MINUTES OF REGULAR MEETING OF THE BOARD OF DIRECTORS OF NEBRASKA PUBLIC POWER DISTRICT MAY 10-11, 2023

(Marginal Index for Informational Purposes Only)

A meeting of the Board of Directors of Nebraska Public Power District was held at the Columbus General Office, Columbus, Nebraska, beginning at 1:04 p.m. on Wednesday, May 10, 2023.

In compliance with state law, legal notice announcing the date, hours, location, and availability of the agenda for the meeting was published on the District's corporate website, nppd.com, and also in the following newspapers on or about May 4, 2023:

TO THE MEETING

LEGAL NOTICE

PUBLISHED PRIOR

- (1) Columbus Telegram, Columbus, Nebraska;
- (2) Kearney Hub, Kearney, Nebraska;
- (3) Lincoln Journal Star, Lincoln, Nebraska;
- (4) Norfolk Daily News, Norfolk, Nebraska;
- (5) North Platte Telegraph, North Platte, Nebraska;
- (6) Omaha World-Herald, Omaha, Nebraska;
- (7) Scottsbluff Star-Herald, Scottsbluff, Nebraska;
- (8) York News-Times, York, Nebraska.

This notice was also e-mailed to each member of the Board of Directors.

Chair Chlopek called the regular meeting to order at 1:04 p.m. on Wednesday, May 10, 2023, and directed the roll be called:

Present: Jerry L. Chlopek, Sue D. Fuchtman, Mary A. Harding,

Rusty M. Kemp, Ronald J. Mogul, Jr., Derek S. Rusher, Edward J. Schrock, Aaron D. Troester, Wayne E. Williams

Absent: David D. Gale

constituting a quorum of the Board of Directors.

Chair Chlopek announced that there was a posting of the Open Meetings Act and copies of the Board agenda at the entrance of the conference room, for anyone wishing to examine those documents.

It was moved by Director Harding and seconded by Director Williams to excuse the absence of Director David Gale from the May 2023 Board meeting, due to medical reasons. Votes were cast and recorded as follows:

ROLL CALL, 1:04 P.M., MAY 10, 2023

ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA

MOTION (CARRIED): EXCUSE ABSENCE OF DAVID GALE, MAY 2023 MEETING Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent provided an update on safety and system operations.

REPORT ON SYSTEM AND SAFETY STATUS

Representatives of The Energy Authority (TEA) provided information on TEA, including history and background, mission and membership, governance and committees, strategic priorities, financial summary and qualitative value streams, and current marking insights, including challenges and opportunities, for the US electric utility industry.

TEA OVERVIEW

It was moved by Director Fuchtman and seconded by Director Rusher that the Board go into Executive Session at 2:22 p.m. to protect the public interest and discuss competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

MOTION (CARRIED):
GO INTO EXECUTIVE
SESSION AT
2:22 P.M. TO
PROTECT THE
PUBLIC INTEREST,
DISCUSS
COMPETITIVE AND
PROPRIETARY
INFORMATION,
PERSONNEL
MATTERS, PENDING
AND POTENTIAL
LITIGATION, AND
RECEIVE LEGAL

Whereupon the Chair declared the motion carried and restated the purpose of the Executive Session: to protect the public interest and discuss competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice.

Immediately following the vote to go into executive session, a recess was taken from 2:23 to 2:33 p.m.

RECESS

ADVICE

Chair Chlopek announced the executive session was ended at 4:44 p.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, personnel matters, pending and potential litigation, security matters, and receive legal advice.

EXECUTIVE SESSION ENDED AT 4:44 P.M.

The meeting was recessed at 4:44 p.m., to reconvene on Thursday, May 11, 2023, at the Columbus General Office.

MEETING RECESSED AT 4:44 P.M.

MAY 11, 2023

Chair Chlopek called the regular meeting to order at 10:30 a.m. on Thursday, May 11, 2023, and directed the roll to be called:

ROLL CALL, 10:30 A.M., MAY 11, 2023

Present:

Jerry L. Chlopek, Sue D. Fuchtman, Mary A. Harding, Rusty M. Kemp, Ronald J. Mogul, Jr., Derek S. Rusher, Edward J. Schrock, Aaron D. Troester, Wayne E. Williams

Absent:

David D. Gale

constituting a quorum of the Board of Directors.

