

MINUTES OF REGULAR MEETING
OF THE BOARD OF DIRECTORS OF
NEBRASKA PUBLIC POWER DISTRICT
JUNE 8-9, 2022

(Marginal Index for Informational Purposes Only)

A meeting of the Board of Directors of Nebraska Public Power District was held at the Columbus General Office, Columbus, Nebraska, beginning at 1:15 p.m. on Wednesday, June 8, 2022.

In compliance with state law, legal notice announcing the date, hours, location and availability of the agenda for the meeting was published on the District's corporate website, nppd.com, and also in the following newspapers on or about June 2, 2022:

- (1) Columbus Telegram, Columbus, Nebraska;
- (2) Kearney Hub, Kearney, Nebraska;
- (3) Lincoln Journal Star, Lincoln, Nebraska;
- (4) Norfolk Daily News, Norfolk, Nebraska;
- (5) North Platte Telegraph, North Platte, Nebraska;
- (6) Omaha World-Herald, Omaha, Nebraska;
- (7) Scottsbluff Star-Herald, Scottsbluff, Nebraska;
- (8) York News-Times, York, Nebraska.

This notice was also e-mailed to each member of the Board of Directors.

Chair Chlopek called the regular meeting to order at 1:15 p.m. on Wednesday, June 8, 2022, and directed the roll be called:

Present: Jerry L. Chlopek, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Charlie C. Kennedy, Edward J. Schrock, Gary G. Thompson, Wayne E. Williams

Absent: Fred L. Christensen, Aaron D. Troester

constituting a quorum of the Board of Directors.

Director Troester entered the meeting shortly after roll call.

Chair Chlopek announced that there was a posting of the Open Meetings Act and copies of the Board agenda at the entrance of the conference room, for anyone wishing to examine those documents.

President and Chief Executive Officer Thomas J. Kent provided an update on safety and system operations.

LEGAL NOTICE
PUBLISHED PRIOR
TO THE MEETING

ROLL CALL,
1:15 P.M., JUNE 8,
2022

ANNOUNCEMENT OF
POSTING OF OPEN
MEETINGS ACT AND
AGENDA

REPORT ON
SYSTEM AND
SAFETY STATUS

CNS Engineer Lorne J. Covington provided an overview of fuel cycles at CNS, and discussed the following: fuel cycle overview; U₃O₈ procurement; U₃O₈ to UF₆ conversion; UF₆ enrichment; core design; fuel manufacturing; fuel vendor manufacturing process; fuel usage; fuel storage/disposal; and fuel storage.

It was moved by Director Harding and seconded by Director Williams that the Board go into Executive Session at 1:51 p.m. to protect the public interest and discuss competitive and proprietary information, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Christensen

Whereupon the Chair declared the motion carried.

Chair Chlopek announced the executive session was ended at 4:38 p.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice.

The meeting was recessed at 4:38 p.m., to reconvene on Thursday, June 9, 2022, at the Columbus General Office.

JUNE 9, 2022

Chair Chlopek called the regular meeting to order at 10:30 a.m. on Thursday, June 9, 2022, and directed the roll to be called:

Present: Jerry L. Chlopek, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Charlie C. Kennedy, Edward J. Schrock, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Fred L. Christensen

constituting a quorum of the Board of Directors.

Director Christensen entered the meeting shortly after roll call.

NUCLEAR FUEL
CYCLE OVERVIEW

**MOTION (CARRIED):
GO INTO EXECUTIVE
SESSION AT
3:07 P.M. TO
PROTECT THE
PUBLIC INTEREST,
DISCUSS
COMPETITIVE AND
PROPRIETARY
INFORMATION,
PERSONNEL
MATTERS, PENDING
AND POTENTIAL
LITIGATION, AND
RECEIVE LEGAL
ADVICE**

EXECUTIVE
SESSION ENDED AT
4:38 P.M.

MEETING
RECESSED AT
4:38 P.M.

ROLL CALL,
10:30 A.M., JUNE 9,
2022

Chair Chlopek announced that there was a posting of the Open Meetings Act and copies of the Board agenda at the entrance of the Board Room, for anyone wishing to examine those documents.

ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA

Guests at the meeting included Darin Bloomquist, Nebraska Electric G&T; Gerald Bohling, Jon Dockhorn, Scott Lindstrom, Mike Williams, Burt County Public Power District; Mark Kirby, Butler Public Power District; Barb Fowler, Randy Reese, Mark Wyman, Polk County Rural Public Power District; and Michael Paulsen.

GUESTS WELCOMED TO MEETING

As required by Western Area Power Administration (WAPA), and included as a provision in NPPD's wholesale power contract, NPPD must complete and submit an Integrated Resource Plan (IRP) every five years, with the next Plan due in 2023. Resource Planning and Risk Manager James R. Fehr discussed assumptions being used in development of the next IRP, which will provide direction to NPPD for future generating resource additions and cover the 30-year timeframe 2023-2052. Mr. Fehr reviewed potential scenarios, new and existing resource assumptions, market assumptions, and incorporation of resiliency into the IRP.

IRP ASSUMPTIONS OVERVIEW

Corporate Communications and Public Relations Manager Heidi J. Elliott provided the annual review of Strategic Directive BP-SD-07, Public Relations. Ms. Elliott discussed the District's public communications efforts and provided details regarding advertising, social media, press releases, energy education, community engagement, events, and creative collateral creation for teammates.

REPORT ON BP-SD-07, PUBLIC RELATIONS

Vice President of Customer Service and Chief Customer Officer Kendall B. Curry provided the annual review of Strategic Directive BP-SD-06, Customer Experience. Mr. Curry outlined customer-related activities over the past year, and discussed ways in which NPPD seeks feedback from its customers.

ANNUAL REVIEW OF BP-SD-06, CUSTOMER EXPERIENCE

Dr. Don Beck, President and Chief Executive Officer for The MSR Group, reviewed the results of the annual reputation survey performed for NPPD. The survey polled several NPPD stakeholder groups, including retail residential customers, retail commercial customers, retail community leaders, wholesale general managers/city managers, and NPPD employees and retirees. As outlined in Strategic Directives, NPPD's goal is to achieve a 93% or higher 'good' or 'excellent' public perception rating in the annual reputation survey; in 2022, NPPD's overall results indicated a 92% rating with overall reputation, 90% rating for trust, and 94% rating for overall satisfaction.

NPPD REPUTATION RESEARCH RESULTS

Dr. Beck outlined several key findings from the research, including:

- NPPD's relationships with key stakeholder groups remains consistently strong;

- The percent of wholesale general managers and retail community leaders who rate NPPD’s reputation as excellent increased considerably from 2021 to 2022;
- While wholesale general managers continue to score NPPD lower than other stakeholders, their scores show some improvement;
- However, rural general managers still express low levels of trust in NPPD;
- The degree to which the NPPD bill is a financial strain negatively impacts NPPD’s reputation, trust and satisfaction;
- Service delivery remains the most important driver of both NPPD reputation and trust, and ethics and leadership are a distant second and third;
- About 90% of stakeholders rate NPPD extremely high across all service attributes, with the major exception being affordability;
- About 80-90% of customers rate NPPD high on environmental criteria;
- NPPD employees continue to be very highly engaged but there is a slight slippage around sense of fair compensation, offering training and support, and encouraging collaboration and innovation.

Recommendations to the District based on the most recent survey results included:

- Largely, “stay the course”, as relationships with stakeholders, customers and employees remain high;
- Continue tailored involvement efforts for stakeholder groups, one size does not fit all;
- Consider substantive public meetings similar to the strategy meetings because they have increased NPPD’s credibility, most likely among some critics;
- While employee scores are strong, they are slipping. Covid changed everything, there is a new employer/employee contract, and it’s important to stay in front of employee engagement issues.

During the time designated for public comments, Michael Paulsen addressed the Board and discussed the transmission lines downed in the Minden area, near his farmland, from June 6 and 7 storms.

A recess was taken from 10:59 to 11:11 a.m.

