	MINUTES OF REGULAR MEETING OF THE BOARD OF DIRECTORS OF NEBRASKA PUBLIC POWER DISTRICT <u>MAY 11-12, 2022</u>	
	(Marginal Index for Informational Purposes Only)	
	A meeting of the Board of Directors of Nebraska Public Power eld at the NPPD Operations Center, Norfolk, Nebraska, 1:05 p.m. on Wednesday, May 11, 2019.	
on the District	In compliance with state law, legal notice announcing the date, n and availability of the agenda for the meeting was published 's corporate website, nppd.com, and also in the following n or about May 5, 2022:	LEGAL NOTICE PUBLISHED PRIOR TO THE MEETING
	 Columbus Telegram, Columbus, Nebraska; Kearney Hub, Kearney, Nebraska; Lincoln Journal Star, Lincoln, Nebraska; Norfolk Daily News, Norfolk, Nebraska; North Platte Telegraph, North Platte, Nebraska; Omaha World-Herald, Omaha, Nebraska; Scottsbluff Star-Herald, Scottsbluff, Nebraska; York News-Times, York, Nebraska. 	
Directors.	This notice was also e-mailed to each member of the Board of	
on Wednesda	Chair Chlopek called the regular meeting to order at 2:05 p.m. y, May 11, 2022, and directed the roll be called:	ROLL CALL, 2:05 P.M., MAY 11, 2022
Present: Jerry L. Chlopek, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Edward J. Schrock, Gary G. Thompson, Wayne E. Williams		2022
Absent:	Fred L. Christensen, Charlie C. Kennedy, Aaron D. Troester	
constituting a	quorum of the Board of Directors.	
	Chair Chlopek announced that there was a posting of the Open and copies of the Board agenda at the entrance of the om, for anyone wishing to examine those documents.	ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA
an update on	President and Chief Executive Officer Thomas J. Kent provided safety and system operations.	REPORT ON SYSTEM AND SAFETY STATUS

Executive Vice President of External Affairs and General Counsel John C. McClure provided an overview of federal and state infrastructure funding opportunities, focusing on the Infrastructure and Jobs Act signed into law by President Biden in November 2021.

It was moved by Director Schrock and seconded by Director Williams that the Board go into Executive Session at 3:07 p.m. to protect the public interest and discuss competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Christensen, Kennedy, Troester

Whereupon the Chair declared the motion carried.

Chair Chlopek announced the executive session was ended at 4:27 p.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice.

The meeting was recessed at 4:27 p.m., to reconvene on Thursday, May 12, 2022, at the Columbus General Office.

<u>MAY 12, 2022</u>

Chair Chlopek called the regular meeting to order at 10:30 a.m. on Thursday, May 12, 2022, and directed the roll to be called:

Present: Jerry L. Chlopek, Fred L. Christensen, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Edward J. Schrock, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Charlie C. Kennedy

CITY OF NORFOLK ECONOMIC DEVELOPMENT EFFORTS

INFRASTRUCTURE AND JOBS ACT – THE BIPARTISAN INFRASTRUCTURE LAW

MOTION (CARRIED): GO INTO EXECUTIVE SESSION AT 3:07 P.M. TO PROTECT THE PUBLIC INTEREST, DISCUSS **COMPETITIVE AND** PROPRIETARY INFORMATION, PERSONNEL MATTERS, PENDING AND POTENTIAL LITIGATION, AND **RECEIVE LEGAL** ADVICE

EXECUTIVE SESSION ENDED AT 4:27 P.M.

MEETING RECESSED AT 4:27 P.M.