Chair Chlopek announced that there was a posting of the Open Meetings Act and copies of the Board agenda at the entrance of the conference room, for anyone wishing to examine those documents.

ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA

Guests at the meeting included Darin Bloomquist, Nebraska Electric G&T; and Chet McWhorter, Cuming County Public Power District; and Doug Oertwich, Robert Schellpeper, and Chad Waldow, Stanton County Public Power District.

GUESTS WELCOMED TO MEETING

Sustainable Energy Manager David D. Rich provided the annual review of two Strategic Directives, BP-SD-09, Energy Efficiency and BP-SD-10, Electrification of the Economy, and highlighted various efforts and achievements reached for each.

ANNUAL REVIEW OF BP-SD-09, ENERGY EFFICIENCY AND BP-SD-10, ELECTRIFICATION OF THE ECONOMY

Associate Financial Manager Meghan R. Matteson proposed implementation of a new District standard for establishing a minimum balance of NPPD's Retail Rate Stabilization Fund, which would enable the District to maintain sufficient funds to support operations, manage changes to base rates, and help mitigate unexpected consequences. Board action on the new standard will be requested in June.

PROPOSED NEW DISTRICT STANDARD, MINIMUM BALANCE OF RETAIL RATE STABILIZATION FUND

NPPD Senior Project Manager Paul E. Brune and HDR Project Manager Dan Black reviewed the final route selection for construction of two 115 kV transmission lines in the Kearney and Scottsbluff areas. The presentation included specifics related to the public involvement process, routing and siting criteria, iterations of possible routes for both projects, and ultimately the final proposed routes for each project.

OVERVIEW OF FINAL ROUTE SELECTION FOR KEARNEY AND SCOTTSBLUFF 115 kV LINE PROJECTS

There were no public comments.

PUBLIC COMMENTS

Chair Chlopek asked for discussion of any consent agenda items, which included the following:

CONSENT AGENDA

- Minutes of April 11-12, 2023, Special Board Meeting/Retreat
- Minutes of April 12-13, 2023, Regular Board Meeting
- July 2023 Regular Board Meeting scheduled for July 12-13, 2023, in Norfolk (June 2023 Regular Board Meeting previously scheduled for June 7-8, 2023, in Columbus)
- Ratification/Confirmation of Signatures of Staff Members
- March 2023 Summary of Disbursements

Chair Chlopek asked whether any Directors desired any items on the consent agenda to be placed on the regular agenda and voted on separately. There were none.

It was moved by Director Fuchtman and seconded by Director Schrock that all items on the consent agenda be approved as listed above. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent read an excerpt from NPPD's "Principles for Excellence in Corporate Performance" pocket guide.

President and Chief Executive Officer Thomas J. Kent shared a letter of recognition from the Electricity Information Sharing and Analysis Center (E-ISAC) for cohosting a workshop aimed at enhancing the physical security of electric utility assets.

President and Chief Executive Officer Thomas J. Kent shared with the Board that NPPD received the 2023 American Public Power Association (APPA) RP3 Diamond Level designation. The designation, which lasts for three years, recognizes public power utilities that demonstrate proficiency in four key disciplines: reliability, safety, workforce development, and system improvement. Criteria include sound business practices and a utility-wide commitment to safe and reliable delivery of electricity.

President and Chief Executive Officer Thomas J. Kent provided an update on NPPD employee staffing levels, and presented the Report on Retirements and Former District Employee Rehires which is on file with the Assistant Secretary and attached and made a part of these minutes.

MOTION (CARRIED): APPROVE CONSENT AGENDA

LETTER OF RECOGNITION FROM E-ISAC

APPA RP3 DESIGNATION

EMPLOYEE COUNTS, RETIREMENTS AND REHIRES FOR MAY 2023 President and Chief Executive Officer Thomas J. Kent recommended that the Board confirm the appointment of Donna K. Starzec as Chief Audit and Ethics Officer.

