

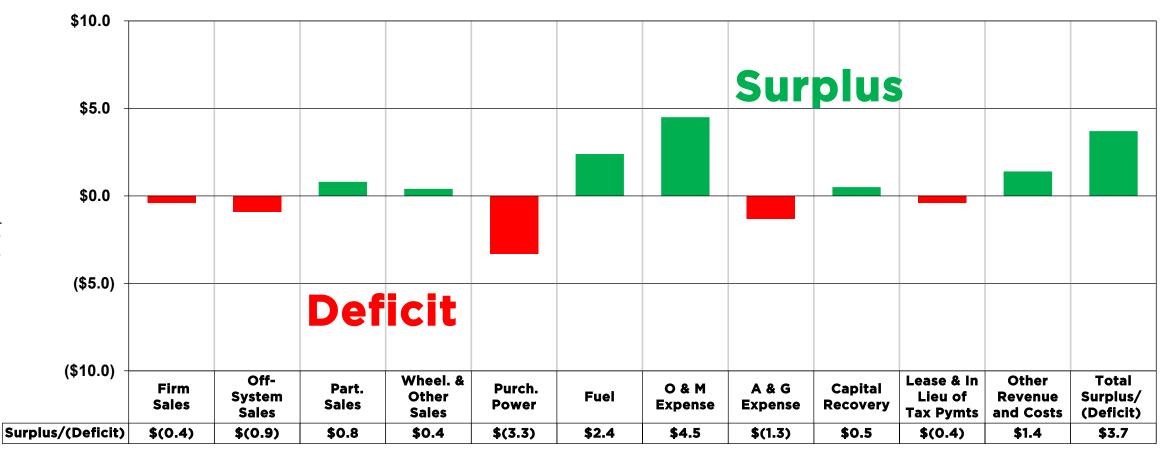
Financial Performance Results April 2023

NPPD Board of Directors Meeting Customer & Support Services Committee & Board June 2023

Joni Davis, Accounting Manager



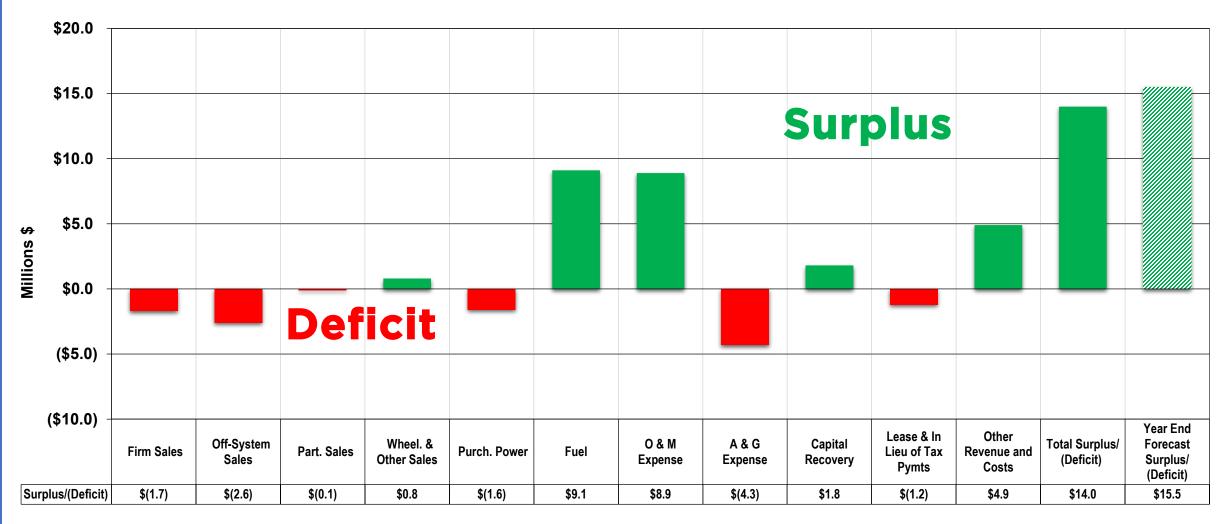
April 2023 Surplus Due Primarily to Favorable Variances for Fuel, O&M Expense and Other Revenue and Costs (Interest Income), Partially Offset by Unfavorable Purchased Power



