

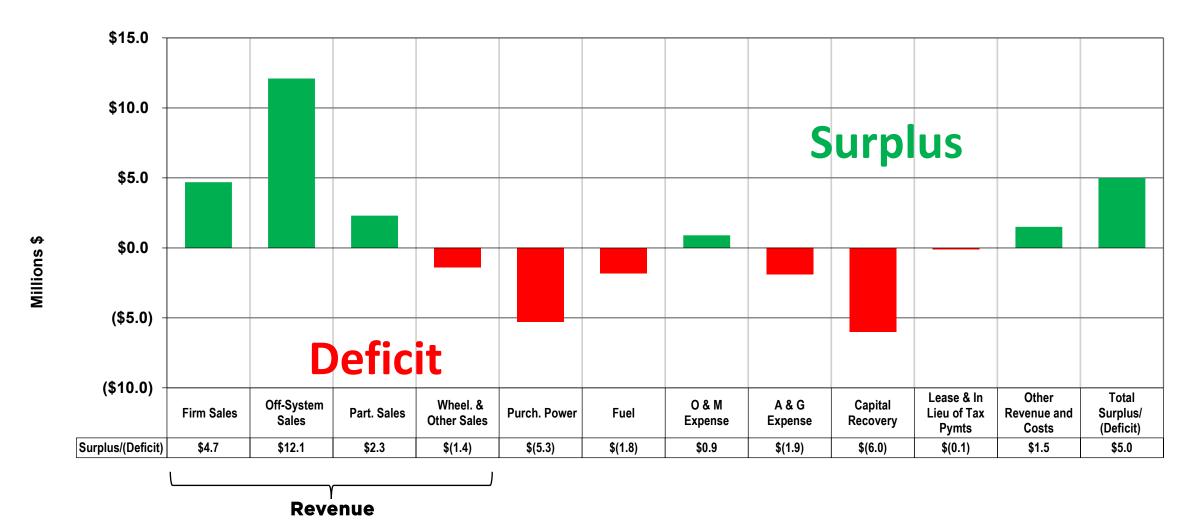
Financial Performance Results December 2022 and YTD 2022

NPPD Board of Directors Meeting Customer & Support Services Committee & Board February 2023

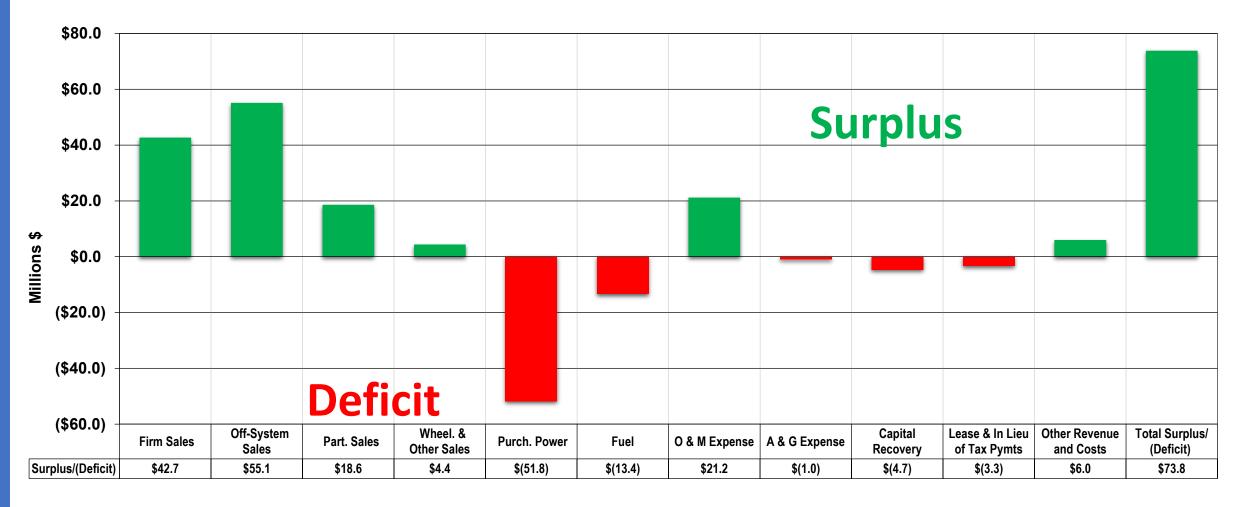
Joni Davis, Accounting Manager



December 2022 Surplus Due to Favorable Off-System & Firm Sales Variances, Partially Offset by Unfavorable Purchased Power & Capital Recovery Variances