It was moved by Director Harding and seconded by Director Schrock to confirm the appointment of Donna K. Starzec to the position of Chief Audit and Ethics Officer effective June 1, 2023, and set compensation. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Schrock, Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

Whereupon the Chair declared the motion carried.

A lunch recess was taken from 11:54 a.m. to 12:37 p.m.

Energy Market Strategies Senior Manager Robert J. Pick provided an update on the Southwest Power Pool (SPP), including discussion of SPP first quarter 2023 operations, 2022 annual state of the market report, and an overview of SPP's value.

President and Chief Executive Officer Thomas J. Kent provided a look-ahead of upcoming items for the June 2023 Board meeting.

Executive Vice President of External Affairs and General Counsel John C. McClure provided a brief update on legislative affairs at the federal and state levels.

During the time designated for Directors' comments and questions, Director Schrock provided an update on the agricultural economy, and reported on his attendance at the State Capitol event to honor former members of the Nebraska Legislature. Director Williams commented on his participation in the most recent Safety Review and Audit Board (SRAB) meeting at CNS.

The Nuclear Committee of the Whole, chaired by Director Troester, met Thursday, May 11, 2023, from 1:28 to 1:41 p.m. during the Board of Directors meeting. Nuclear Oversight and Strategic Management Daniel E. Buman provided a status update regarding Cooper Nuclear Station.

Director Troester, Chair of the Energy Supply Committee, reported that the Energy Supply Committee met Thursday morning, May 11, 2023.

MOTION (CARRIED): CONFIRM APPOINTMENT OF DONNA K. STARZEC AS CHIEF AUDIT AND ETHICS OFFICER EFFECTIVE 6-1-23

LUNCH RECESS

SPP UPDATE AND STATE OF THE MARKET

BOARD AGENDA LOOK-AHEAD

GOVERNMENTAL AFFAIRS LEGISLATIVE REPORT

DIRECTORS'
COMMENTS AND
QUESTIONS

NUCLEAR COMMITTEE OF THE WHOLE

ENERGY SUPPLY COMMITTEE

During the Energy Supply Committee meeting, Vice President of Energy Production Michael J. Spencer reviewed Contract No. 23-014, B-2 Forced Draft Fan Motor (GGS). Director Troester, Chair of the Energy Supply Committee, recommended the following resolution:

RESOLUTION NO. 23-25

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 23-014, B-2 Forced Draft Fan Motor, Gerald Gentleman Station, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, management has studied and analyzed the bids and recommended acceptance of a certain bid as the lowest and best evaluated bid, as per data filed with the Board; and

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidders, amounts and terms of the bids, delivery dates, and the needs of the District, this Board has determined and does hereby find that the bid of Mohler Technology, Inc., Boonville, Indiana, as the lowest and best evaluated bid on Contract No. 23-014.

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of a performance bond as herein provided, the following bid submitted on Contract No. 23-014 be accepted by the District:

Mohler Technology, Inc., Boonville, Indiana, firm base bid price of \$471,352.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned bidder in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond from Mohler Technology, Inc., as provided in the Contract.

It was moved by Director Troester and seconded by Director Harding that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester, Williams

Voting Nay:
Abstaining:
Present But Not Voting:
Absent:
None
Gale

Whereupon the Chair declared Resolution No. 23-25 adopted.

RESOLUTION
NO. 23-25
(ADOPTED): AWARD
CONTRACT
NO. 23-014, B-2
FORCED DRAFT FAN
MOTOR (GGS), TO
MOHLER
TECHNOLOGY, INC.,
FIRM BASE BID
PRICE OF \$471,352

During the Energy Supply Committee meeting, Corporate Technology Applications Manager, Christopher J. Pelchat discussed an agreement on the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Enterprise Technology), for SAP software licenses and maintenance services for SAP SuccessFactors Employee Central Payroll, Time, Attendance and Leave Management for a four-year period.

It was moved by Director Troester and seconded by Director Rusher to approve the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Enterprise Technology), as presented. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

Whereupon the Chair declared the motion carried.

Director Troester, Chair of the Energy Supply Committee, reported that the Energy Supply Committee also heard reports on the following matters: 1) Energy Supply monthly generation performance;

- 2) Energy Supply look-ahead for June 2023; 3) Load and capability;
- 4) Generating capacity addition; and 5) Water supply.