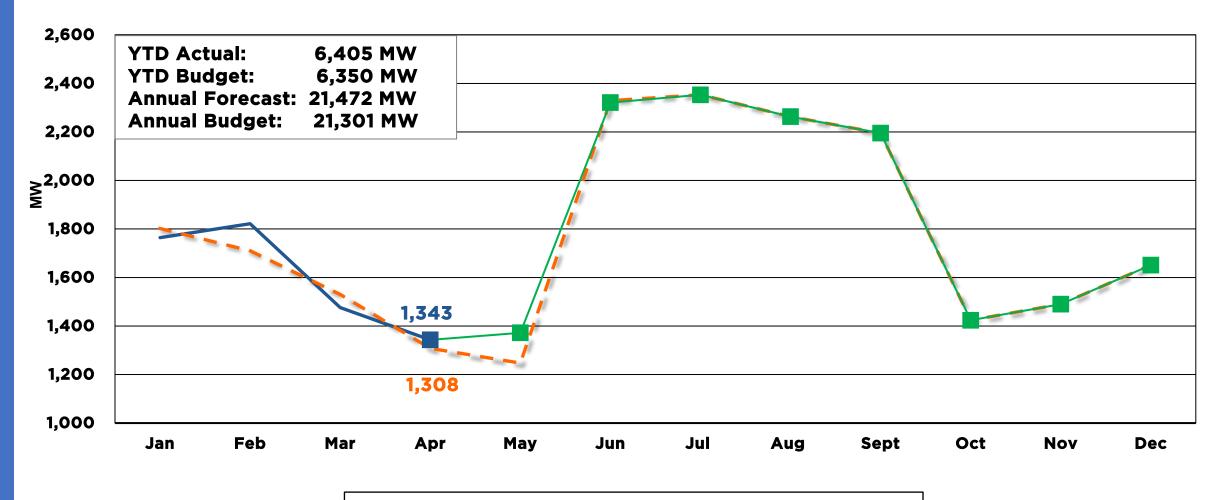
Lines and bars in green are favorable, while lines and bars in red are unfavorable.

Millions \$

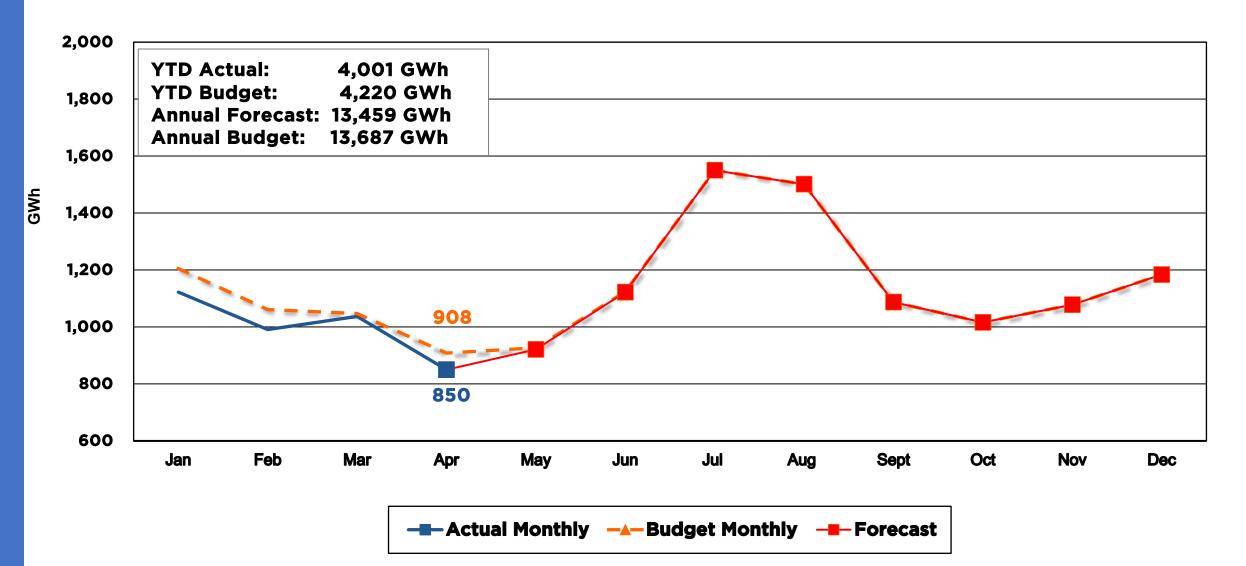
YTD April 2023 Surplus Due Primarily to Favorable Variances for Fuel, O&M Expense, and Other Revenue and Costs (Interest Income), Partially Offset by Unfavorable Variances for Off-System Sales and A&G Expense