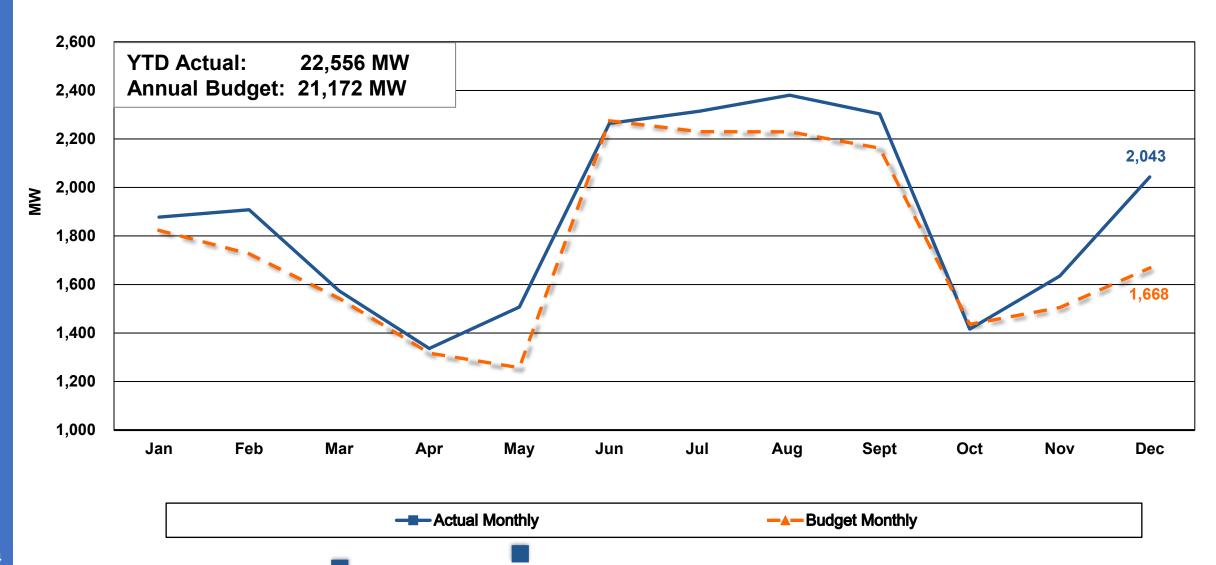


YTD December 2022 Surplus Due to Favorable Revenue & O&M Expense Variances, Partially Offset by Unfavorable Purchased Power & Fuel Variances