Director Fuchtman, member of the Customer and Support Services Committee, reported that the Customer and Support Services Committee met Thursday morning, May 11, 2023.

Accounting Manager Joni J. Davis presented financial performance measures for March 2023, as well as the monthly financial report, which indicated that operating revenues from electric sales were \$1.4 million over budget for the month, and \$3.9 million under budget year to date. Firm electric sales were \$0.4 million over budget for the month, and \$1.2 million under budget year to date. Other electric sales were \$1.0 million over budget for the month, and \$2.7 million under budget year to date. Total operating expenses were under budget by \$3.4 million for the month, and \$9.3 million under budget year to date. The balance of the regulatory liability for unearned revenues as of March 31, 2023, was \$258.9 million. This balance represents surplus net revenues to be applied as credits against revenue requirements in future rate periods.

It was moved by Director Fuchtman and seconded by Director Harding that the March 2023 Financial Statements be accepted, as presented. Votes were cast and recorded as follows:

MOTION (CARRIED):
APPROVE REQUEST
FOR APPROVAL OF
PROCUREMENTS
FOR SERVICES,
EQUIPMENT AND/OR
MATERIALS FOR
ITEMS \$500,000 AND
ABOVE
(ENTERPRISE
TECHNOLOGY)

ENERGY SUPPLY COMMITTEE REPORT

CUSTOMER AND SUPPORT SERVICES COMMITTEE

MARCH 2023 FINANCIAL STATEMENTS Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

Whereupon the Chair declared the motion carried.

Accounting Manager Joni J. Davis also shared preliminary financial results for April, reporting that these results showed a surplus of \$3.7 million for the month, and a preliminary year-to-date forecasted surplus of \$15.5 million.

During the Customer and Support Services Committee meeting, Director of Finance and Financial Planning Donna K. Starzec reviewed parameters of the proposed 2023 Series A bond issuance, to refund 2020 Series A bonds, refund a portion of the tax-exempt revolving credit agreement related to the R-Project 345 kV Transmission Line, and finance capitalized interest and related debt issuance expenses. Director Fuchtman, Chair of the Customer and Support Services Committee, recommended the following resolution:

FINANCIAL RESULTS FOR APRIL 2023

PRELIMINARY

RESOLUTION NO. 23-26

(See Attached Thirty-Fourth Supplemental Revenue Bond Resolution)

It was moved by Director Fuchtman and seconded by Director Williams that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Harding, Kemp, Mogul,

Rusher, Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Gale

Whereupon the Chair declared Resolution No. 23-26 adopted.

Director Harding left the meeting.

During the Customer and Support Services Committee meeting, Executive Vice President and Chief Financial Officer Laura L. Kapustka reviewed a resolution which, if adopted, would provide for NPPD's use of regulatory accounting to recognize \$69.3 million of rate collections from prior years as a regulatory liability for the payment of certain costs for the Cooper Nuclear Station. Director Fuchtman, Chair of the Customer and Support Services Committee, recommended the following resolution:

RESOLUTION NO. 23-26 (ADOPTED): APPROVE PARAMETERS OF BOND ISSUANCE, 2023 SERIES A

RESOLUTION NO. 23-27

WHEREAS, the District applies accounting guidance issued by the Government Accounting Standards Board that allows the use of regulatory accounting, with Board approval, to include or defer revenues and expenses to a period other than the period in which these revenues and expenses would be otherwise recognized; and

WHEREAS, the District currently has earmarked funds from rate collections from prior years totaling \$69.3 million which are intended to be used for costs of Cooper Nuclear Station ("Station"), including costs for debt retirement or unrecovered nuclear fuel costs in inventory or in the core; and

WHEREAS, Management has determined that it is prudent to use regulatory accounting to recognize a regulatory liability on its financial statements for the \$69.3 million of rate collections from prior years to provide greater transparency for these collections and the related costs to be paid for with these collections; and

WHEREAS, the regulatory liability will be depleted and ultimately eliminated as revenues are recognized to cover specified nuclear costs as authorized in Board approved budgets prior to the conclusion of the decommissioning of the Station.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors authorizes and approves the use of regulatory accounting to recognize \$69.3 million of rate collections from prior years as a regulatory liability for the payment of certain costs for the Cooper Nuclear Station.