ROLL CALL, 10:30 A.M., MAY 12, 2022

constituting a quorum of the	e Board of Directors.	
Chair Chlop Meetings Act and copies of Room, for anyone wishing	ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA	
Guests at th Electric G&T and Sue Fuc	e meeting included Darin Bloomquist, Nebraska htman.	GUESTS WELCOMED TO MEETING
Service Center Supervisor	Manager Joni J. Davis and Enterprise Technology Teena M. Jones provided an overview of an NPPD the Association of Women in Energy (AWE).	ASSOCIATION OF WOMEN IN ENERGY AT NPPD
Chair Chlop items, which included the fo	ek asked for discussion of any consent agenda ollowing:	CONSENT AGENDA
 July 202 2022, at Meeting Columbu Ratificati March 20 	ion/Confirmation of Signatures of Staff Members 022 Summary of Disbursements	
	ek asked whether any Directors desired any items be placed on the regular agenda and voted on ne.	
Director Christensen that	ed by Director Hoyt and seconded by all items on the consent agenda be approved are cast and recorded as follows:	MOTION (CARRIED): APPROVE CONSENT AGENDA
Voting Aye: Voting Nay: Abstaining: Present But Not Voting: Absent:	Chlopek, Christensen Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams None None Kennedy	
Whereupon the Chair decla	ared the motion carried.	
	nd Chief Executive Officer Thomas J. Kent read an 5 Tools for Excellence" pocket guide.	

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President and	Chief Executive Officer Thomas J. Kent provided	EMPLOYEE
an update on NPPD employ Retirements and Former Dis Assistant Secretary and atta	COUNTS, RETIREMENTS AND REHIRES FOR MAY 2022	
There were n	o public comments.	PUBLIC COMMENTS
agreement with Entergy for r	termination of NPPD's support services nanagement services at CNS, President and nas J. Kent recommended confirmation of two	
It was moved Director Williams to confir position of Executive Vice August 1, 2022, and set co as follows:	MOTION (CARRIED): CONFIRM APPOINTMENT OF JOHN DENT, JR., AS EXECUTIVE VICE PRESIDENT AND	
Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams	CHIEF NUCLEAR OFFICER EFFECTIVE 8-1-22
Voting Nay:	None	
Abstaining:	None	
Present But Not Voting: Absent:	None Kennedy	
Whereupon the Chair declar	ed the motion carried.	
Director Harding to confirm position of CNS Site Vice I	d by Director Thompson and seconded by n the appointment of Khalil M. Dia to the President effective June 1, 2022, and set cast and recorded as follows:	MOTION (CARRIED): CONFIRM APPOINTMENT OF KHALIL DIA AS CNS SITE VICE
Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams	PRESIDENT EFFECTIVE 6-1-22
Voting Nay:	None	
Abstaining:	None	
Present But Not Voting: Absent:	None Kennedy	
Whereupon the Chair declar	ed the motion carried.	
discussed The Energy Author Program, in which NPPD har recommended that the Distri	at and Chief Financial Officer Laura L. Kapustka brity Community Choice Aggregation (CCA) s participated for several years. Management ct terminate the CCA Agreement and exit the As. Kapustka recommended the following	

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RESOLUTION NO. 22-14

RESOLUTION AUTHORIZING TERMINATION OF CERTAIN AGREEMENTS WITH THE ENERGY AUTHORITY, INC.

WHEREAS, Nebraska Public Power District (the "District") is a member of The Energy Authority, Inc. ("TEA") and has entered into an CCA Electric Advance Agreement, by and among TEA, the District and another member of TEA and other related agreements in connection with trading activities for electric capacity and energy related to the community choice aggregation program and Project Services Agreement for CCA Program of TEA (said Agreements, the "TEA CCA Agreements");

WHEREAS, the District has determined that it is in the best interest of the District to terminate the TEA CCA Agreements in the near future; and

WHEREAS, the purpose of this resolution is to provide authorization to certain officers of the District to terminate the TEA CCA Agreements.

WHEREAS, the TEA Related Agreements constitute Credit Obligations under the District's General Revenue Bond Resolution, adopted June 4, 1998, as amended and supplemented (the "Bond Resolution");

NOW, THEREFORE, BE IT RESOLVED by the Nebraska Public Power District as follows:

Section 1. **Authorization**. The President & Chief Executive Officer and the Vice President and Chief Financial Officer & Treasurer be, and each of them hereby is, authorized on behalf of the District to take such action as is necessary to terminate the TEA CCA Agreements at such time as any one of said officers deems appropriate but the termination of the TEA CCA Agreements shall occur no later than December 29, 2023.