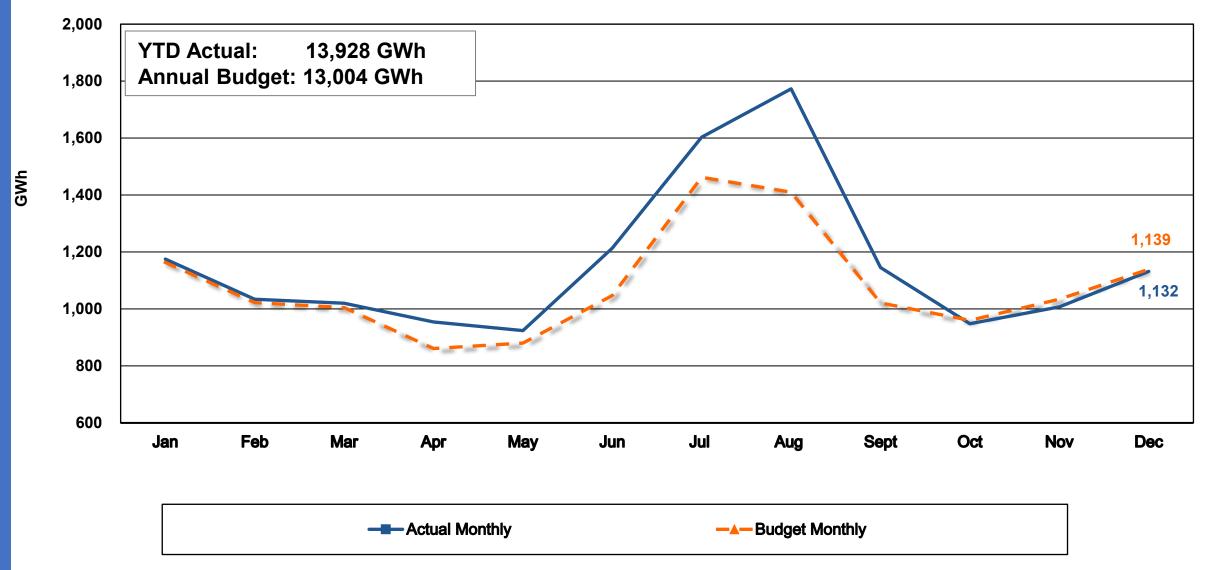




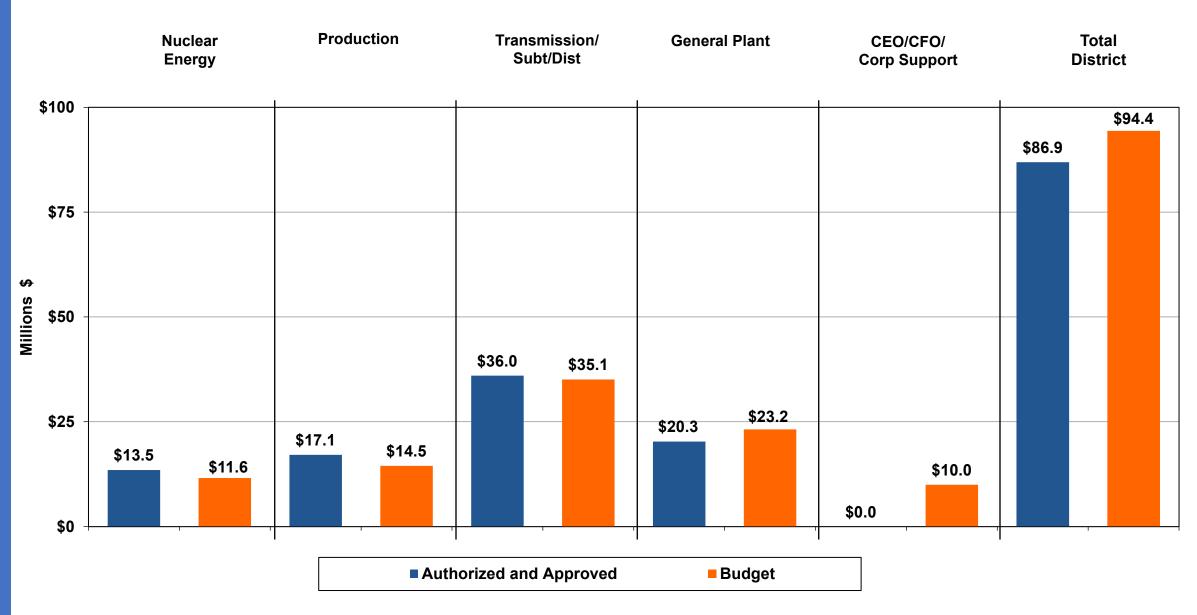
Native Load Demand Billing Unit Sales Above Budget for December and Above Budget for YTD December 2022 Due to Weather