Chair Chlopek asked for discussion of any consent agenda items, which included the following:

PUBLIC COMMENTS

RECESS

CONSENT AGENDA

- Minutes of May 11-12, 2022, Regular Board Meeting
- August 2022 Regular Board Meeting scheduled for August 10-11, 2022, in York/Columbus (July 2022 Regular Board Meeting previously scheduled for July 13-14, 2022, at GGS/in North Platte)
- Ratification/Confirmation of Signatures of Staff Members
- April 2022 Summary of Disbursements

Chair Chlopek asked whether any Directors desired any items on the consent agenda to be placed on the regular agenda and voted on separately. There were none.

It was moved by Director Harding and seconded by Director Christensen that all items on the consent agenda be approved as listed above. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent read an excerpt from NPPD’s “CNS Tools for Excellence” pocket guide.

It was moved by Director Christensen and seconded by Director Johnson to declare an emergency and amend the agenda to add an item for action on a resolution related storm damage and the need to repair the District’s transmission system. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

Transmission and Distribution Construction and Maintenance Manager Scott R. Walz reviewed damage sustained by the District’s transmission system as a result of storms in the central and eastern parts of the state June 6 and 7, 2022. Mr. Walz recommended the following resolution:

**MOTION (CARRIED):
APPROVE CONSENT
AGENDA**

**MOTION (CARRIED):
DECLARE
EMERGENCY,
AMEND AGENDA TO
ADD AN ITEM FOR
TRANSMISSION
SYSTEM
RESTORATION
FOLLOWING
STORMS ON
JUNE 6-7, 2022**

RESOLUTION NO. 22-19

WHEREAS, on June 6 and 7, 2022, the District sustained storm damage caused by high winds in south central areas of Nebraska, which included damage to a 345 kV transmission line near Minden, Nebraska, and a 115 kV transmission line between Pauline and Hildreth, Nebraska, both on June 6, and a 115 kV transmission line near McCool Junction, Nebraska on June 7; and

WHEREAS, the District’s operations are impacted by these damaged transmission lines and related facilities, requiring the procurement of materials and services to repair and replace the facilities to fully restore operation to the system; and

WHEREAS, District crews began to immediately assess the damage to develop a cost estimate for the repairs and restoration of the transmission lines, which cost will be in excess of \$500,000; and

WHEREAS, there is not sufficient time to comply with Neb. Rev. Stat. Sections 70-637 through 70-641, and complete said repairs in a timely manner so as not to have a detrimental effect on the District’s electric system; and

WHEREAS, Neb. Rev. Stat. Section 70-642, provides that the Board of Directors, in the event of sudden or unexpected damage, injury, or impairment of the District’s plant, works, system, or other property, may declare an emergency and proceed with the necessary improvements, extensions, additions, or other works without complying with the provisions of said Neb. Rev. Stat. Sections 70-637 through 70-641.

NOW, THEREFORE, BE IT RESOLVED that this Board does hereby declare an emergency, and hereby ratifies the actions District management has taken and authorizes District management to take any actions needed to procure the necessary labor, materials, equipment and services and negotiate any contracts required to repair the District’s transmission systems that were damaged as a result of the storms of June 6 and 7, 2022.

BE IT FURTHER RESOLVED that management by and hereby is directed to submit to the Board of Directors a monthly report of the procurements initiated pursuant to this Resolution.

It was moved by Director Freelend and seconded by Director Hoyt that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None

RESOLUTION NO. 22-19 (ADOPTED): DECLARE EMERGENCY, RATIFY AND AUTHORIZE ACTIONS NECESSARY TO REPAIR THE DISTRICT’S TRANSMISSION SYSTEM FOLLOWING STORMS JUNE 6-7, 2022

Present But Not Voting: None
Absent: None

Whereupon the Chair declared Resolution No. 22-19 adopted.

President and Chief Executive Officer Thomas J. Kent provided an update on NPPD employee staffing levels, and presented the Report on Retirements and Former District Employee Rehires which is on file with the Assistant Secretary and attached and made a part of these minutes.

EMPLOYEE
COUNTS,
RETIREMENTS AND
REHIRE FOR
JUNE 2022

Chief Audit and Ethics Officer Conrad L. Saltzgaber reviewed recommended changes to NPPD's Data Governance Corporate Policy (IMS).

