2025 Update to NPPD **Formula Rate Template for Submittal to Southwest Power** PIEL **Pool (SPP)**



NPPD Board of Directors President's Report December 2024

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Scott Jackson, Pricing & Rates Manager



Objective

- Seek approval for transmission revenue requirements and rates included in the 2025 Annual Update of the SPP Formula Rate Template
 - Proposed effective date is January 1, 2025

2025 Update to NPPD Rate Template (\$ in Millions)

Revenue Requirement	Projected 2024		Projected 2025	
1. Zonal	\$	46.9	\$	49.0
2. Base Plan Projects		39.1		43.6
3. System Control		10.8		11.0
4. Subtotal - Before PY True-up Adj.	\$	96.8	\$	103.6
 Prior Year True-up Adjustment (based on actual costs) 		(7.4)		(3.4)
6. Total	\$	89.4	\$	100.2

Zonal – Projected revenue requirements recovered from load in the NPPD Pricing Zone

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- Base Plan Projects Projected revenue requirements of qualifying NPPD projects recovered from zonal and regional load
- System Control Projected revenue requirements associated with the real-time monitoring and control of NPPD's transmission system
- Prior Year True-up Adjustment Reconciliation between projected and actual costs from 2022 (in 2024) and 2023 (in 2025)

2023 True-Up Adjustment (\$ in Millions)

	А	ctual	Actual			
	2	2023	2023		True-Up Adj	
Revenue Requirement	Rev	venues	Rev Reqts		. (B) - (C)	
(A)	(B) (C)		(D)			
1. Zonal	\$	45.3	\$	46.0	\$	(0.7)
2. Base Plan Projects		42.3		38.5		3.8
3. System Control		5.5		5.5		-
4. Subtotal	\$	93.1	\$	90.0	\$	3.1
5. Interest						0.3
6. True-Up Adj (Annual incl. Interest)					\$	3.4 *

* Surplus primarily due to higher-than-expected revenues from point-to-point transmission service & miscellaneous revenues

Remaining Schedule

- December 12 Board agenda item for consideration for approval of Annual Update to the Formula Rate Template to establish 2025 transmission revenue requirements/rates
- By December 20 NPPD provides approved 2025 Annual Update to SPP for posting on their website
- January 1, 2025 Effective date of new revenue requirements/rates
- January 15 FERC Informational Filing due







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