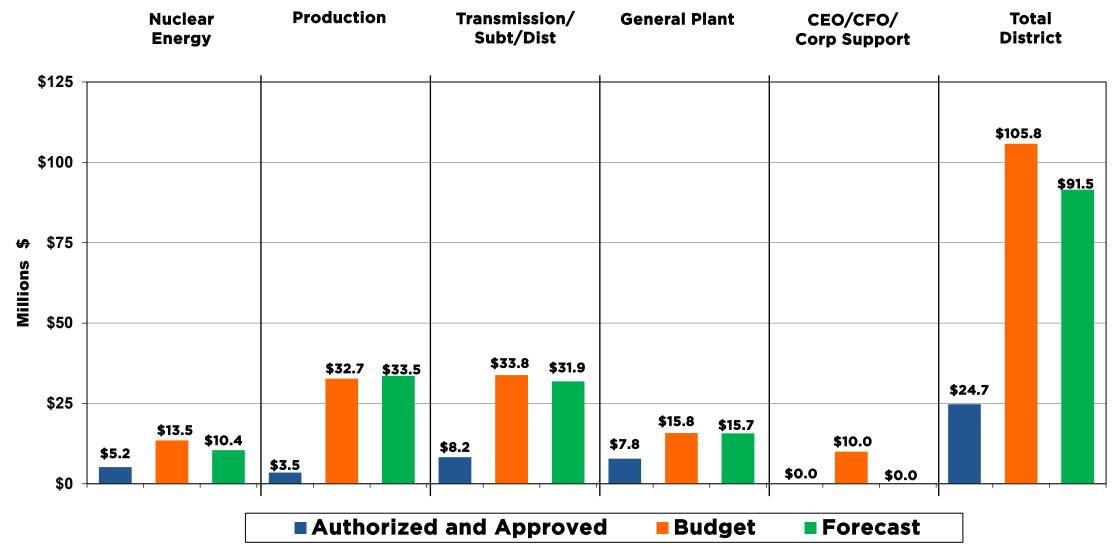
Native Load Demand Billing Unit Sales Above Budget for April, Near Budget for YTD April



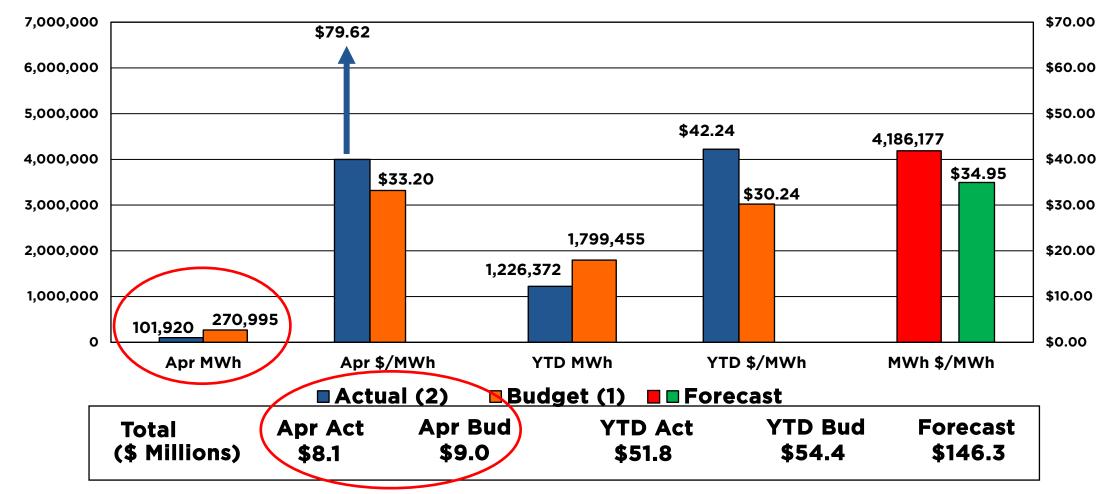
Native Load Energy Sales Below Budget for April, Below Budget for YTD April



Capital Costs Forecasted to be Under Budget, Mostly Due to Completing Projects Below Budget and Lower than Expected Capital Projects for 2023

