

**AGENDA\***  
**NEBRASKA PUBLIC POWER DISTRICT**  
**BOARD OF DIRECTORS MEETING**  
**NOVEMBER 8-9, 2023**  
**1414 15<sup>TH</sup> STREET, COLUMBUS, NEBRASKA**  
(ORDER OF AGENDA ITEMS SUBJECT TO CHANGE)

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**WEDNESDAY, NOVEMBER 8, 2023**

2:30 p.m.            *Board of Directors Meeting (including General Counsel Report), Board Room*

**THURSDAY, NOVEMBER 9, 2023**

8:00 a.m.            *Budget Committee Meeting, Niobrara Room*

*Followed by Energy Supply Committee Meeting, Loup Room (approximately 8:30 a.m.)*

*Customer and Support Services Committee Meeting, Niobrara Room*

*Followed by Board Strategic Business Session, Board Room (approximately 9:45 a.m.)*

*Followed by Board of Directors Meeting (including Nuclear Committee of the Whole),  
Board Room (approximately 11:00 a.m.)*

10:30 a.m.            *Public Comments*

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**WEDNESDAY, NOVEMBER 8, 2023 – 2:30 P.M.**

- 1.1 Roll Call
- 2.1 Announcement of Posting of Open Meetings Act
- 3.1 Report on System and Safety Status
- 4.1 General Counsel Report
  - 4.1.1 Pending Litigation Update

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\*Except for items of an emergency nature, the final agenda is prepared a week prior to the Board meeting. Documents to be presented for Board action with regard to agenda items may be inspected upon request at the office of the Assistant Secretary. Any member of the public wishing to speak at a Board meeting should provide the District with reasonable advance notice by contacting Jan Modelski, Assistant Secretary to the Board, at (402) 563-5487, [jhmodel@nppd.com](mailto:jhmodel@nppd.com). Public comments will be heard by the Board at 10:30 a.m. on Thursday, November 9.

The Board may address one or more items in closed session as allowed under Neb. Rev. Stat. section 84-1410 due to information regarding confidential and/or proprietary business matters, contract negotiation strategies, pending litigation, threatened litigation, security, need for legal advice or personnel matters appropriate for a closed session in order to protect the public interest.

Members of the Board of Directors and staff will gather for lunch and dinner at location(s) to be announced at the Board meeting. It is anticipated that there will be no briefing to, or formation of policy by, the Board of Directors or the taking of any action regarding any matter which the Board has jurisdiction.

**THURSDAY, NOVEMBER 9, 2023 – FOLLOWING ENERGY SUPPLY COMMITTEE / CUSTOMER AND SUPPORT SERVICES COMMITTEE** (approximately 9:45 a.m.)

- 1.1 Roll Call
- 2.1 Announcement of Posting of Open Meetings Act
- 3.1 Introduction of Guests
- 4.1 Strategic Business Matters
  - 4.1.1 Southwest Power Pool (SPP) Overview – Barbara Sugg, SPP President and Chief Executive Officer
  - 4.1.2 Nebraska Power Association (NPA) 2023 Load and Capability Report Overview
- 5.1 Public Comments (10:30 a.m.)
- 6.1 Take Action on Consent Agenda
  - 6.1.1 Minutes of October 11-12, 2023, Regular Board Meeting
  - 6.1.2 Minutes of October 12, 2023, Special Board Meeting/Public Utility Regulatory Policies Act (PURPA) Hearing
  - 6.1.3 Minutes of October 26-27, 2023, Special Board Meeting/Retreat
  - 6.1.4 January 2024 Regular Board Meeting tentatively planned for January 10-11, 2024, in Columbus (December 2023 Regular Board Meeting previously scheduled for December 13-14, 2023, in Columbus)
  - 6.1.5 Ratification/Confirmation of Signatures of Staff Members
  - 6.1.6 September 2023 Summary of Disbursements
- 7.1 President's Report
  - 7.1.1 Report on Employee Counts, Retirements and Former District Employee Rehires
    - a) Dale A. Cunningham, Instrument and Control Supervisor, CNS, Brownville, retiring January 15, 2024
    - b) Carol J. Torczon, Senior Business Analyst – Retail, CGO, retiring January 16, 2024
    - c) Michelle A. Martin, Administrative Assistant, CNS, retiring January 25, 2024
    - d) Kay M. Arlt, ET Technical Analyst, CGO, retiring January 31, 2024
    - e) John M. Martin, Engineering Specialist, CNS, retiring February 12, 2024
  - 7.1.2 Take Action on Electric Power Research Institute (EPRI) Membership Dues, 2024 through 2026
  - 7.1.3 Take Action on Public Utility Regulatory Policies Act (PURPA) Standards
    - a) Demand Response Practices
    - b) Electric Vehicle Charging Programs
  - 7.1.4 Take Action on Proposed 2024 Wholesale Rate Schedules
    - a) General Firm Power Service (GFPS)
    - b) Large Customer Interruptible (Special Power Product No. 8)
    - c) Large Customer Market-Based (Special Power Product No. 9)
    - d) Interruptible Market-Based (Special Power Product No. 10)
  - 7.1.5 Take Action on Proposed 2024 Transmission Service (T-2) Rate Schedule