Section 2. **Rescission of Supplemental Resolution**. The Supplemental Resolution authorizing the TEA CCA Agreements shall be deemed terminated and rescinded upon the termination of the TEA CCA Agreements.

Section 3. Effective Date. The provisions of this resolution shall take effect immediately.

It was moved by Director Hoyt and seconded by Director Christensen that the foregoing resolution be adopted. Votes were cast and recorded as follows: RESOLUTION NO. 22-14 (ADOPTED): ADOPT RESOLUTION TO TERMINATE CERTAIN AGREEMENTS WITH TEA AND EXIT THE CCA PROGRAM Voting Aye:

Voting Nay: N Abstaining: N Present But Not Voting: N Absent: K

Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams None None Kennedy

Whereupon the Chair declared Resolution No. 22-14 adopted.

Vice President and Chief Financial Officer Laura L. Kapustka recommended the appointment of Charles T. (Tom) Dornish as Deputy Assistant Treasurer effective June 1, 2022, to replace Christine Pillen upon her retirement.

It was moved by Director Freelend and seconded by Director Johnson that the Board confirm the appointment of Tom Dornish as Deputy Assistant Treasurer effective June 1, 2022. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair declared the motion carried.

Vice President of Energy Delivery Arthur R. Wiese discussed Southwest Power Pool Notification to Construct SPP-NTC-200477, originally issued in February 2018 for multiple transmission projects related to Monolith Materials. Mr. Wiese reviewed evolutions and changes incurred in project scope since 2018, and resultant cost increases. As a result of a restudy of the projects by SPP, the SPP Board decided to suspend all future expenditures on the Multi-Sheldon-Monolith 115 kV Project while SPP studies the project to determine appropriate changes to the Notification to Construct, or possibly replace this project with an alternative project.

Vice President of Energy Delivery Arthur R. Wiese reviewed the status of the R-Project 345 Transmission Line Project. In June 2020, the US District Court, District of Colorado (Court) set aside the Incidental Take Permit granted by the US Fish and Wildlife Service (USFWS), thereby placing the R-Project on pause. Mr. Wiese reviewed issues with which the Court found error, and stated SPP's continued support of the Project in spite of the delays and additional costs. It is the intent of the USFWS to complete a Supplemental Environmental Impact Statement (EIS), to be followed by issuance of a Biological Opinion and Record of Decision for the issuance of the Incidental Take Permit of the American Burying Beetle. USFWS selected ICF Jones & Stokes, LLC, as a third-party contractor for assistance with preparation of the Supplemental EIS, and NPPD will work with the contractor during the process. Mr. Wiese finished the presentation with a recap of the SPP NOTIFICATION TO CONSTRUCT FOR MONOLITH PROJECT

MOTION (CARRIED):

APPOINTMENT OF

TOM DORNISH AS DEPUTY ASSISTANT

TREASURER

CONFIRM

R-PROJECT 345 KV TRANSMISSION LINE UPDATE Project schedule, milestones and anticipated completion dates.

President and Chief Executive Officer Thomas J. Kent provided a look-ahead of upcoming items for the June and July 2022 Board meetings.

Executive Vice President of External Affairs and General Counsel John C. McClure discussed federal energy policy and the price of fossil fuels, especially the impact of natural gas prices.

During the time designated for Directors' comments and questions, Director Johnson discussed his participation in a dinner for CNS licensed operators, the most recent Safety Review and Audit Board (SRAB) meeting, and the World Association of Nuclear Operators (WANO) exit meeting. Director Schrock commented on a meeting with KAAPA Ethanol, and provided an update on the agricultural economy. Director Williams discussed the recent tree-planting event in Geneva, as part of Arbor Day festivities.

