



THE POWER OF PEOPLE



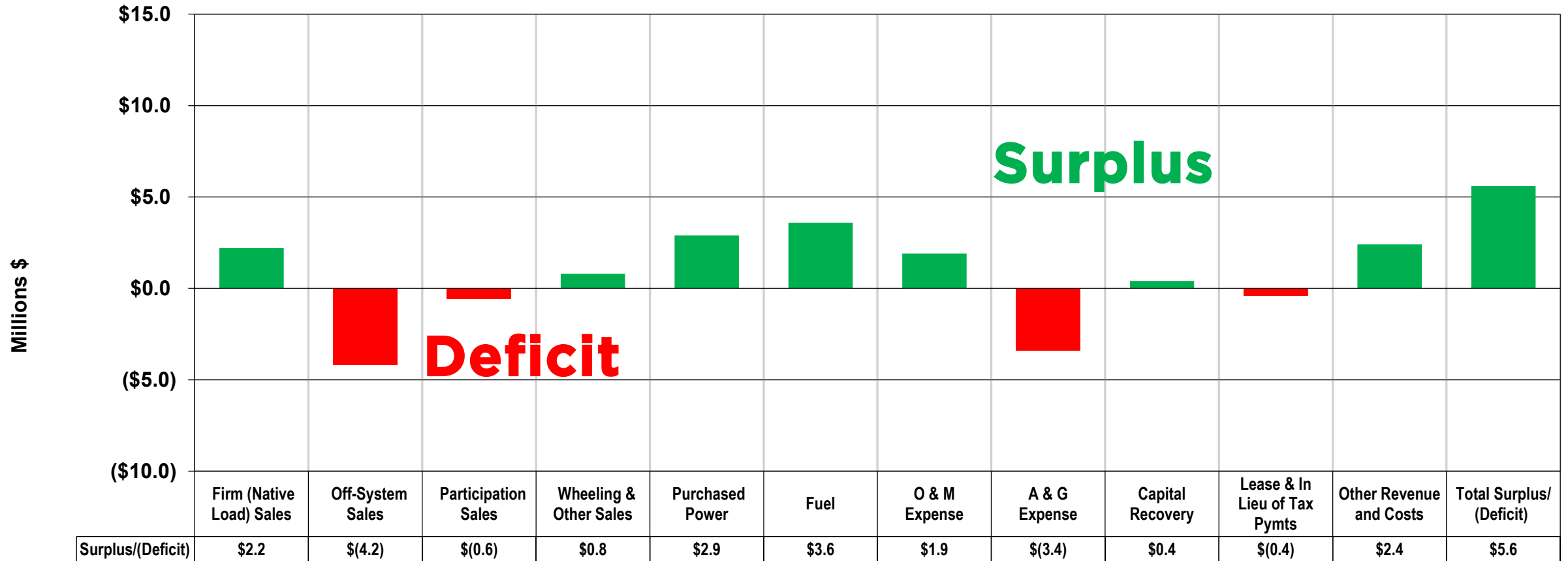
Financial Performance Results October 2023

NPPD Board of Directors Meeting
Customer & Support Services
Committee & Board
December 2023