It was moved by Director Thompson and seconded by Director Kennedy to approve revisions to the Corporate Data Governance Policy (IMS). Votes were cast and recorded as follows:

**MOTION (CARRIED):
APPROVE
REVISIONS TO DATA
GOVERNANCE
POLICY (IMS)**

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: None

Whereupon the Chair declared the motion carried.

Chief Audit and Ethics Officer Conrad L. Saltzgaber reviewed recommended changes to Strategic Directive BP-SD-09, Energy Efficiency.

It was moved by Director Hoyt and seconded by Director Schrock to approve revisions to Strategic Directive BP-SD-09, Energy Efficiency. Votes were cast and recorded as follows:

**MOTION (CARRIED):
APPROVE
REVISIONS TO
BP-SD-09, ENERGY
EFFICIENCY**

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: None

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent recommended the following resolution:

RESOLUTION NO. 22-20

WHEREAS, the District is required to procure and maintain a reliable supply of nuclear fuel materials (uranium concentrates and uranium hexafluoride), to operate Cooper Nuclear Station; and

WHEREAS, the current end of the operating license of Cooper Nuclear Station is 2034; and

WHEREAS, the District’s current and existing contracts for nuclear fuel materials do not provide any uranium concentrates or uranium hexafluoride for reloads beyond 2024; and

WHEREAS, the District desires to contract to purchase such non-Russia sourced nuclear fuel materials in a portfolio fashion in the spot and long-term markets from multiple suppliers including carrying inventory for the purpose of providing a reliable supply of nuclear fuel materials with forward price certainty as appropriate to market conditions so it can actively and effectively manage the future costs of nuclear fuel materials in a volatile and unpredictable market; and

WHEREAS, for this portfolio procurement approach to be effective in the marketplace, the District must be able to respond and act quickly when making purchases to react to and take advantage of market conditions.

NOW, THEREFORE, BE IT RESOLVED that management be and hereby is authorized to negotiate during the period of 2022 through March of 2026, a portfolio of non-Russia sourced nuclear fuel materials contracts in quantities not to exceed in total the nuclear fuel reload requirements for the 2026 Reload for Cooper Nuclear Station.

BE IT FURTHER RESOLVED that management be and hereby is authorized, when needed from time to time, to execute for ratification such new non-Russia sourced nuclear fuel materials contracts or amendments to existing agreements, which provide for said purchases and deliveries, when said new contracts or amended agreements are in a form acceptable to management and legal counsel, and to present the same for ratification by this Board after their execution.

It was moved by Director Johnson and seconded by Director Williams that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

**RESOLUTION
NO. 22-20
(ADOPTED):
AUTHORIZE
NEGOTIATIONS FOR
PROCUREMENT OF
NUCLEAR FUEL
MATERIAL FOR CNS
THROUGH MARCH
2026**

Whereupon the Chair declared Resolution No. 22-20 adopted.

Pricing, Rates and Wholesale Billing Manager Todd S. Swartz presented information on a proposed new Meter Report Service Charges Rate Schedule, to establish a rate schedule for charging customers and other entities who request non-standard meter reports. Development of this new rate schedule would document and standardize these charges and enable consistent use of applying them. After notifying customers and entities who utilize these services of the proposed new rate schedule, the Board would be asked to consider approval of a Meter Report Service Charges Rate Schedule at the August Board meeting, with a proposed effective date of September 1, 2022.

PROPOSED NEW
METER REPORT
SERVICE CHARGES
RATE SCHEDULE

NPPD has an Interruptible Rate (Special Power Product No. 8) and a Market-Based Rate (Special Power Product No. 9) currently in place, and customers have requested that NPPD consider development of a new rate option that combines provisions of both. After reviewing the background and details of each rate, Pricing, Rates and Wholesale Billing Manager Todd S. Swartz discussed a proposal to combine the two rates and create a new Wholesale Interruptible Market-Based Rate Schedule (Special Power Product No. 10), and outlined the criteria to qualify for this new rate. An Interruptible Market-Based Rate Rider Schedule would also be developed in concert for retail customers. A preliminary schedule for the new rate schedule included discussion at upcoming customer meetings, additional Board discussion in August and September, and Board consideration in December and, if approved, a proposed effective date of February 1, 2023.

