

Storm Overview Following the March 19, 2025, Winter Storm

NPPD Board of Directors Meeting April 2025

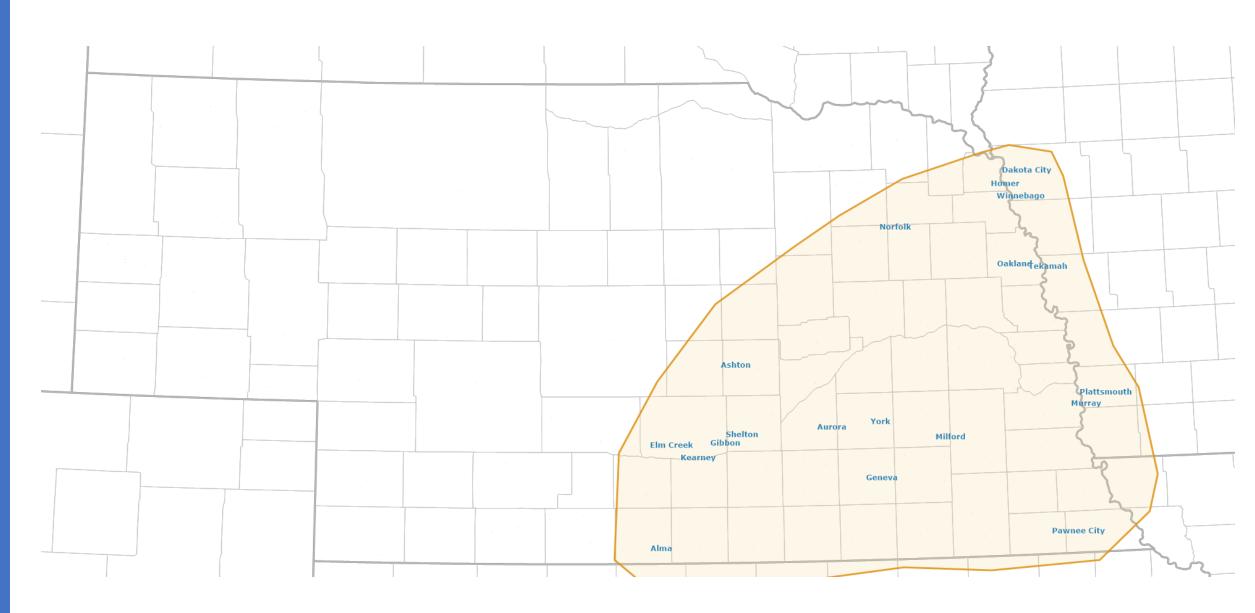
Scott Walz, Vice President Energy Delivery



Scope

- Towns with Outages
- Number of Poles Changed
- Mutual Aid Provided by the Distribution Teams
- Estimated Costs by Asset Class

Towns with Outages/Impacted Areas



Total Poles

> Transmission

- 24 transmission lines experienced outages at various times during the storm
- 3 transmission substations required equipment repair due to storm
- 54 wood structures damaged/broken
- 4.7 miles of circuit associated with the 54 structures

> Sub-Transmission

- 14 Sub-T Line Segments experienced outages at various times during the storm
- 93 wood structures damaged/broken
- 23 crossarm replaced

> Distribution

- 12 communities affected
- 25 wood structures damaged/broken
- 23 crossarms replaced

Mutual Aid Provided by the Distribution Teams

D-Lines Teams	Team Members	Mutual Aid Customer	Start Date	End Date
Plattsmouth	7	Burt County PPD	3/24/25	3/30/25
South Sioux City	6	Burt County PPD	3/24/25	3/30/25
Chadron	3	Burt County PPD	3/26/25	3/30/25
Scottsbluff	3	Burt County PPD	3/26/25	3/30/25
Ogallala	4	Burt County PPD	3/25/25	3/30/25
McCook	3	Burt County PPD	3/26/25	3/30/25
Kearney	11	Burt County PPD	3/25/25	3/30/25
O'Neill	5	Burt County PPD	3/24/25	3/30/25
McCook	3	Burt County PPD	3/22/25	3/30/25
Total	45			
York	2	Norris PPD	3/23/25	3/24/25
McCook	3	Norris PPD	3/22/25	3/26/25
Ogallala	4	Norris PPD	3/23/25	3/24/25
Scottsbluff	3	Norris PPD	3/22/25	3/26/25
Total	12			
Norfolk	6	Butler Rural Public Power	3/21/25	3/26/25

Estimated Storm Damage Cost

Asset Class	Total
Distribution	\$291,637
Extra High Voltage (EHV)	\$468,151
High Voltage (HV)	\$1,549,603
Sub Transmission (SUB T)	\$720,102
Substation (SUBS)	\$9,861
Telecommunications (TELECOM)	\$26,433
Grand Total	\$3,065,787



















Questions

Stay connected with us.