A lunch recess was taken from 11:47 a.m. to 12:30 p.m.

The Nuclear Committee of the Whole, chaired by Director Johnson, met Thursday, May 12, 2022, from 12:30 to 1:04 p.m. during the Board of Directors meeting.

CNS General Manager of Plant Operations Khalil M. Dia reviewed the engineer's certificate for valve maintenance services for the Fall 2022 Refueling and Maintenance Outage. Director Johnson, Chair of the Nuclear Committee, recommended the following resolution:

RESOLUTION NO. 22-15

WHEREAS, management has determined that it is in the best interest of the District to procure all labor and equipment for valve maintenance services for the upcoming Fall 2022 Refueling Outage at Cooper Nuclear Station (CNS); and

WHEREAS, the District has determined, as certified by a competent engineer, that pursuant to Neb. Rev. Stat. Section 70-637 (4)(a)(iii), the services are being procured from or through an electric utility alliance.

NOW, THEREFORE, BE IT RESOLVED that this Board does hereby approve the attached engineer's certification, which is on file with the Assistant Secretary and which states that it is not in the public interest to comply with said Neb. Rev. Stat. Section 70-637 (2). BOARD AGENDA LOOK-AHEAD FOR JUNE AND JULY 2022

GOVERNMENTAL AFFAIRS UPDATE

DIRECTORS' COMMENTS

LUNCH RECESS

NUCLEAR COMMITTEE OF THE WHOLE

RESOLUTION NO. 22-15 (ADOPTED): APPROVE ENGINEER'S CERTIFICATE, VALVE MAINTENANCE SERVICES FOR FALL 2022 REFUELING OUTAGE (CNS) BE IT FURTHER RESOLVED that management be and hereby is authorized and instructed to enter into and execute, after review and approval of legal counsel, for and on behalf of the District, a contract with Crane Nuclear, Inc., for the procurement of valve maintenance services for the upcoming Fall 2022 Refueling Outage at CNS, in an amount not to exceed \$3,400,000, plus performance bond costs, after first advertising notice pursuant to Nebraska law of its intention to enter into said contract.

It was moved by Director Hoyt and seconded by Director Christensen that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair of the Nuclear Committee declared Resolution No. 22-15 adopted.

CNS General Manager of Plant Operations Khalil M. Dia reviewed the engineer's certificate for control rod drive mechanisms for the Fall 2022 Refueling and Maintenance Outage (RE 32). Director Johnson, Chair of the Nuclear Committee, recommended the following resolution:

RESOLUTION NO. 22-16

WHEREAS, management has determined that it is in the best interest of the District to procure the services and materials to remove nine control rod drive mechanisms during the Fall 2022 Refueling Outage, refurbish the control rod drive mechanisms at an off-site facility, and then reinstall the control rod drive mechanisms during a future refueling outage at Cooper Nuclear Station; and

WHEREAS, the District has determined, as certified by a competent engineer, that pursuant to Neb. Rev. Stat. Section 70-637 (4)(a)(iv), the materials and services being procured are considered repair and maintenance and that it would be impractical and not in the public interest to comply with Neb. Rev. Stat. Section 70-637 (2), with regard to the procurement of the above-mentioned labor and material.

NOW, THEREFORE, BE IT RESOLVED that this Board does hereby approve the attached engineer's certification, which is on file with the Assistant Secretary and which states that the materials and services are being awarded pursuant to Neb. Rev. Stat. Section 70-637 (4)(a)(iv). RESOLUTION NO. 22-16 (ADOPTED): APPROVE ENGINEER'S CERTIFICATE, CONTROL ROD DRIVE MECHANISMS FOR FALL 2022 REFUELING OUTAGE (CNS) BE IT FURTHER RESOLVED that management be and hereby is authorized and instructed to enter into and execute, for and on behalf of the District, after review and approval by legal counsel, a contract with GE-Hitachi Nuclear Energy Americas, LLC, in an estimated amount of \$1,000,000, plus performance bond costs, for the procurement of the services and materials, after first advertising notice pursuant to Nebraska law of its intention to enter into said contract.