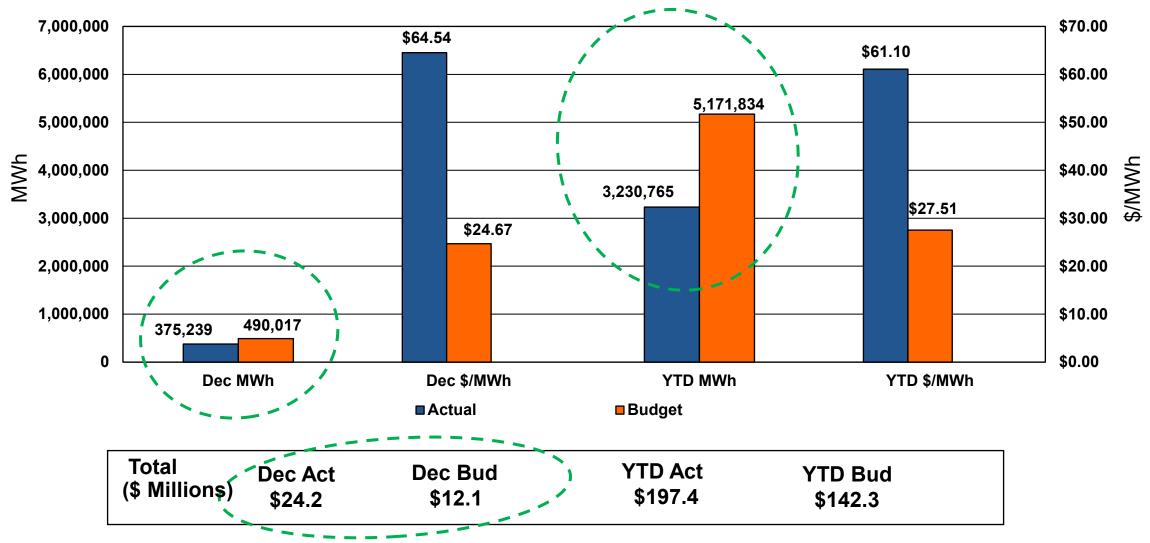
Native Load Energy Sales Near Budget for December, but, Exceeded Annual Budget YTD December 2022 Due Primarily to Weather



Capital Costs Slightly Below Budget

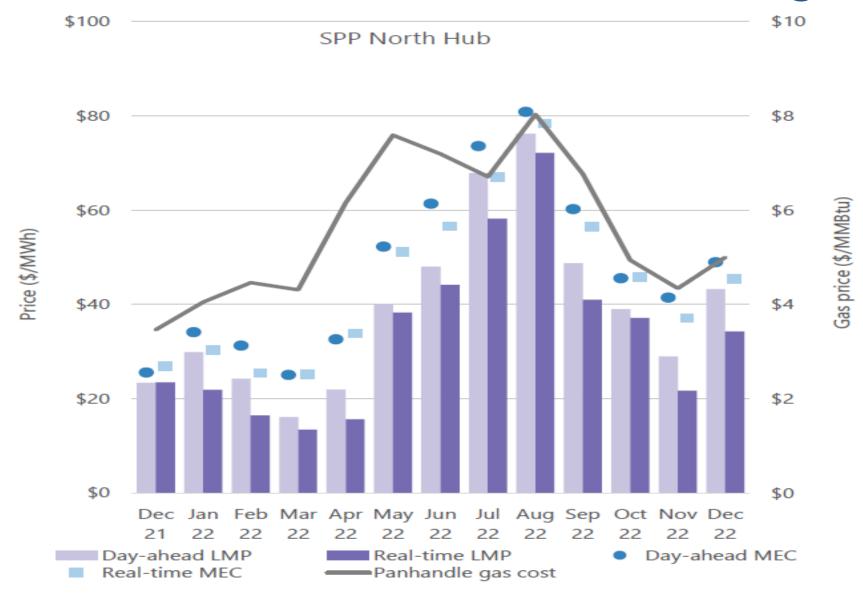


Off-System Revenues for the Month and YTD December 2022 Above Budget with Lower-Than-Expected Energy Sales



Note: Non-energy transactions, like Auction Revenue Rights and Transmission Congestion Rights, skew the \$/MWh.