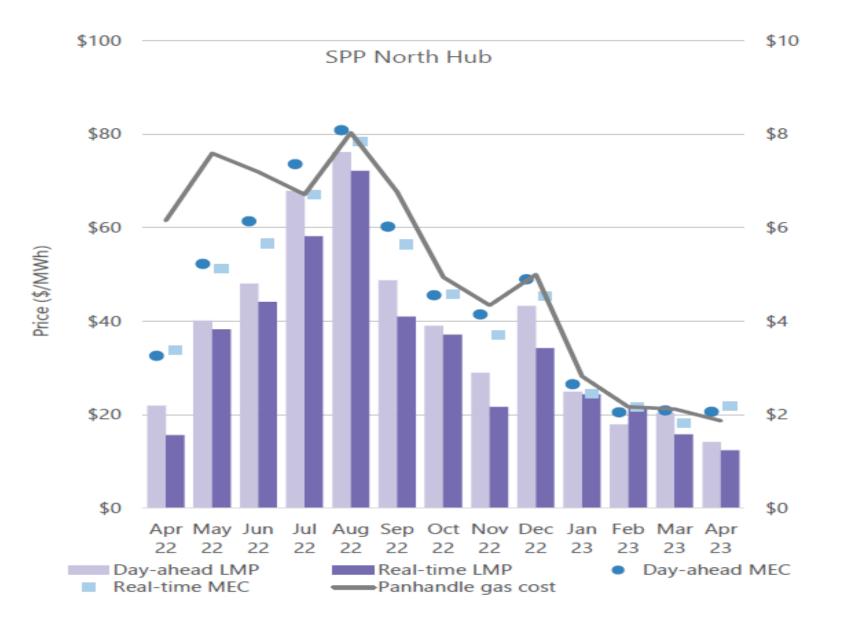


Off-System Revenues Below Budget for April Due Primarily to Lower-Than-Expected Energy Sales -Partially Attributed to Fossil Station Outages



(1) 2023 Budgeted Market Energy Sales of 4,858,922 MWh at an annual average \$/MWh of \$28.82, for an annual budget of \$140.0 million.
(2) Non-energy transactions, like Auction Revenue Rights/Transmission Congestion Rights, skew the \$/MWh.

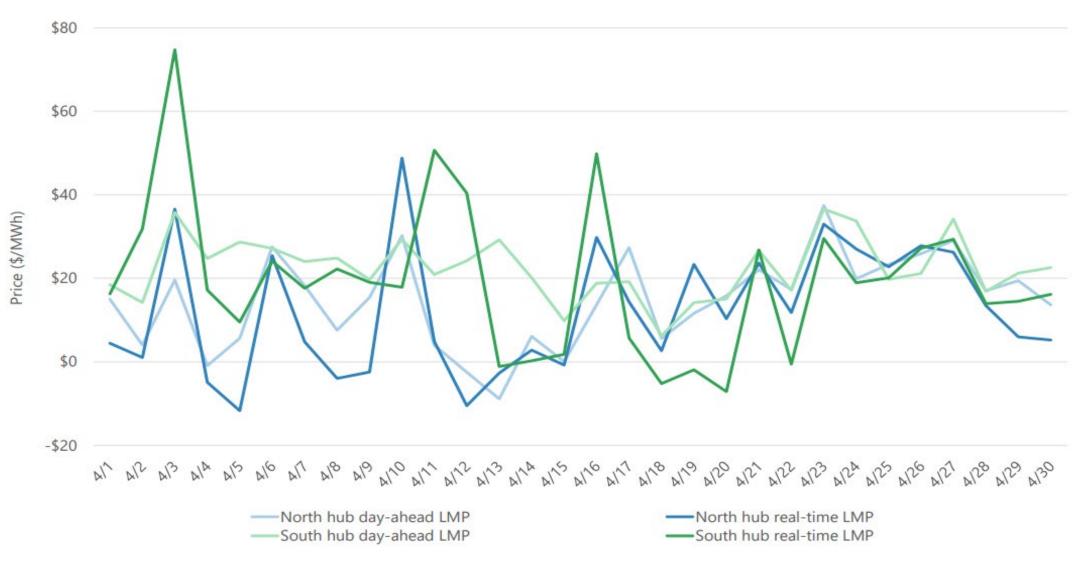
April 2023 Average SPP Day-Ahead and Real-time Locational Marginal Prices Lower than Previous Month Due Primarily to Lower Gas Prices and More Wind



- LMP the market-clearing price for energy at a given price node equivalent to the marginal cost of serving demand at the price node while meeting SPP operating reserve requirements is locational marginal price.
- MEC an LMP component representing marginal energy cost.
- Panhandle Gas is a main natural gas hub for SPP gas units. SPP prices are highly correlated to gas costs and energy prices in general.

Source: SPP (Southwest Power Pool) Market Monitor Marketplace Update, April 2023. ARR/TCR Revenues are NOT included in these prices.