It was moved by Director Williams and seconded by Director Freelend that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair of the Nuclear Committee declared Resolution No. 22-16 adopted.

CNS General Manager of Plant Operations Khalil M. Dia reviewed the engineer's certificate for an amendment to the agreement for control rod drive mechanisms for the Fall 2020 Refueling and Maintenance Outage (RE 31). Director Johnson, Chair of the Nuclear Committee, recommended the following resolution:

RESOLUTION NO. 22-17

WHEREAS, management has determined that it is in the best interest of the District to procure the materials necessary for the refurbishment and repair of 12 control rod drive mechanisms (CRDMs) at Cooper Nuclear Station; and

WHEREAS, the District has determined, as certified by a competent engineer, that pursuant to Neb. Rev. Stat. Section 70-637 (6), the equipment being procured is proprietary to the original equipment manufacturer, making said manufacturer the sole source of the equipment.

NOW, THEREFORE, BE IT RESOLVED that this Board does hereby approve the attached engineer's certification, which is on file with the Assistant Secretary and which states that the materials and services are being awarded pursuant to Neb. Rev. Stat. Section 70-637 (6).

RESOLUTION NO. 22-17 (ADOPTED): APPROVE ENGINEER'S CERTIFICATE, CONTROL ROD DRIVE MECHANISMS FOR FALL 2020 REFUELING OUTAGE (CNS) BE IT FURTHER RESOLVED that management be and hereby is authorized and instructed to enter into and execute, for and on behalf of the District, a contract amendment with GE-Hitachi Nuclear Energy Americas, LLC for the procurement of the non-standard materials necessary for the refurbishment and repair of 12 CRDMs at Cooper Nuclear Station, in an estimated amount of \$560,000, plus performance bond costs, after first advertising notice pursuant to Nebraska law of its intention to enter into the contract amendment after review and approval by legal counsel.

It was moved by Director Hoyt and seconded by Director Harding that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair of the Nuclear Committee declared Resolution No. 22-17 adopted.

CNS General Manager of Plant Operations Khalil M. Dia reviewed the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Nuclear), which included: 1) Agreement with Conco Services Corp, and provided for labor, equipment, mobilization, and demobilization to perform inspection, cleaning and eddy current testing of four main condenser water boxes and two feedwater heat exchangers during the Fall 2022 Refueling Outage (CNS); 2) Agreement with Framatome, Inc., and provided for labor and equipment to perform mast fuel sipping of 548 fuel bundles and vacuum sipping on up to 16 fuel bundles during the Fall 2022 Refueling Outage (CNS); and 3) Amendment No. 5 to the Agreement with GE-Hitachi Nuclear Energy Americas, LLC, for additional funding for refueling floor services and manual non-destructive examination services in support of the 2022 Refueling Outage (CNS).

It was moved by Director Harding and seconded by Director Hoyt to approve the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Nuclear). Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt,
	Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

MOTION (CARRIED): APPROVE REQUEST FOR APPROVAL OF PROCUREMENTS FOR SERVICES, EQUIPMENT AND/OR MATERIALS FOR ITEMS \$500,000 AND ABOVE (NUCLEAR)

Whereupon the Chair of the Nuclear Committee declared the motion carried.

Vice President and Chief Nuclear Officer John L. Dent, Jr., also provided an update regarding Cooper Nuclear Station.

Director Harding, Chair of the Energy Supply Committee, reported that the Energy Supply Committee met Thursday morning, May 12, 2022.

Director Harding, Chair of the Energy Supply Committee, recommended the following resolution:

RESOLUTION NO. 22-18

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 22-008, Replacement Baghouse Bag Purchase, Gerald Gentleman Station, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, management has studied and analyzed all the bids received and it was determined that the bids contained significant exceptions and are considered non-responsive, and

WHEREAS, it would be in the best interest of the District to reject the bids and negotiate a contract for the replacement Baghouse Bags, pursuant to Neb. Rev. Stat. Section 70-637.