Joni Davis, Accounting Manager

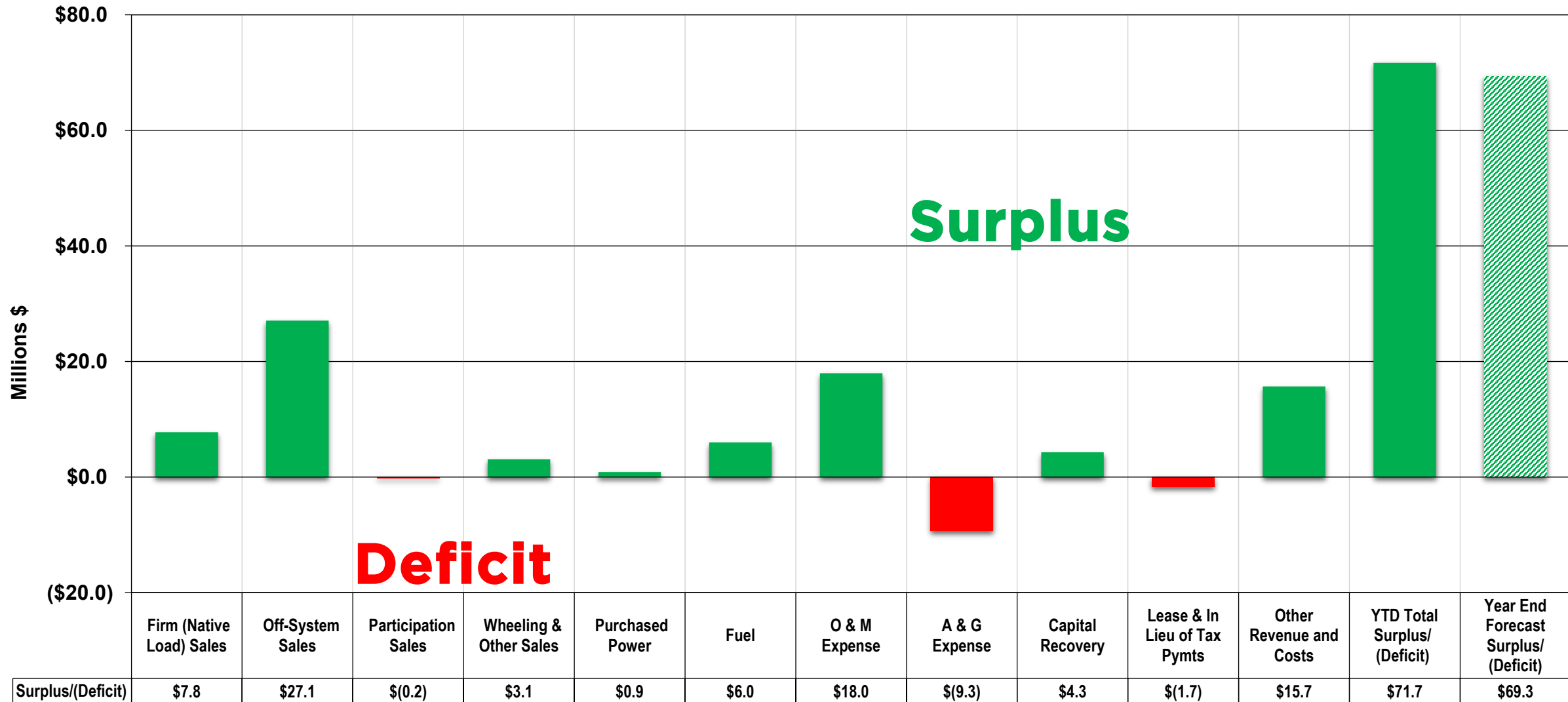


Outage work was completed on several generating stations, which resulted in favorable fuel and purchased power variances that more than offset the unfavorable off-system sales variance in October 2023

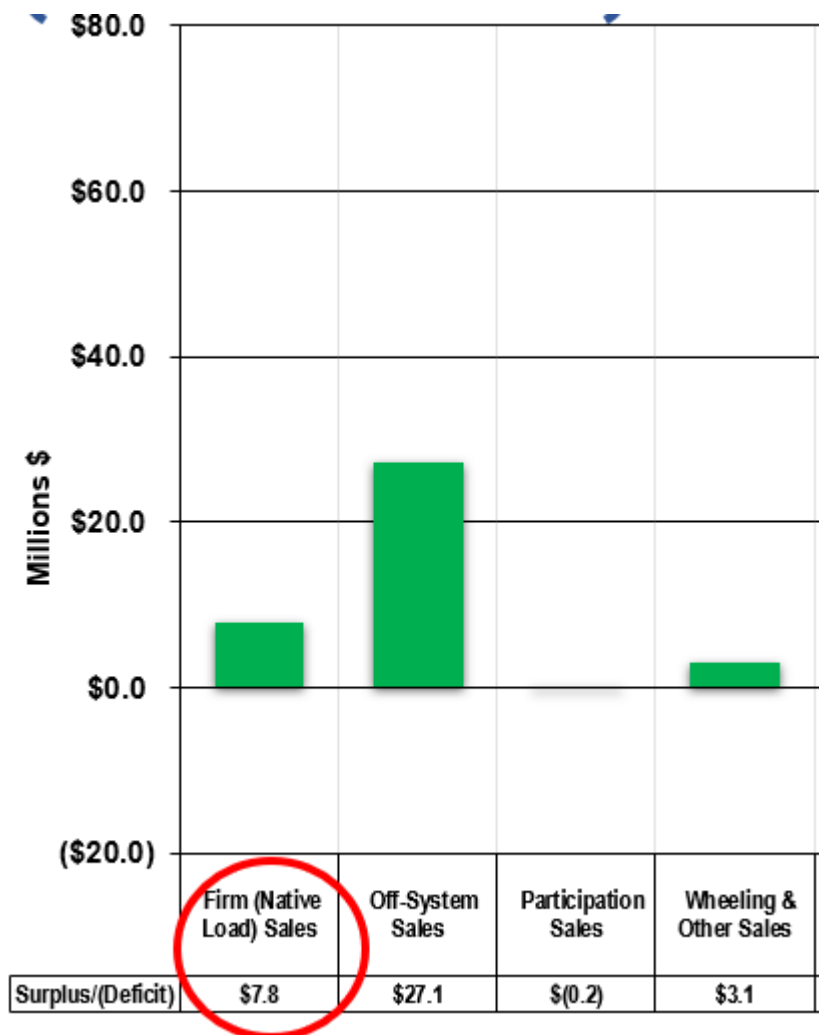


Lines and bars in green are favorable, while lines and bars in red are unfavorable.

YTD October 2023 Surplus due primarily to favorable variances for off-system sales, O&M expenses, and other revenues (interest income)