- 7.1 President's Report (Cont'd)
  - 7.1.6 Take Action on Proposed 2024 Retail Rate Schedules
    - a) Residential Service (RS)
    - b) Residential Time-of-Use (RS-TOU)
    - c) General Service (GS)
    - d) Municipal Pumping Services (M-4)
    - e) General Service Demand (GSDM)
    - f) Commercial Electric Space Heating (CESH)
    - g) Space and/or Water Heating Service (H-1)
    - h) Large Industrial Service (LIS)
    - i) High Tension Service (HTS)
    - j) Irrigation Service (IRRIG-1)
    - k) Standby Irrigation Service Rider to IRRIG-1 Rate (SBIR-Rider)
    - l) Off-Peak Irrigation Service (IRRIG-2)
    - m) Interruptible Irrigation Service (IRRIG-3)
    - n) Municipal Street Lighting Service (M-1)
    - o) Municipal Street Lighting Service (M-2)
    - p) Highway and Roadway Lighting (M-3)
    - q) Municipal Alley Lighting Service (M-5)
    - r) General Service Lighting (GS-3)
    - s) Area/Directional Lighting (ADL)
    - t) General Customer Service Charges (CS)
    - u) Electric Vehicle Public Charging Station (EV-PCS)
    - v) Demand Waiver Program Rider (DW-Rider)
    - w) Interruptible Service Rider (INT-Rider)
    - x) Market-Based Rate Rider (MKT-Rider)
    - y) Interruptible Market-Based Rate Rider (IMB-Rider)
    - z) Miscellaneous Municipal Service Rider (MM-Rider)
    - aa) Net Metering Service Rider (NM-Rider)
    - bb) Simultaneous Buy/Sell Service Rider (SI-Rider)
    - cc) Standby Service Rider (ST-Rider)
  - 7.1.7 Update on Projected 2024 NPPD Transmission Revenue Requirements and Resulting Rates under Southwest Power Pool (SPP) Open Access Tariff
  - 7.1.8 Take Action on Proposed Tentative 2024 Board Meeting Dates
  - 7.1.9 December 2023 Look-Ahead
  - 7.1.10 Governmental Affairs Update
- 7.2 Directors' Comments and Questions
- 8.1 Budget Committee Report (Schrock, Chair)
  - 8.1.1 Take Action on 2024 Revenue and Expense, and Capital Projects Budgets

- 9.1 Nuclear Committee of the Whole (Williams, Chair)
  - 9.1.1 Take Action on Minutes of October 12, 2023, Nuclear Committee Meeting
  - 9.1.2 Take Action on Capital Projects Report No. N-1 (2023 Budget)
    - a) Capital Project C/10823, Circulating Water Pump Motor Exciter Replacement (CNS)
    - b) Capital Project C/9798, Reactor Feed Pump Turbine B Rotor (CNS)
  - 9.1.3 Take Action on Engineer's Certificate, Reactor Feed Pump Turbine B Rotor (CNS)
  - 9.1.4 Take Action on Engineer's Certificate, Craft Labor and Maintenance Modification Support Services (CNS)
  - 9.1.5 Take Action on Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Nuclear)
    - a) Agreement for Refuel Floor Services (CNS)
  - 9.1.6 CNS Monthly Update
  
- 10.1 Energy Supply Committee Report (Troester, Chair)
  - 10.1.1 Take Action on Engineer's Certificate, B-1 Induced Draft Fan Rotor Rebuild (GGS)
  - 10.1.2 Take Action on Contract No. 23-019, Craft Labor and Maintenance Modification Support (Energy Supply Facilities)
  - 10.1.3 Take Action on Contract No. 23-024, Reheat Intermediate Bank Replacement, Unit 2 Boiler (GGS)
  - 10.1.4 Take Action on Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Energy Production)
    - a) Agreement for Scaffolding Services (GGS and Canaday Station)
  - 10.1.5 Take Action on Amendment to Power Purchase Agreement with Steele Flats Wind Project, LLC
  - 10.1.6 Take Action on Amendment to Steele Flats Renewable Energy Credit Purchase and Sale Agreement with Becton-Dickinson
  - 10.1.7 Take Action on Proposed Irrigation Water Delivery Rates for 2024
  - 10.1.8 Take Action on Proposed Storage Water Rates for 2024
  
- 11.1 Customer and Support Services Committee Report (Fuchtman, Chair)
  - 11.1.1 Take Action on September 2023 Financial Statements
  - 11.1.2 Take Action on Capital Projects Report No. ED-1 (2023 Budget)
    - a) Capital Project C/9061, Supplement No. 1, Replace Circuit Switcher 1114, Remote Terminal Unit (RTU) and 1102 Relays (Albion 115 kV Substation)
    - b) Capital Project C/7521, Spencer T1 Transformer Bay Modification
  - 11.1.3 Take Action on Southwest Power Pool (SPP) Notification to Construct (NTC) SPP-NTC-C220728, Stanton North to Norfolk 115 kV Transmission Line
  - 11.1.4 Take Action to Authorize Management to Offer the 2016 Wholesale Power Contract to Northwest Rural Public Power District
  - 11.1.5 Take Action on 2024 Retiree Benefits Plan Funding
  - 11.1.6 Take Action on Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Customer Service and External Affairs)
    - a) Agreement for Media Consulting Services