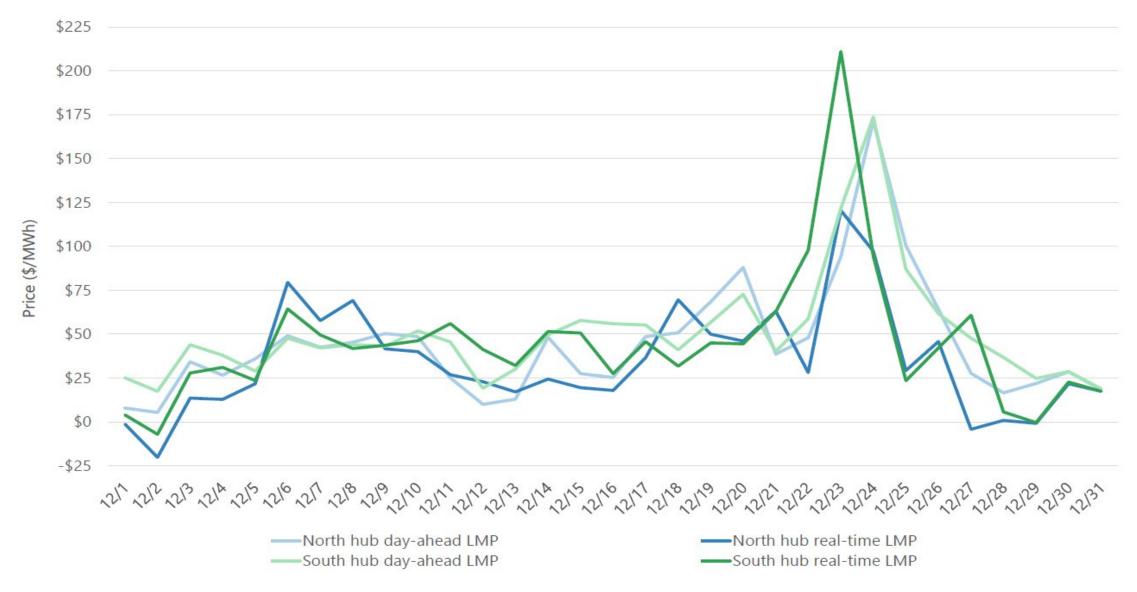
December 2022 Average SPP Day-Ahead/Real-Time Prices and Panhandle Gas Prices Higher



- LMP the market-clearing price for energy at a given price node equivalent to the marginal cost of serving demand at the price node while meeting SPP operating reserve requirements is locational marginal price.
- MEC an LMP component representing marginal energy cost.
- Panhandle Gas is a main natural gas hub for SPP gas units. SPP prices are highly correlated to gas costs and energy prices in general.

Source: SPP Market Monitor Marketplace Update, November 2022 / ARR/TCR Revenues are NOT included here.

December 2022 Average Daily SPP Day-Ahead/Real-Time Prices



Source: SPP Market Monitor Marketplace Update, December 2022

Year-End 2022 Balances in Total were Near Year-End 2021 Balances

(Millions of Dollars)

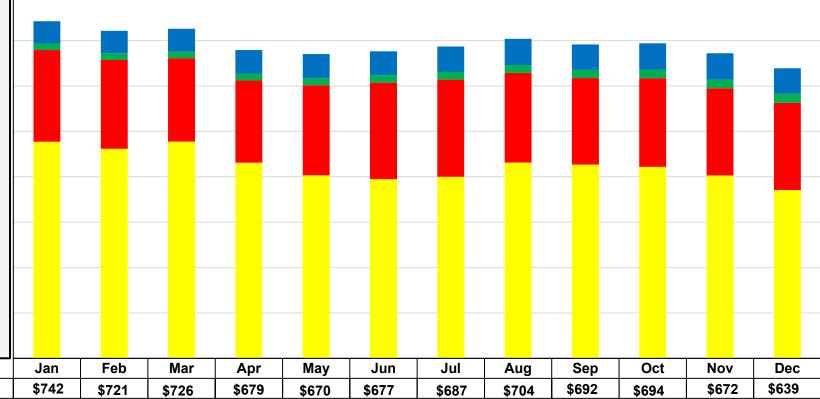
				2022 Ac					
	Rate Stabilization Funds 12/31/2021		Re	efunds	Su	2022 Irplus/ eficit)	Rate Stabilization Funds 12/31/2022		
Production	\$	207.5	\$	(74.2)	\$	59.0	\$	192.3	
Transmission		13.1		-		6.7		19.8	
Sub-Total Wholesale		220.6		(74.2)		65.7		212.1	
Retail		47.6				8.1		55.7	
Total	\$	268.2	\$	(74.2)	\$	73.8	\$	267.8	