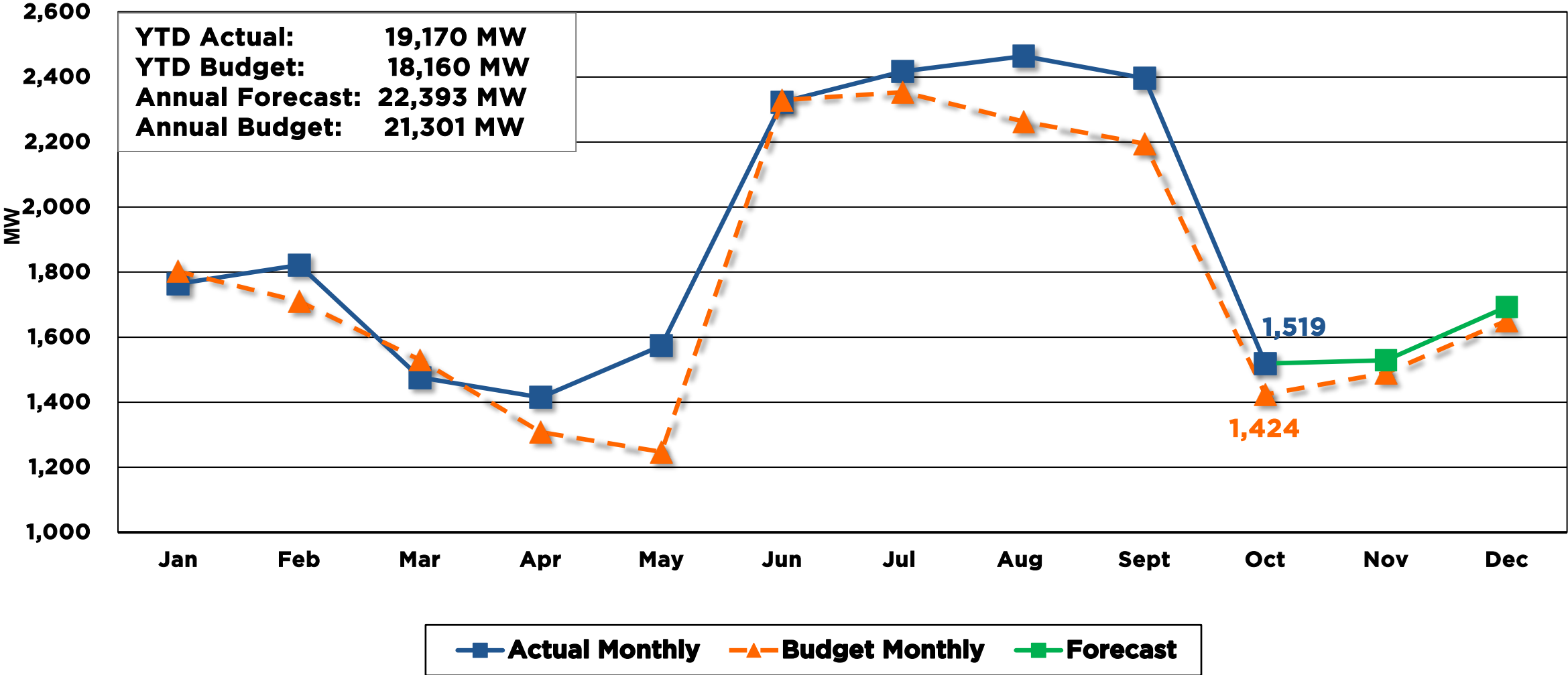


What is included in Firm/Native load sales?