NOW, THEREFORE, BE IT RESOLVED that the bids submitted on Contract No. 22-008 hereby are rejected as being nonresponsive to the bid documents, and that the bid security submitted by the bidders as evidence of good faith be returned to the bidders.

BE IT FURTHER RESOLVED that management be and hereby is authorized to negotiate with the two vendors who meet the experience requirements and provided a bid under this Contract for the replacement Baghouse Bags, as contemplated by Contract No. 22-008, in an amount not to exceed \$5,628,935 after review and approval by legal counsel.

It was moved by Director Harding and seconded by Director Christensen that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair declared Resolution No. 22-18 adopted.

CNS MONTHLY UPDATE

ENERGY SUPPLY COMMITTEE REPORT

RESOLUTION NO. 22-18 (ADOPTED): REJECT BIDS AND NEGOTIATE CONTRACT NO. 22-008, REPLACEMENT BAGHOUSE BAG PURCHASE (GGS) Director Harding, Chair of the Energy Supply Committee, reported that the Committee also heard reports on the following matters: 1) Energy Supply monthly generation performance; 2) Energy Supply look-ahead for June 2022; 3) and Water Supply.

Director Williams, Chair of the Customer and Support Services Committee, reported that the Customer and Support Committee met Thursday morning, May 12, 2022.

Accounting Manager Joni J. Davis presented financial performance measures for March 2022, as well as the monthly financial report, which indicated that operating revenues from electric sales were \$0.7 million under budget for the month, and \$4.6 million under budget year to date. Firm electric sales were \$1.6 million over budget for the month, and \$5.0 million over budget year to date. Other electric sales were \$2.3 million under budget for the month, and \$9.6 million under budget year to date. Total operating expenses were over budget by \$0.7 million for the month, and \$11.0 million under budget year to date. The balance of the regulatory liability for unearned revenues as of March 31, 2022, was \$248.5 million. This balance represents surplus net revenues to be applied as credits against revenue requirements in future rate periods.

It was moved by Director Williams and seconded by Director Hoyt that the March 2022 Financial Statements be accepted, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair declared the motion carried.

Accounting Manager Joni J. Davis also shared preliminary financial results for April, reporting that the District experienced a surplus of \$5.6 million for the month.

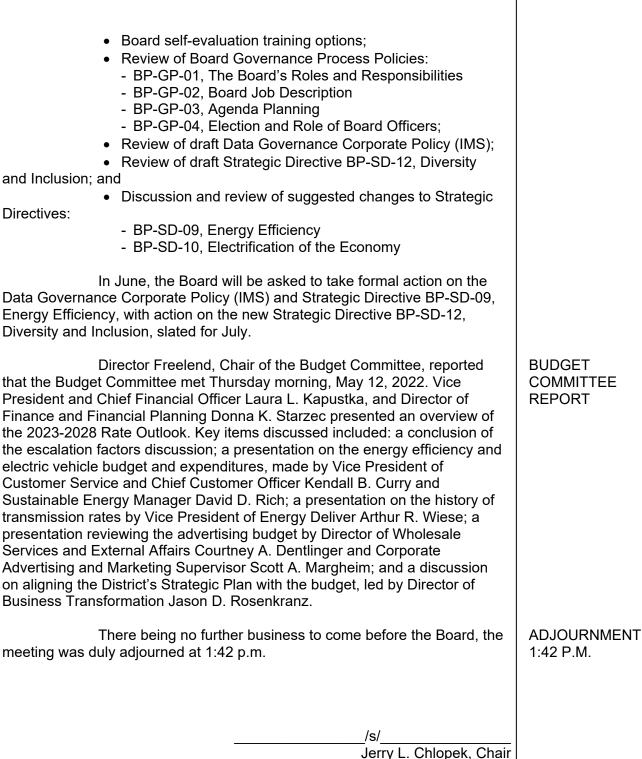
During the Customer and Support Services Committee meeting, Vice President of Energy Delivery Arthur R. Wiese discussed Southwest Power Pool (SPP) Notification to Construct (NTC) SPP-NTC-210645, which included: 1) Transformer upgrade for Columbus East Substation, to 333 MVA; 2) Construction of a new 115 kV line, Scottsbluff to Victor Hill, including associated terminal upgrades with an emergency rating of 264 MVA; and 3) Substation bus tie upgrade at Ogallala (Tri-State Generation and Transmission Association, Inc.), to 398 MVA emergency rating. ENERGY SUPPLY COMMITTEE REPORT