PROPOSED NEW
WHOLESALE
INTERRUPTIBLE
MARKET-BASED
RATE SCHEDULE

Pricing, Rates and Wholesale Billing Manager Todd S. Swartz discussed a potential new Wholesale Demand Response Resource (DRR) Rate Schedule (Special Power Product No. 11), applicable to wholesale customers for use with their retail customers. The Southwest Power Pool (SPP) allows DRRs to participate in their market, and because third-party aggregators have approached retail customers of NPPD wholesale customers about managing their load as a DRR, several wholesale customers have consequently shown interest in and requested that NPPD develop such a service. As the concept of a DRR Program is developed, NPPD management will continue to provide updates at customer meetings and to the Board of Directors; a tentative schedule included Board consideration in January and a proposed effective date of February 1, 2023, which could be impacted by factors such as customer education requirements and development of required technology and automation to support this service.

POTENTIAL NEW
WHOLESALE
DEMAND RESPONSE
RESOURCE RATE
SCHEDULE

President and Chief Executive Officer Thomas J. Kent provided a look-ahead of upcoming items for the July 2022 Board meeting.

BOARD AGENDA
LOOK-AHEAD FOR
JULY 2022

President and Chief Executive Officer Thomas J. Kent discussed the need for a special Board meeting to provide for Board consideration of a revised NPPD Rate Formula Template to determine annual revenue requirements and associated NPPD transmission service rates for customers taking transmission service over NPPD's transmission facilities

SPECIAL BOARD
MEETING
SCHEDULED FOR
JUNE 23, 2022, IN
GRAND ISLAND

under the SPP Open Access Transmission Tariff. Because the revised Rate Formula Template must be filed with the Federal Energy Regulatory Commission (FERC) by June 30, 2022, in order to achieve the requested September 1, 2022, effective date, a special meeting was requested and Mr. Kent recommended conducting this meeting in conjunction with the customer meeting scheduled for June 23 in Grand Island.

No governmental affairs update was presented.

GOVERNMENTAL
AFFAIRS UPDATE

A lunch recess was taken from 12:13 to 1:02 p.m.

LUNCH RECESS

A lunch recess was taken from 11:47 a.m. to 12:30 p.m.

LUNCH RECESS

During the time designated for Directors' comments and questions, Director Kennedy discussed a recent trip to Israel, and showed a photo of the Orot Rabin coal generating facility. Director Schrock commented on agricultural commodities and prices.

DIRECTORS'
COMMENTS

The Nuclear Committee of the Whole, chaired by Director Johnson, met Thursday, June 9, 2022, from 1:06 to 1:31 p.m. during the Board of Directors meeting. Directors Christensen and Hoyt were out of the room when the meeting was called to order.

NUCLEAR
COMMITTEE OF THE
WHOLE

Director Christensen entered the meeting at 1:10 p.m.

CNS Site Vice President Khalil M. Dia reviewed the following Capital Projects Report:

Report No. N-1	Capital Projects \$500,000 and above not specifically identified in the Budget that require approval by the Board for the period May 1, 2022, through May 31, 2021 – 2021 Capital Additions Budget.
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It was moved by Director Kennedy and seconded by Director Schrock that Capital Projects Report No. N-1 be approved for the period May 1, 2022, through May 31, 2022, which included Capital Project C/10285, H2/O2 Primary Containment Monitoring System (CNS). Votes were cast and recorded as follows:

**MOTION (CARRIED):
APPROVE CAPITAL
PROJECTS REPORT
NO. N-1**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Hoyt

Whereupon the Chair of the Nuclear Committee declared the motion carried.

Director Hoyt entered the meeting at 1:13 p.m.

CNS Site Vice President Khalil M. Dia reviewed the engineer's certificate for the H2/O2 Primary Containment Monitoring System. Director Johnson, Chair of the Nuclear Committee, recommended the following resolution:

RESOLUTION NO. 22-21

WHEREAS, management has determined that it is in the best interest of the District to procure the design, manufacture, installation, and commissioning for new replacement remote electronic control chassis subcomponents for two primary containment atmosphere hydrogen and oxygen (H2/O2) monitors for Cooper Nuclear Station (CNS); and

WHEREAS, the District has determined, as certified by a competent engineer, that pursuant to Neb. Rev. Stat. Section 70-637 (6), the equipment being procured is proprietary to the original equipment manufacturer, making said manufacturer the sole source of the equipment.