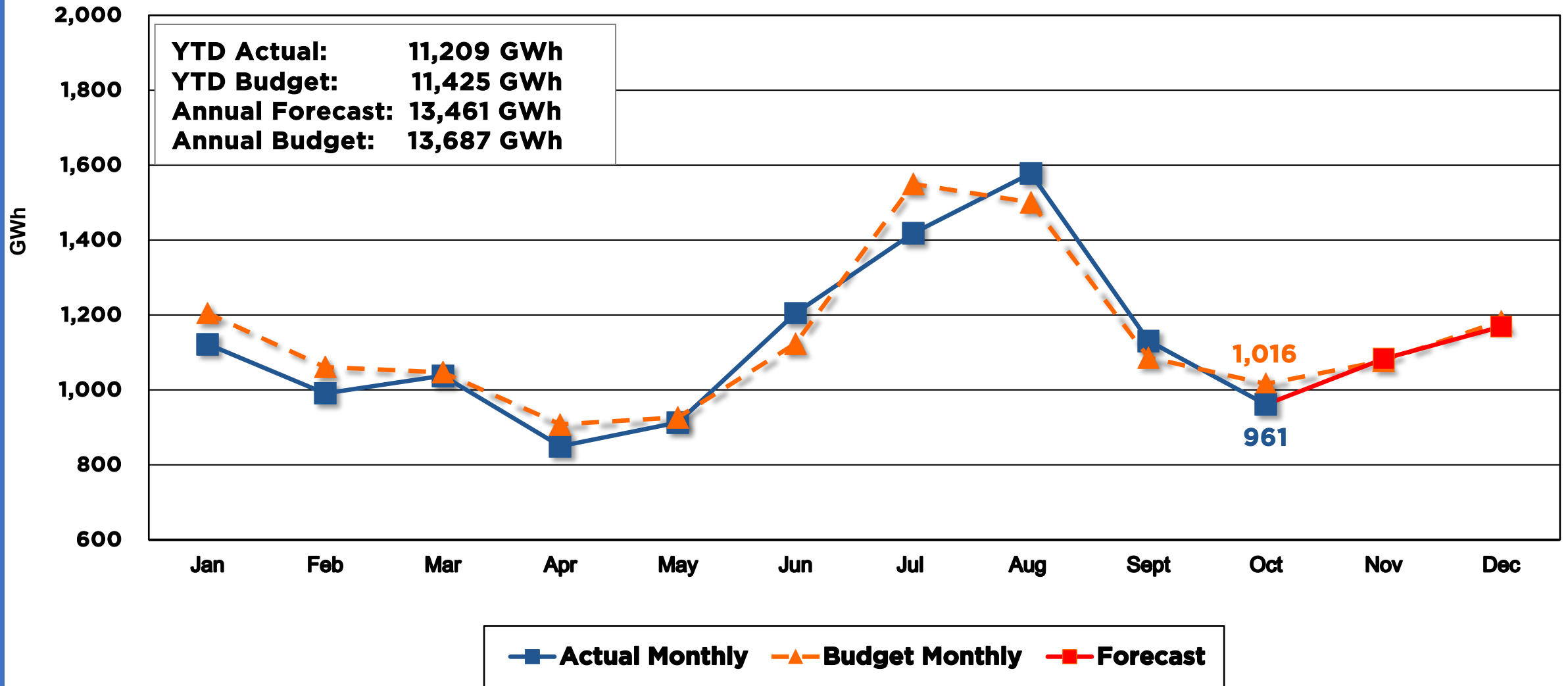


- **Firm (Native Load) sales include sales to retail and wholesale customers.**
 - **Retail sales include costs for production, transmission and distribution.**
 - **Wholesale sales include costs for production and transmission (not distribution).**
- **2023 retail sales budget is \$307.8 million, or 37% of firm sales.**
- **2023 wholesale sales budget is \$532.6 million, or 63% of firm sales.**

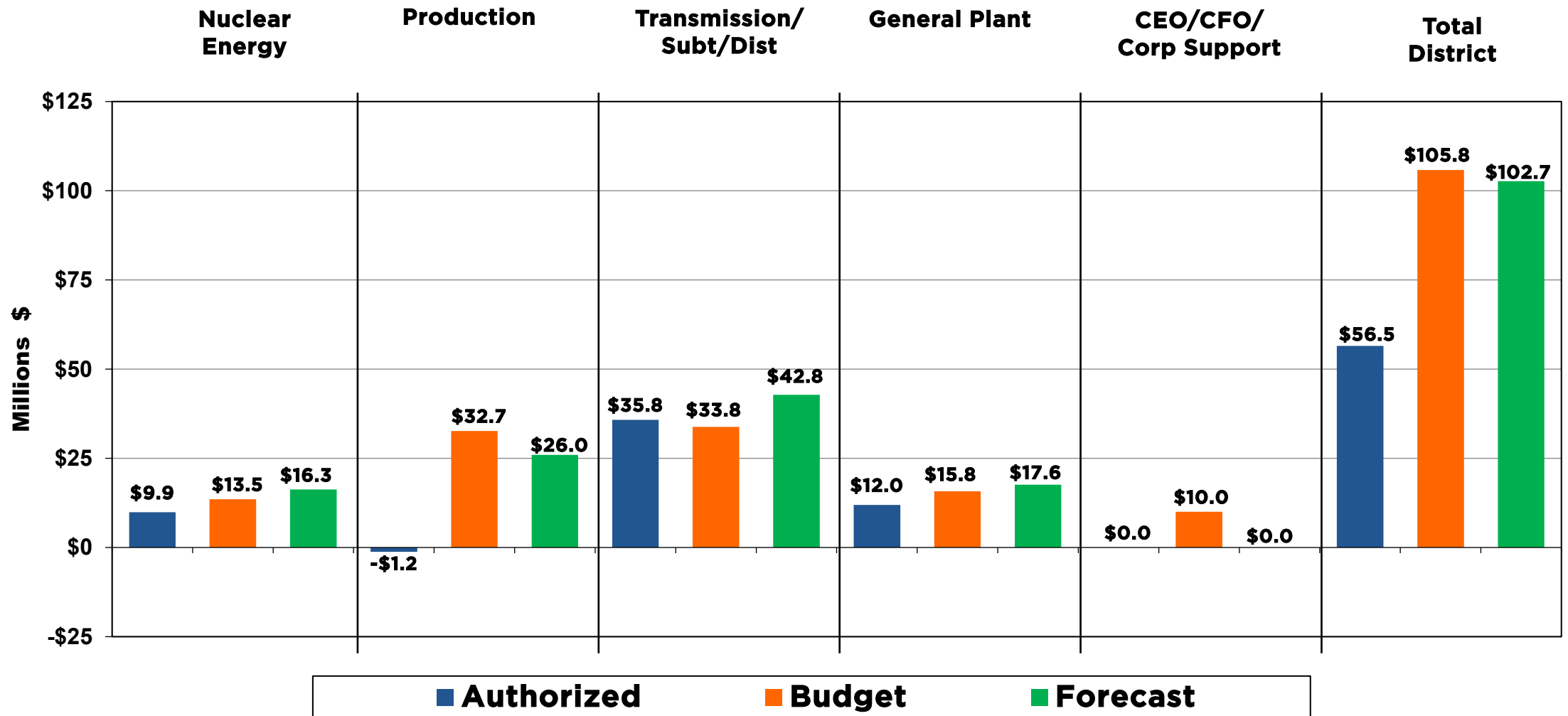
October native load demand billing units higher than budget due to the weather - the hourly peak was 107% of budget



October native load energy sales lower than budget due to mild weather conditions over most of the month