CUSTOMER AND SUPPORT SERVICES COMMITTEE

MARCH 2022 FINANCIAL STATEMENTS

PRELIMINARY FINANCIAL RESULTS FOR APRIL 2022

It was moved Director Johnson to accep construct SPP-NTC-21064	MOTION (CARRIED): ACCEPT SPP NOTIFICATION TO CONSTRUCT		
Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams	SPP-NTC-210645	
Voting Nay:	None		
Abstaining: Procent But Not Voting:	None None		
Present But Not Voting: Absent:	Kennedy		
Whereupon the Chair declar	red the motion carried.		
During the Cu meeting, Vice President of E need to repair two 115 kV tra TL1083 – Geneva to Carltor Management requested that repairs, and approve Capital			
It was moved Director Harding to ratify r Transmission Lines TL108 as follows:	MOTION (CARRIED): RATIFY MANAGEMENT'S ACTIONS TO EXPEDITE REPAIRS,		
Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams	TRANSMISSION LINES TL1083 AND	
Voting Nay:	None	TL1071	
Abstaining: Present But Not Voting:	None None		
Absent:	Kennedy		
Whereupon the Chair declared the motion carried.			
Director Willia Committee, reported that the matters: 1) First Quarter 202 2) Energy Delivery look-ahea performance.	CUSTOMER AND SUPPORT SERVICES COMMITTEE REPORT		
Director Thompson, Chair of the Board Governance and Strategic Planning Committee, reported that the Board Governance and Strategic Planning Committee met Wednesday afternoon, May 11, in Norfolk. Topics of discussion included:		BOARD GOVERNANCE AND STRATEGIC PLANNING COMMITTEE REPORT	



Minutes approved at the meeting of June 8-9, 2022

/s/_____/s/_____/s/_____/secretary

REPORT ON RETIREMENTS AND FORMER DISTRICT EMPLOYEE REHIRES MAY 2022 BOARD MEETING

RETIREMENTS

- 1. David W. Bunger, Journey Substation Technician, Operations Center, Kearney, was employed July 1, 1988, and retired as of April 30, 2022.
- 2. Duane E. Wood, Material Handler, Gerald Gentleman Station, Sutherland, was employed December 18, 1978, and is retiring as of May 29, 2022.
- 3. Christine A. Pillen, Investment Portfolio and Debt Administrator, General Office, Columbus, was employed May 19, 1997, and is retiring as of May 31, 2022.
- 4. Chris A. Jasa, Fleet Technician, Operations Center, York, was employed November 6, 1989, and is retiring as of July 5, 2022.
- 5. Denise K. Goedeken, Environmental Process Assistant, General Office, Columbus, was employed March 1, 1972, and is retiring as of July 31, 2022.
- 6. Timothy S. Chevalier, Operations Leader, Gerald Gentleman Station, Sutherland, was employed November 3, 1980, and is retiring as of August 18, 2022.

REHIRES

In accordance with the Board motion approved in February 1988, employees reemployed by the District within one year of their termination date (Including those rehired directly or indirectly as a consultant) require approval of the President. Pursuant to that Board motion, Mr. Kent has approved this rehire:

William Dugger was hired February 1, 1984, and retired from the position of Distribution Supervisor at Lexington on April 30, 2022. Bill was rehired as a Temporary Planner/Scheduler - Delivery at Lexington effective May 1, 2022.