It was moved by Director Fuchtman and seconded by Director Troester that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Kemp, Mogul, Rusher,

Schrock, Troester, Williams

Voting Nay: None Abstaining: None Present But Not Voting: None

Absent: Gale, Harding

Whereupon the Chair declared Resolution No. 23-27 adopted.

Vice President of Energy Delivery Arthur R. Wiese reviewed the following Capital Projects Report during the Customer and Support Services Committee meeting:

RESOLUTION NO. 23-27 (ADOPTED): APPROVE USE OF REGULATORY ACCOUNTING FOR NUCLEAR FUEL, DEBT, AND OTHER COSTS FOR CNS Report No. ED-1 Capital Projects \$500,000 and above

not specifically identified in the Budget that require approval by the Board for the period April 1, 2023, through April 30, 2023 – 2023 Capital Additions

Budget.

It was moved by Director Fuchtman and seconded by Director Mogul that Capital Projects Report No. ED-1 be approved for the period April 1, 2023, through April 30, 2023, which included Capital Project C/10474, 230/115 kV Transformer Upgrade (Columbus East Substation). Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Kemp, Mogul, Rusher,

Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None

Absent: Gale, Harding

Whereupon the first Chair declared the motion carried.

During the Energy Supply Committee meeting, Vice President of Energy Delivery Arthur R. Wiese reviewed Contract No. 22-012, 230/115 kV 336 MVA Power Transformer (Columbus East Substation). Director Fuchtman, Chair of the Customer and Support Services Committee, recommended the following resolution:

RESOLUTION NO. 23-28

WHEREAS, pursuant to Board Resolution No. 22-48, management was authorized, under an Engineer's Certificate, to enter into competitive negotiations with vendors that may be capable of providing a 230/115 kV 336 MVA transformer that will be used to replace an existing 230/115 kV 187 MVA transformer at the Columbus East Substation; and

WHEREAS, the District received proposals from four vendors who were capable of providing the replacement transformer; and

WHEREAS, on the basis of the evidence and information received in the proposals from the four vendors, and based on the results of the negotiations with the vendors, and the vendors' ability to meet the needs of the District, this Board has determined and does hereby find that the proposal negotiated with HD Hyundai Electric America Corporation, is the lowest and best negotiated proposal on Contract No. 22-012.

NOW, THEREFORE, BE IT RESOLVED that the following proposal negotiated with HD Hyundai Electric America Corporation, in the form of Contract No. 22-012, be accepted by the District:

MOTION (CARRIED): APPROVE CAPITAL PROJECTS REPORT NO. ED-1

RESOLUTION
NO. 23-28
(ADOPTED): AWARD
CONTRACT
NO. 22-012,
230/115 kV 336 MVA
POWER
TRANSFORMER
(COLUMBUS EAST
SUBSTATION), TO
HD HYUNDAI
ELECTRIC AMERICA
CORPORATION,
FIRM BASE PRICE
OF \$7,070,481

HD Hyundai Electric America Corporation, Duluth, Georgia, firm base price of \$7,070,481.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned vendor in accordance with the plans and specifications and on the form of Contract, when the Contract is in a form acceptable to management and legal counsel.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond and certificate of insurance from HD Hyundai Electric America Corporation, as provided in the Contract.

It was moved by Director Fuchtman and seconded by Director Williams that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Kemp, Mogul, Rusher,

Schrock, Troester, Williams

Voting Nay: None Abstaining: None Present But Not Voting: None

Absent: Gale, Harding

Whereupon the Chair declared Resolution No. 23-28 adopted.

Director Fuchtman, Chair of the Customer and Support Services Committee, reported that the Customer and Support Services Committee also heard reports on the following matters: 1) First Quarter 2023 NPPD Investments and Financial Markets; 2) Transmission Projects; 3) Energy Delivery look-ahead for June 2023; and 4) Retail Business Unit performance.