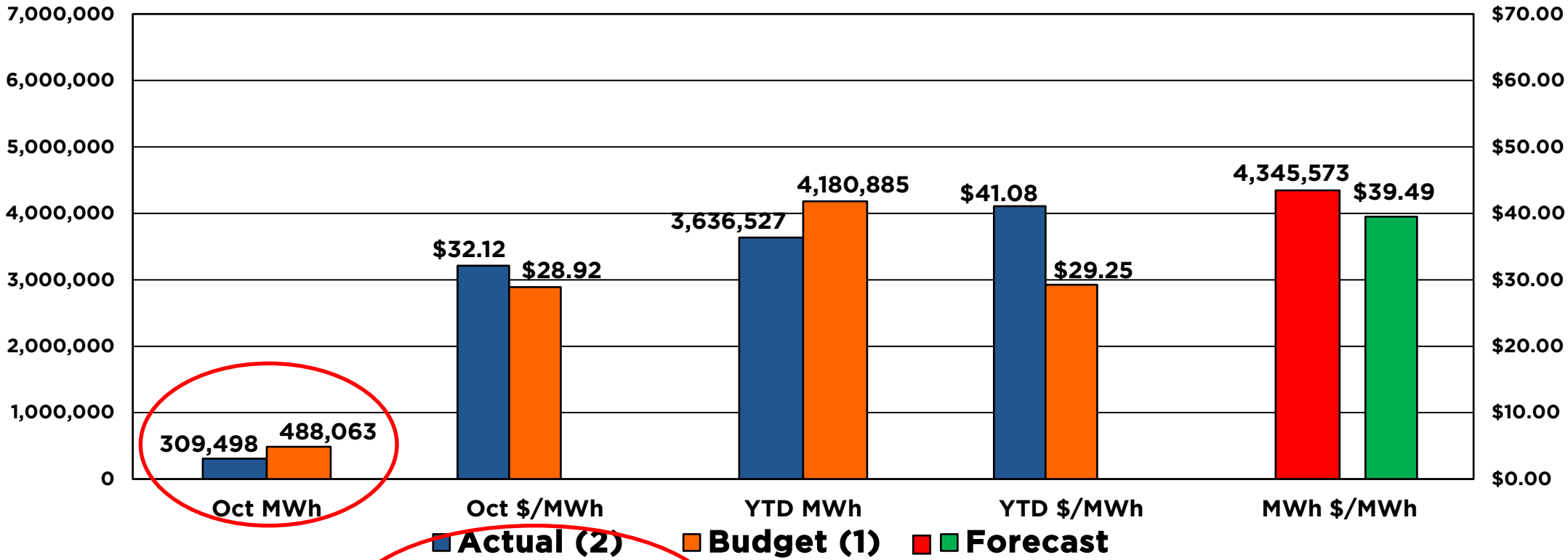


Capital Costs forecasted to be near budget for 2023



Authorized: Projects that have been reviewed and approved, as required by policy, and for which funds have been earmarked in the budget for spending.

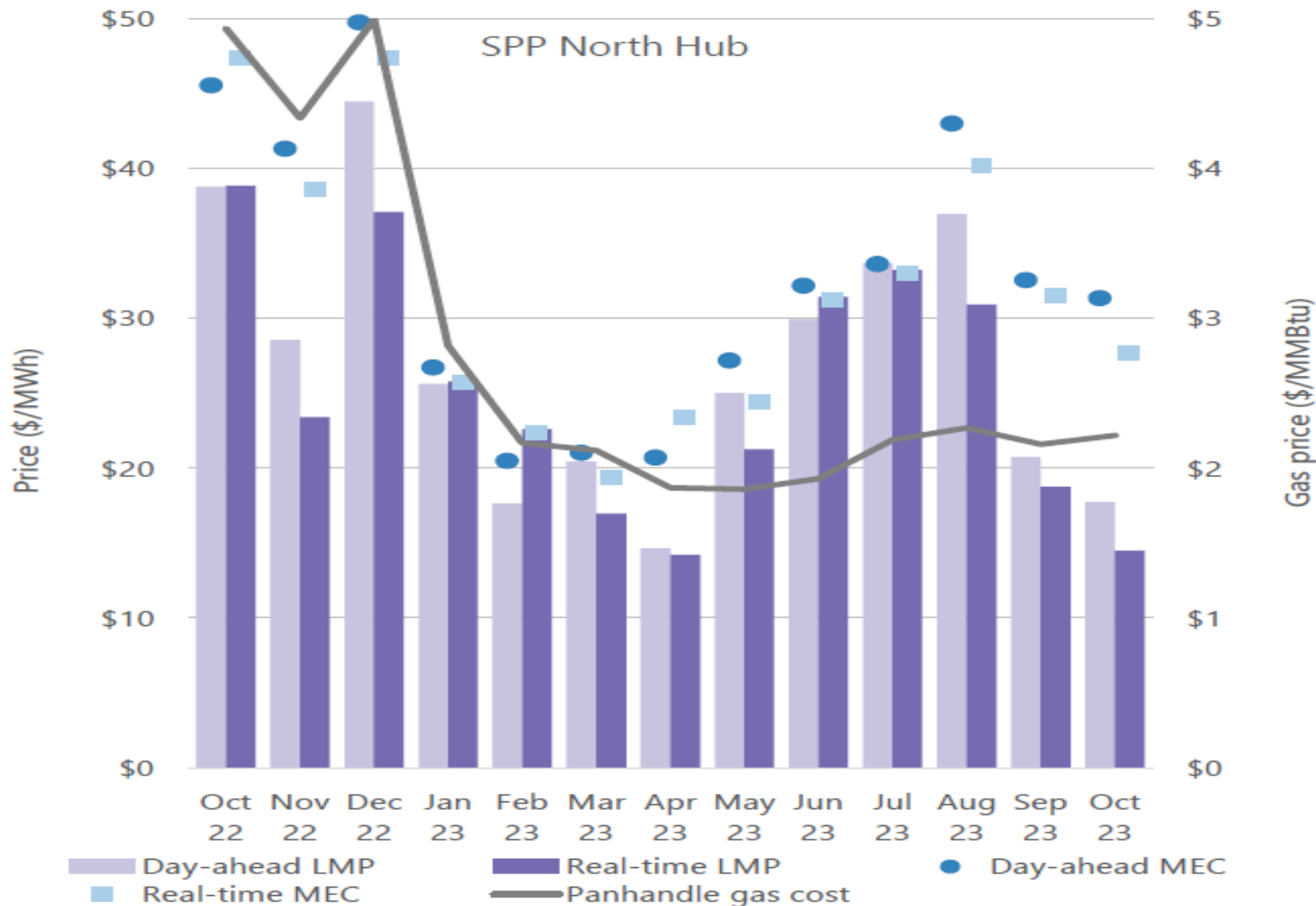
Off-system energy sales and revenues lower than budget in October due to generation outages and low SPP market prices



