.	Public Comments

WEDNESDAY, FEBRUARY 12, 2025 - 1:00 P.M.

- 1.1 Roll Call
- 2.1 Announcement of Posting of Open Meetings Act
- 3.1 Report on System and Safety Status
- 4.1 The Energy Authority (TEA) Update Joanie Teofilo, TEA Chief Executive Officer
- 5.1 General Counsel Report
 - 5.1.1 Pending Litigation Update

The Board may address one or more items in closed session as allowed under Neb. Rev. Stat. section 84-1410 due to information regarding confidential and/or proprietary business matters, contract negotiation strategies, pending litigation, threatened litigation, security, need for legal advice or personnel matters appropriate for a closed session in order to protect the public interest.

Members of the Board of Directors and staff will gather for lunch and dinner at location(s) to be announced at the Board meeting. It is anticipated that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter which the Board has jurisdiction.

^{*}Except for items of an emergency nature, the final agenda is prepared a week prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the Assistant Secretary. Any member of the public wishing to speak at a Board meeting should provide the District with reasonable advance notice by contacting Jan Modelski, Assistant Secretary to the Board, at (402) 563-5487, ihmodel@nppd.com. Public comments will be heard by the Board at 10:00 a.m. on Thursday, February 13.

THURSDAY, FEBRUARY 13, 2025 – FOLLOWING OPERATIONS COMMITTEE / CUSTOMER AND CORPORATE SERVICES COMMITTEE (approximately 9:45 a.m.)

- 1.1 Roll Call
- 2.1 Announcement of Posting of Open Meetings Act
- 3.1 Introduction of Guests
- 4.1 Strategic Business Matters
 - 4.1.1 Overview of Agreement with University of Nebraska-Lincoln for the Nebraska Center for Energy Sciences Research
- 5.1 Public Comments (10:00 a.m.)
- 6.1 Take Action on Consent Agenda
 - 6.1.1 Minutes of January 15-16, 2025, Regular Board Meeting
 - 6.1.2 May 2025 Regular Board Meeting scheduled for May 7-8, 2025, in Columbus (April 2025 Regular Board Meeting scheduled for April 9-10, 2025, in Columbus; No Board Meeting in March)
 - 6.1.3 Ratification/Confirmation of Signatures of Staff Members
 - 6.1.4 December 2024 Summary of Disbursements
 - 6.1.5 Summary of Sealed Bid Contracts \$1.5 Million to \$4.99 Million (None)
- 7.1 President's Report
 - 7.1.1 Report on Retirements and Former District Employee Rehires
 - a) Bruce B. Duncan, Radiological Environmental Technician, CNS, retiring February 28, 2025
 - b) Mark D. Catlett, Armed Security Officer, CNS, retiring March 31, 2025
 - c) Bill H. Kosch, Fossil Fuels Program Manager, Lincoln, retiring March 31, 2025
 - d) Larry D. Linder, Environmental Projects Lead, CGO, retiring March 31, 2025
 - e) Steven L. Schlautman, Technical Analyst Drafting, CGO, retiring March 31, 2025
 - f) Richard A. Scotter, Systems Analyst, CNS, retiring March 31, 2025
 - g) Kathryn A. Ackman, Payroll and Compliance Supervisor, CGO, retiring April 30, 2025
 - h) Steven M. Bantz, Radiological Specialist, CNS, retiring May 1, 2025
 - i) Donna M. Gottula, Receipt Inspector, CNS, retiring June 16, 2025
 - 7.1.2 Take Action to Recognize Dawson Public Power District General Manager Gwen Kautz
 - 7.1.3 Take Action on Proposed Revisions to NPPD Corporate Policies
 - a) Electric Reliability Compliance Program (ERCP)
 - b) Enterprise Risk Management (ERM)
 - c) Data Governance (IMS)
 - d) Financial Management (FM)
 - 7.1.4 April 2025 Look-Ahead
 - 7.1.5 Governmental Affairs Update

- 7.2 Directors' Comments and Questions
- 8.1 Nuclear Committee of the Whole
 - 8.1.1 Public Comments
 - 8.1.2 Take Action on Minutes of January 16, 2025, Nuclear Committee Meeting
 - 8.1.3 CNS Monthly Update
- 9.1 Finance Committee of the Whole
 - 9.1.1 Public Comments
 - 9.1.2 Take Action on Minutes of January 16, 2025, Finance Committee Meeting
 - 9.1.3 Take Action on December 2024 Financial Statements / Year-End Results
 - 9.1.4 Take Action on 2025 Other Post-Employment Benefits (OPEB) Funding
 - 9.1.5 Fourth Quarter 2024 NPPD Investments and Update of Financial Markets
 - 9.1.6 Finance April 2025 Look-Ahead
- 10.1 Operations Committee Report
 - 10.1.1 Take Action on Capital Projects Report No. OP-1
 - a) Capital Project C/11308, North Platte Hydro Unit 2 Generator Rewind
 - 10.1.2 Take Action on Engineer's Certificate, North Platte Hydro Unit 2 Generator Rewind
 - 10.1.3 Take Action on Engineer's Certificate, Equipment and Construction of Additional Generating Capacity at Beatrice Power Station
 - 10.1.4 Take Action on Resolution for Procurement of Combustion Turbines (CT) for Princeton Road Station
 - 10.1.5 Take Action on Resolution to Authorize Management to Negotiate and Execute Agreements for Natural Gas Pipeline Services for Beatrice Power Station (BPS) and Princeton Road Station (PRS)
 - 10.1.6 Take Additional Action on Contract No. 24-025, Reheat Vertical Outlet Replacement, Unit 1 Boiler (GGS) (Rescind Resolution No. 25-4, adopted January 16, 2025)
 - 10.1.7 Take Action on Southwest Power Pool Notifications to Construct
 - a) SPP-NTC-220810: 1) Hoskins to Stanton North 115 kV Line Rebuild; and 2) Aurora to Central City 115 kV New Line
 - b) SPP-NTC-220818, Ainsworth Wind 115 kV to Bassett 115 kV New Line
- 11.1 Customer and Corporate Services Committee Report
 - 11.1.1 Take Action on Offering New Wholesale Power Contract Options
 - Authorize Management to Continue Negotiations and Offer 2026 New Wholesale Power Contract, Terms and Conditions, with a Contract Termination date of December 31, 2065; and
 - b) Authorize Management to Offer Extension of 2016 Wholesale Power Contract to December 31, 2065, which Extension Option would Expire December 31, 2025
- 12.1 Audit, Risk and Compliance Committee Report (Chlopek, Chair)