April Volatility Attributed to SPP Spring Outage Season, Available Wind Generation, and Changes in Loads



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Projected Year-End 2023 Rate Stabilization Funds Increased with Updated Forecast

(Millions of Dollars)

			2023 Activity					
	Rate Stabilization Funds 12/31/2022 ¹		PCA ² Refund or Used for Revenue Requirements		Forecasted 2023 Surplus/ (Deficit) ³		Projected Rate Stabilization Funds 12/31/2023	
Production	\$	192.7	\$	(74.3)	\$	13.6	\$	132.0
Transmission		19.5		-		2.2		21.7
Sub-Total Wholesale		212.2		(74.3)		15.8		153.7
Retail		55.6		(2.1)		(0.3)		53.2
Total	\$	267.8	\$	(76.4)	\$	15.5	\$	206.9

1 - Rate Stabilization Funds at 12/31/2022 are audited.

2 - Production Cost Adjustment (PCA)

3 - Includes **4** months Actual, **8** months Forecast.

April 2023 Ending Cash Balance Decreased from Prior Month, Due Primarily to Capital and Nuclear Fuel Expenditures

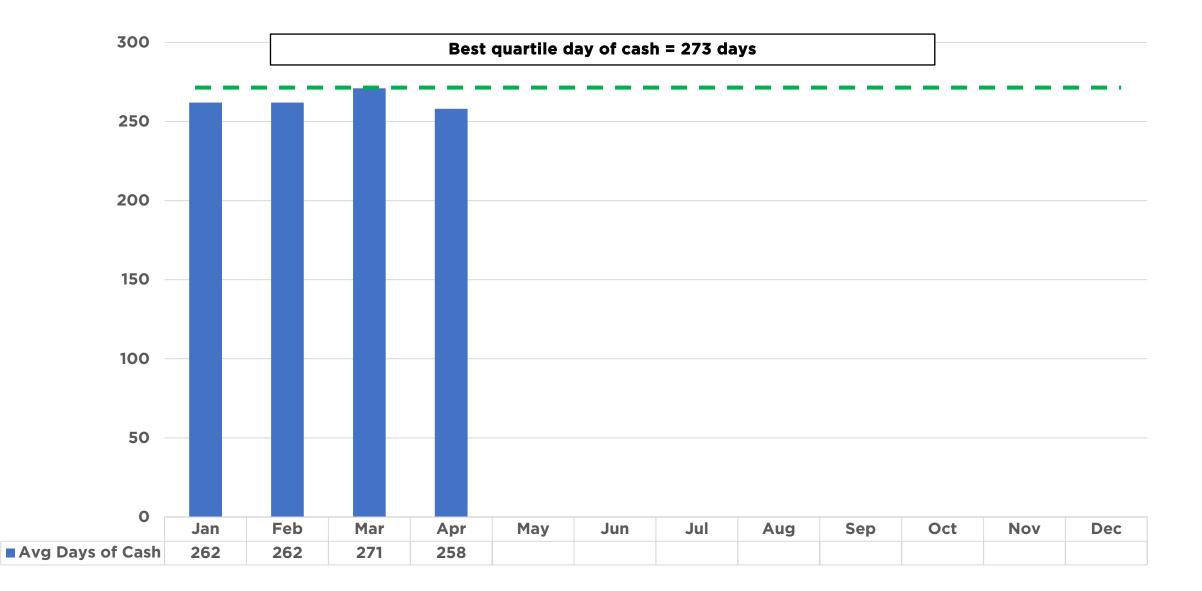
(\$ in Millions)

\$700 \$600 \$500 \$400 \$300 \$200 \$100 \$0 Feb Mar Apr Jul Oct Nov Jan Mav Jun Aua Sep Dec Total \$637 \$637 \$658 \$627 Retail Rate Stabilization Fund \$55 \$55 \$55 \$55 Transmission Rate Stabilization Fund \$20 \$20 \$20 \$21 Production Rate Stabilization Fund \$193 \$183 \$183 \$180 \$379 \$369 \$400 \$371 Cash - Other

What's included in Cash - Other?

- Funds for Operating Activities
- Funds for Construction from **Revenue Projects**
- Funds for Non-Nuclear Decommissioning
- Funds from Settlements for **Offset of Future Costs**
- CNS Collections for Various Purposes
- Customer and Other Deposits
- Funds Collected for Lease **Payments and Taxes**

April 2023 Days of Cash Below Best Quartile









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