Total (\$ Millions)	Oct Act	Oct Bud	YTD Act	YTD Bud	Forecast
	\$9.9	\$14.1	\$149.4	\$122.3	\$171.6

(1) 2023 Budgeted Market Energy Sales of 4,858,922 MWh at an annual average \$/MWh of \$28.82, for an annual budget of \$140.0 million.
 (2) Non-energy transactions, like Auction Revenue Rights/Transmission Congestion Rights, skew the \$/MWh.

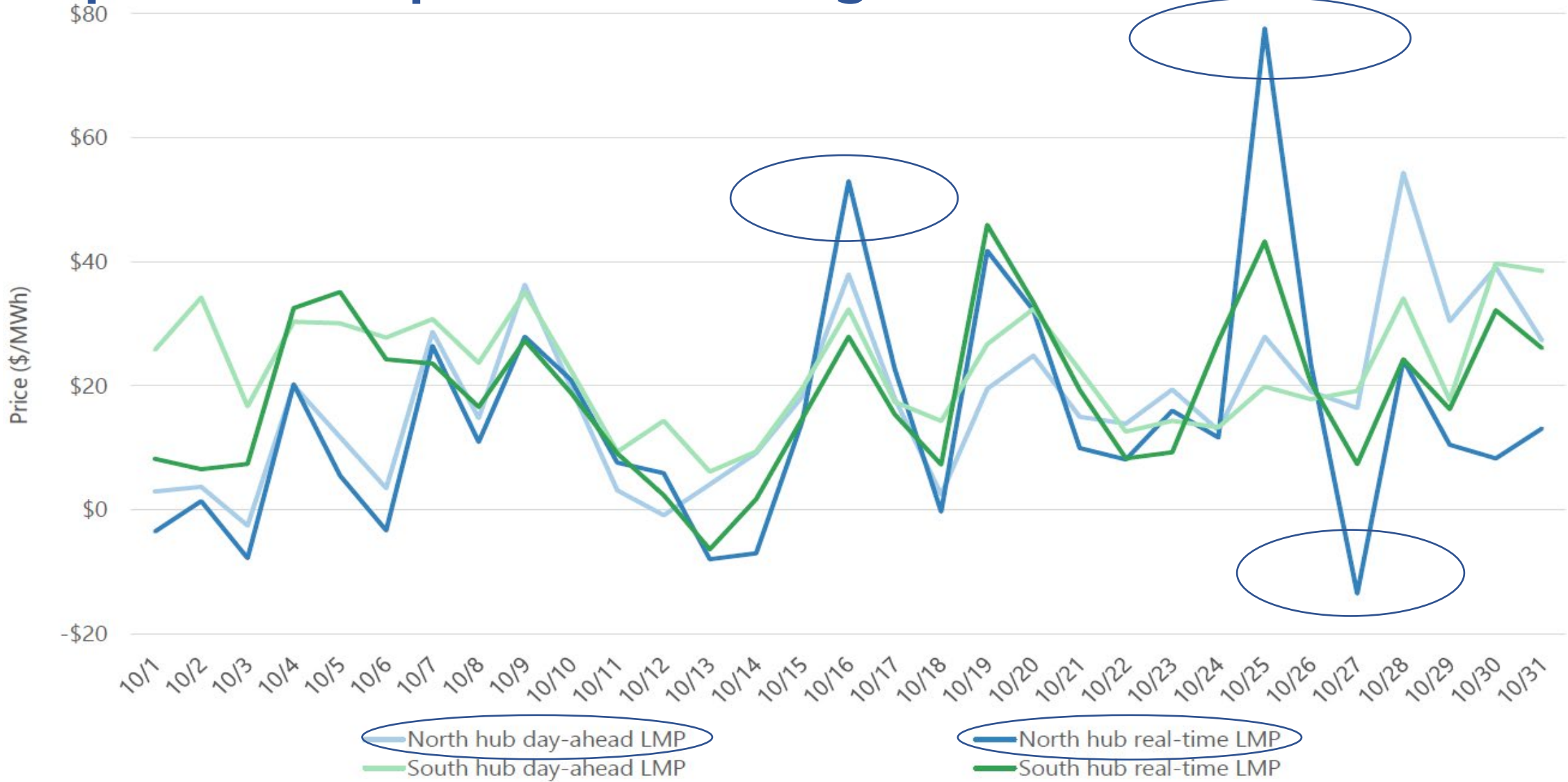
October average SPP prices decreased from the prior month due to higher wind representation (44% of total generation) and lower loads



- LMP – the market-clearing price for energy at a given price node equivalent to the marginal cost of serving demand at the price node while meeting SPP operating reserve requirements is locational marginal price.
- MEC – an LMP component representing marginal energy cost.
- Panhandle Gas is a main natural gas hub for SPP gas units. SPP prices are highly correlated to gas costs and energy prices in general.

