



Demand Response Resource Rate Schedule Update for 2024

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NPPD Board of Directors Meeting
President's Report
October 12, 2023

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Supervisor



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Objective

- Share additional proposed changes to wholesale and retail Demand Response Resource Pilot Programs

Background

- Additional changes have been identified recently by NPPD Energy Supply and are being proposed to further incent participation on this rate
- Current wholesale provisions allow for NPPD to receive 20% of SPP market net revenues (per customer) or a minimum of \$900/week when customer participates in the market
 - Current retail provisions include a \$900/week Administration Charge and provide for the participating customer to receive 75% of SPP market net revenues (if positive)
 - NPPD Retail share = 5%
- Minimum floor is a concern for small customers and appears to be a hurdle for them to be successful under this rate

Proposed Revisions

- Wholesale Pilot Program DRR (SPP No. 11) Rate Schedule
 - Reduce the \$900/week minimum floor to \$0
 - Charge customer any SPP weekly negative net market revenues incurred by NPPD
 - Removes risk from NPPD if customer does not curtail as requested
- Retail Pilot Program DRR-Rider Rate Schedule
 - Reduce \$900/week Administrative Charge to \$50/week
 - Covers billing/payment processing costs

Schedule

- October 12 – Board discussion
- October 19 - Discussion at wholesale Rate Review Committee meeting
- Late October – Issue proposed revised wholesale DRR Rate Schedule to wholesale customers
 - Customers have 30 days to request a rate hearing
- December 14 – Board consideration of proposed wholesale and retail DRR Rate Schedules
- January 1, 2024 – Proposed effective date



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Questions

Stay connected with us.



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