Director Chlopek, Chair of the Audit, Risk and Compliance Committee, reported that the Audit, Risk and Compliance Committee met Wednesday morning, May 10, 2023. During the meeting, Executive Vice President and General Counsel John McClure, and Vice President of Customer Services and External Affairs and Chief Customer Officer Courtney Dentlinger provided a legislative update to the Committee.

Director Williams, Chair of the Board Governance and Strategic Planning Committee, reported that the Board Governance and Strategic Planning Committee met Thursday morning, May 11, 2023.

CUSTOMER AND SUPPORT SERVICE COMMITTEE REPORT

AUDIT, RISK AND COMPLIANCE COMMITTEE REPORT

BOARD GOVERNANCE AND STRATEGIC PLANNING COMMITTEE It was moved by Director Williams and seconded by Director Fuchtman to approve revisions to NPPD's Corporate Human Resources (HR) Policy, as presented. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Kemp, Mogul, Rusher,

Schrock, Troester, Williams

Voting Nay: None
Abstaining: None
Present But Not Voting: None

Absent: Gale, Harding

Whereupon the Chair declared the motion carried.

It was moved by Director Williams and seconded by Director Mogul to approve a new Board policy standard, BP-ST-01, Board Self-Evaluation, as presented. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Fuchtman, Kemp, Mogul, Rusher,

Schrock, Troester, Williams

Voting Nay: None Abstaining: None Present But Not Voting: None

Absent: Gale, Harding

Whereupon the Chair declared the motion carried.

Director Williams, Chair of the Board Governance and Strategic Planning Committee, reported that the Board Governance and Strategic Planning Committee also heard reports on the following matters:
1) Continued discussions related to Strategic Directive BP-SD-04, Cost Competitiveness, and recommended updates; and 2) Proposed revisions to NPPD's Corporate Financial Management (FM) Policy.

There being no further business to come before the Board, the meeting was duly adjourned at 2:12 p.m.

_____/s/_ Jerry L. Chlopek, Chair

Minutes approved at the meeting of June 7-8, 2023

____/s/_ Aaron D. Troester, Secretary MOTION (CARRIED): APPROVE REVISIONS TO CORPORATE HR POLICY

MOTION (CARRIED):
APPROVE NEW
BOARD POLICY
STANDARD
BP-ST-01, BOARD
ANNUAL SELFEVALUATION

BOARD GOVERNANCE AND STRATEGIC PLANNING COMMITTEE REPORT

ADJOURNMENT 2:12 P.M.

REPORT ON RETIREMENTS AND FORMER DISTRICT EMPLOYEE REHIRES MAY 2023 BOARD MEETING

<u>RETIREMENTS</u>

- 1. Lori A. Muhle, Insurance Assistant, General Office, Columbus, was employed August 16, 1994, and retired as of April 5, 2023.
- 2. Jean M. Wendt, Senior Systems Analyst, General Office, Columbus, was employed October 16, 1984, and retired as of April 30, 2023.
- 3. Richard J. Tanderup, Work Control Center Administrator, Cooper Nuclear Station, Brownville, was employed February 16, 1983, and is retiring as of May 25, 2023.
- 4. Douglas S. Olson, Senior Business Analyst, General Office, Columbus, was employed May 16, 1985, and is retiring as of May 31, 2023.
- 5. Roy W. Giles, Shift Manager, Cooper Nuclear Station, Brownville, was employed June 16, 2003, and is retiring as of June 21, 2023.
- 6. Shirley A. Higgins, Governmental Affairs Manager, Lincoln, was employed March 24, 1982, and is retiring as of June 30, 2023.
- 7. Paul M. Tetrick, Work Week Manager, Cooper Nuclear Station, Brownville, was employed November 4, 1991, and is retiring as of June 30, 2023.
- 8. Richard K. "Ken" Riley, Work Week Manager, Cooper Nuclear Station, Brownville, was employed December 8, 1987, and is retiring as of July 25, 2023.
- 9. Michael W. Einspahr, Water Systems Maintenance Technician, Paxton, was employed August 19, 1985, and is retiring as of August 3, 2023.

<u>REHIRES</u>

None this month.