Source: SPP (Southwest Power Pool) Market Monitor Marketplace Update, October 2023. ARR/TCR Revenues are NOT included in these prices.

October high prices or “spikes” due primarily to weak winds; low prices or “dips” due to strong winds



Source: SPP Market Monitor Marketplace Update, October 2023

Updated forecast resulted in increased projection for year-end Rate Stabilization Funds

(Millions of Dollars)

	Rate Stabilization Funds 12/31/2022 ¹	2023 Activity		Projected Rate Stabilization Funds 12/31/2023
		PCA ² Refund Or Used for Revenue Requirements	Forecasted 2023 Surplus/ (Deficit) ³	
Production	\$ 192.7	\$ (74.3)	\$ 55.9	\$ 174.3
Transmission	19.5	-	12.1	31.6
Sub-Total Wholesale	212.2	(74.3)	68.0	205.9
Retail	55.6	(2.1)	1.3	54.8
Total	\$ 267.8	\$ (76.4)	\$ 69.3	\$ 260.7

1 - Rate Stabilization Funds at 12/31/2022 are audited.

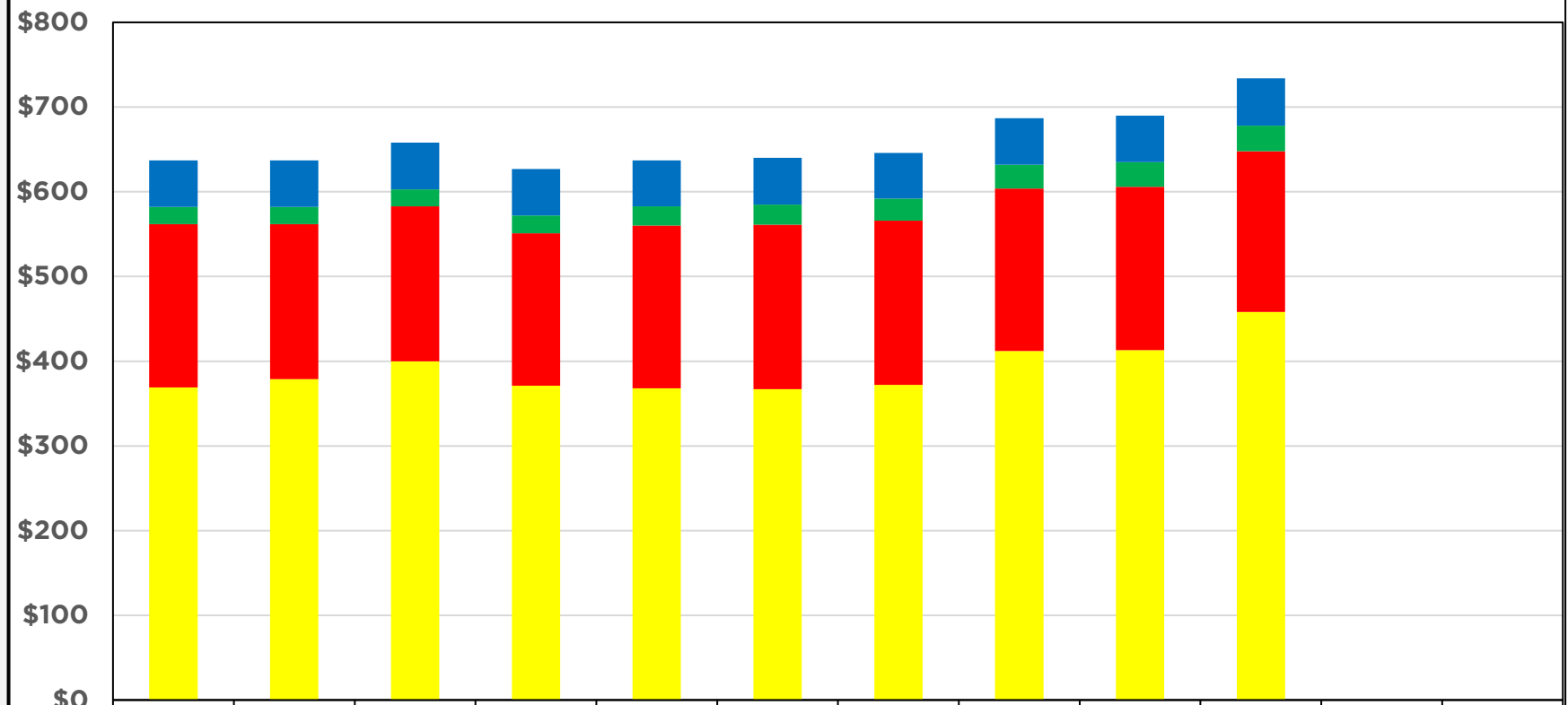
2 - Production Cost Adjustment (PCA)

3 - Includes 10 months Actual, 2 months Forecast.