Note: Rate Stabilization Funds at 12/31/2022 are unaudited

December 2022 Cash Balance Decreased Due Primarily to the Transfer of Funds for Debt Payments to the Debt Service Fund (\$ in Millions)

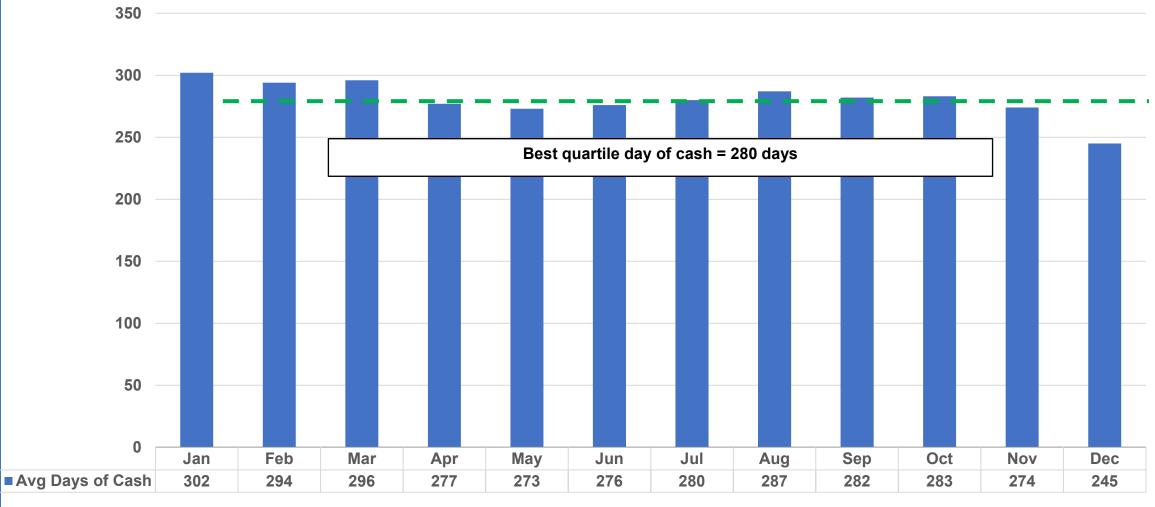


- Funds for Operating Activities
- Funds for Construction from Revenue Projects
- Funds for Non-Nuclear Decommissioning
- Funds from Settlements for Offset of Future Costs
- CNS Collections for Various Purposes
- Customer and Other Deposits
- Funds Collected for Lease Payments and Taxes



	Jan	reb	war	Apr	way	Jun	Jui	Aug	Sep	Oct	NOV	Dec
Total	\$742	\$721	\$726	\$679	\$670	\$677	\$687	\$704	\$692	\$694	\$672	\$639
■ Retail Rate Stabilization Fund	\$49	\$49	\$50	\$52	\$53	\$53	\$56	\$58	\$56	\$58	\$58	\$56
■ Transmission Rate Stabilization Fund	\$14	\$15	\$15	\$15	\$16	\$16	\$17	\$17	\$18	\$19	\$19	\$20
■ Production Rate Stabilization Fund	\$202	\$195	\$183	\$181	\$198	\$213	\$214	\$197	\$191	\$195	\$192	\$192
Cash - Other	\$477	\$462	\$478	\$431	\$403	\$395	\$400	\$432	\$427	\$422	\$403	\$371

Days of Cash Below Metric in December 2022, Due Primarily to Lower Cash Balance & Higher Actual Daily Spend than was Budgeted



December 2022 Days of Cash calculation based on actual operating expenses of \$2.6 million per day, prior months based on budgeted operating expenses of \$2.4 million per day.



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Questions

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