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2024 Wholesale General Firm Power Service (GFPS) and Transmission Service (T-2) Rate Proposals

NPPD Board of Directors Meeting
President's Report
November 9, 2023

Todd Swartz, Director of Pricing, Rates & Wholesale Billing



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Objective

- Seeking approval for:
 - Changes to five (5) existing wholesale rate schedules
 - Revised wholesale Production Cost Adjustment (PCA) credit

Proposed 2024 GFPS Wholesale Rates

- Transmission: No changes in rates
- Production: no change in overall base rates; there are proposed changes in individual demand/energy rates as a result of the Rate Study
- Utilize a Production Cost Adjustment (PCA) rate to return funds in the production Rate Stabilization Account (RSA) in excess of the 10% accumulation limit at the end of 2022
 - \$56.8 million to be returned to the customers
 - 2024 PCA Factor = $\$(0.004369)/\text{kWh}$
 - Applies to bills for January - December 2024 service
 - January 2024 service billings will include an additional PCA credit for the remaining 2023 PCA in effect from February 2023 - January 2024
- Total Wholesale:
 - 7th year in a row of no overall wholesale base rate increase
 - 6th year in a row of a PCA refund

Proposed Changes to 2024 Wholesale Rate Schedules

Rate Schedule	Description	Proposed Changes for 2024
1 GFPS	General Firm Power Service	Revise applicable rates; clarify NPPD's ability to claim the capacity of customer generation in certain situations; clarify the determination of summer production demand billing units when a customer ceases taking interruptible service; Raise the per-customer-site limit for qualifying customer distributed generation that can offset GFPS production billing units from 25 kW to 100 kW
2 Supplement No. 1	Demand Waiver Program	None
3 Special Power Product No. 2	Simultaneous Buy/Sell	None
4 Special Power Product No. 3	Energy Curtailment Program	None
5 Special Power Product No. 5	Standby Service	None
6 Special Power Product No. 6	Economic Development Rate	Handled through separate proposal
7 Special Power Product No. 8	Interruptible Rate	Modify metering reqts to require real-time load data at customer's expense
8 Special Power Product No. 9	Market-Based Rate	Raise Production Demand rate from \$12.75 to \$13.00/kW
9 Special Power Product No. 10	Interruptible Market-Based Rate	Raise Firm Demand rate from \$15.00 to \$15.50/kW; modify metering reqts to require real-time load data at customer's expense
10 Special Power Product No. 11	Demand Response Resource Rate	Handled through separate proposal
11 PCA	Production Cost Adjustment	None
12 T-2	Transmission Service	Revise certain Ancillary Service rates

Special Power Product No. 4 and No. 7 are no longer in effect.

Schedule for Wholesale Rates

- August 23 - Issued GFPS Rate Study and T-2 Rate Study with proposed rates to Wholesale and T-2 Customers, respectively
- September 22 - Hearing requests due (none received)
- November 9 - Board consideration of proposed rates
- January 1, 2024 - Proposed effective date of rates and PCA



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Questions

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