October 2023 ending cash balance improved over previous month-end due to an increase in cash collections from customers (\$ in Millions)

What's included in Cash - Other?

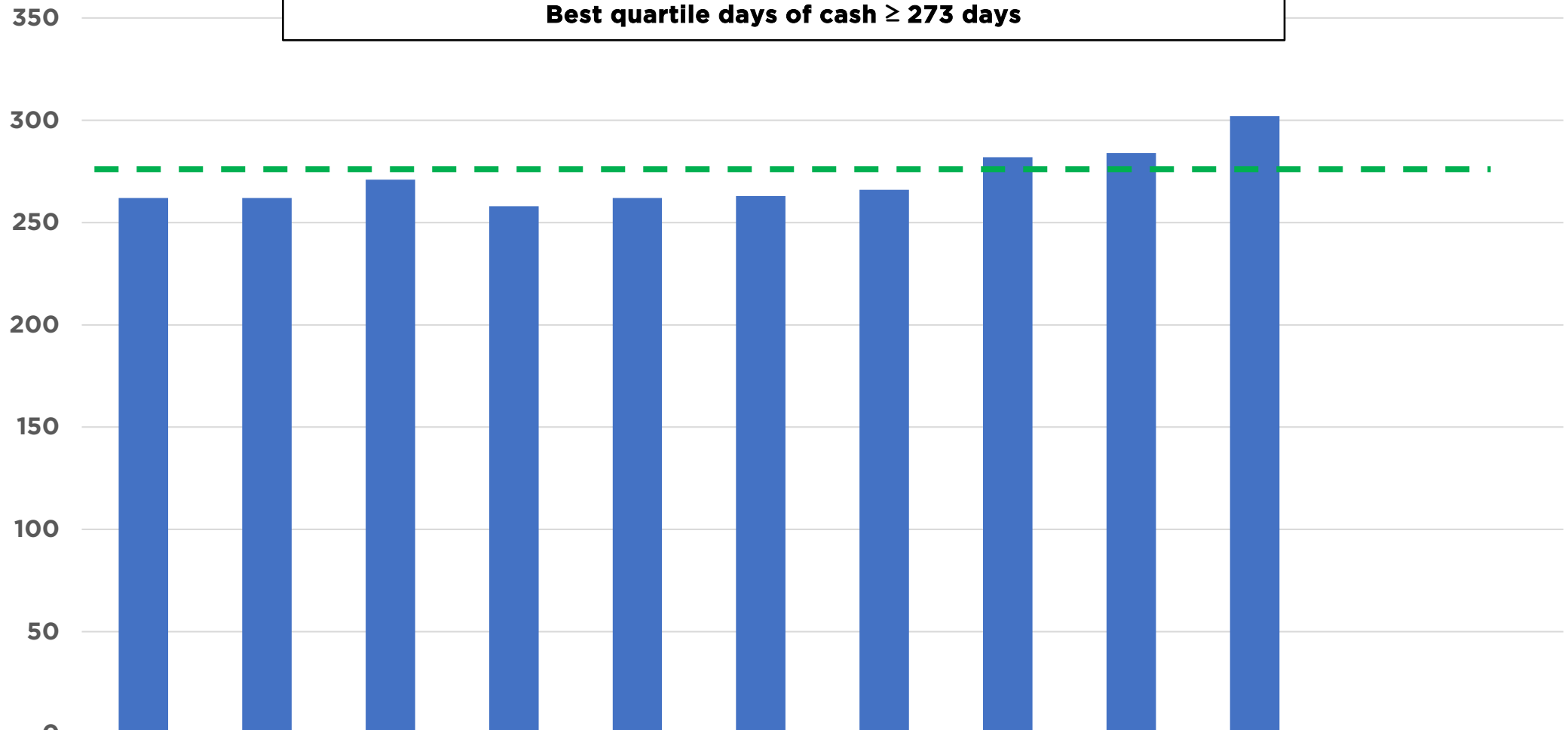
- Funds for Operating Activities
- Funds for Construction from Revenue Projects
- Funds for Non-Nuclear Decommissioning
- Funds from Settlements for Offset of Future Costs
- CNS Collections for Various Purposes
- Customer and Other Deposits
- Funds Collected for Lease Payments and Taxes



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	\$637	\$637	\$658	\$627	\$637	\$640	\$646	\$687	\$690	\$734		
■ Retail Rate Stabilization Fund	\$55	\$55	\$55	\$55	\$54	\$55	\$54	\$55	\$55	\$56		
■ Transmission Rate Stabilization Fund	\$20	\$20	\$20	\$21	\$23	\$24	\$26	\$28	\$29	\$30		
■ Production Rate Stabilization Fund	\$193	\$183	\$183	\$180	\$192	\$194	\$194	\$192	\$193	\$190		
■ Cash - Other	\$369	\$379	\$400	\$371	\$368	\$367	\$372	\$412	\$413	\$458		

October 2023 Days of Cash in best quartile

Best quartile days of cash ≥ 273 days



■ Avg Days of Cash

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
262	262	271	258	262	263	266	282	284	302		



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Questions

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Nebraska Public Power District

Always there when you need us