



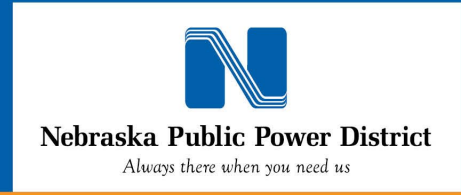
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2025 Wholesale General Firm Power Service (GFPS) and Transmission Service (T-2) Rate Proposals



NPPD Board of Directors Meeting
President's Report
November 2024

Todd Swartz, Director of Pricing, Rates & Wholesale Billing



Objective

- Seeking approval for:
 - Changes to seven (7) existing wholesale rate schedules
 - Revised wholesale Production Cost Adjustment (PCA) credit

Proposed 2025 GFPS Wholesale Rates

- Transmission: revise certain ancillary service rates
- Production: no change in overall base rates; there are proposed changes in individual demand/energy rates as a result of the Rate Study
- Utilize a Production Cost Adjustment (PCA) rate to return funds in the production Rate Stabilization Account (RSA) in excess of the 10% accumulation limit at the end of 2023
 - \$53.0 million to be returned to the customers
 - 2025 PCA Factor = $\$(0.003694)/\text{kWh}$
 - Applies to bills for January - December 2025 service
- Total Wholesale:
 - 8th year in a row of no overall wholesale base rate increase
 - 7th year in a row of a PCA refund

Proposed Changes to 2025 Wholesale Rate Schedules

Rate Schedule	Description	Proposed Changes for 2025
1 GFPS	General Firm Power Service	Revise applicable rates; clarify NPPD's ability to claim the capacity of customer generation in certain situations; add an option to address customer concerns with the simultaneous buy/sell arrangement for end-use customer distributed generation
2 Supplement No. 1	Demand Waiver Program	None
3 Special Power Product No. 2	Simultaneous Buy/Sell	Clarify provisions for NPPD purchasing the accredited capacity of customer's generation; require real-time metering at customer's expense for generators ≥ 500 kW; add provisions for the proportional sharing of metering costs between NPPD/customer when a single generator is utilized as QLG for offsets with a portion also taking service under this rate schedule
4 Special Power Product No. 3	Energy Curtailment Program	None
5 Special Power Product No. 5	Standby Service	Change the minimum size from 25 kW to 100 kW; clarify the determination of any surplus accredited capacity to be purchased by NPPD; add power factor adjustment provisions; require real-time metering at customer's expense for generators ≥ 500 kW
6 Special Power Product No. 6	Economic Development Rate	None
7 Special Power Product No. 8	Interruptible Rate	Raise monthly Non-Firm Demand Rate from \$0.50 to \$1.00/kW; add power factor adjustment provisions
8 Special Power Product No. 9	Market-Based Rate	Lower monthly Production Demand rate from \$13.00 to \$12.00/kW; require real-time metering at customer's expense
9 Special Power Product No. 10	Interruptible Market-Based Rate	Lower monthly Firm Contract Demand rate from \$15.50 to \$13.75/kW; raise monthly Non-Firm Demand Rate from \$0.50 to \$1.00/kW; add power factor adjustment provisions
10 Special Power Product No. 11	Demand Response Resource Rate	None
11 PCA	Production Cost Adjustment	None
12 T-2	Transmission Service	Revise certain Ancillary Service rates

Special Power Product No. 4 and No. 7 are no longer in effect.

Schedule for Wholesale Rates

- August 21 - Issued GFPS Rate Study and T-2 Rate Study with proposed rates to Wholesale and T-2 Customers, respectively
- September 20 - Hearing requests due (none received)
- November 14 - Board consideration of proposed rates
- January 1, 2025 - Proposed effective date of rates and PCA



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Questions

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