NOW, THEREFORE, BE IT RESOLVED that this Board does hereby approve the attached engineer's certification, which is on file with the Assistant Secretary and which states that the equipment being procured is being awarded pursuant to Neb. Rev. Stat. Section 70-637 (6).

BE IT FURTHER RESOLVED that management be and hereby is authorized and instructed to enter into and execute, for and on behalf of the District, after review and approval by legal counsel, a contract with Meggitt Safety Systems, Inc., for the design, manufacture, installation, and commissioning of new remote electronic control chassis subcomponents for CNS, in an estimated amount of \$525,880, plus performance bond costs, after first advertising notice pursuant to Nebraska law of its intention to enter into said contract.

It was moved by Director Harding and seconded by Director Schrock that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair of the Nuclear Committee declared Resolution No. 22-21 adopted.

**RESOLUTION
NO. 22-21
(ADOPTED):
APPROVE
ENGINEER'S
CERTIFICATE, H2/O2
PRIMARY
CONTAINMENT
MONITORING
SYSTEM (CNS)**

CNS Site Vice President Khalil M. Dia reviewed Contract No. 22-004, Radwaste Resin Dewatering System (CNS). Director Johnson, Chair of the Nuclear Committee, recommended the following resolution:

RESOLUTION NO. 22-22

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 22-006, Radwaste Resin Dewatering System, Cooper Nuclear Station, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, management has studied and analyzed the bids and recommended acceptance of a certain bid as the lowest and best evaluated bid, as per data filed with the Board; and

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidders, amounts and terms of the bids, delivery dates, and the needs of the District, this Board has determined and does hereby find that the base bid of GC AVANTech, LLC, Columbia, South Carolina, is the lowest and best evaluated bid on Contract No. 22-006.

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of an Irrevocable Standby Letter of Credit and certificate of insurance as herein provided, the following bid submitted on Contract No. 22-006 be accepted by the District:

GC AVANTech, LLC, Columbia, South Carolina,
estimated base bid price of \$529,372.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned bidder in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of an Irrevocable Standby Letter of Credit and certificate of insurance from GC AVANTech, LLC, as provided in the Contract.

It was moved by Director Hoyt and seconded by Director Thompson that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

**RESOLUTION
NO. 22-22
(ADOPTED): AWARD
CONTRACT
NO. 22-004,
RADWASTE RESIN
DEWATERING
SYSTEM (CNS), TO
GC AVANTECH, LLC,
ESTIMATED BASE
BID PRICE OF
\$529,372**

Whereupon the Chair of the Nuclear Committee declared Resolution No. 22-22 adopted.

CNS Site Vice President Khalil M. Dia also provided an update regarding Cooper Nuclear Station.

Director Harding, Chair of the Energy Supply Committee, reported that the Energy Supply Committee met Thursday morning, June 9, 2022.

Vice President of Energy Production Michael J. Spencer reviewed the following Capital Projects Report during the Energy Supply Committee:

Report No. EP-1	Capital Projects \$500,000 and above not specifically identified in the Budget that require approval by the Board for the period May 1, 2022, through May 31, 2021 – 2021 Capital Additions Budget.
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It was moved by Director Harding and seconded by Director Hoyt that Capital Projects Report No. EP-1 be approved for the period May 1, 2022, through May 31, 2022, which included Capital Project C/8050, Supplement No. 1, Evaporation Pond Replacement (GGS). Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

Director Harding, Chair of the Energy Supply Committee, recommended the following resolution:

RESOLUTION NO. 22-23

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 22-004, Injection Well Installation, Gerald Gentleman Station, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, only one bid was received; and

WHEREAS, management has studied and analyzed the bid and recommended acceptance of the bid as the lowest and best evaluated bid, as per data filed with the Board; and

CNS MONTHLY
UPDATE

ENERGY SUPPLY
COMMITTEE
REPORT

**MOTION (CARRIED):
APPROVE CAPITAL
PROJECTS REPORT
NO. EP-1**

**RESOLUTION
NO. 22-23
(ADOPTED): AWARD
CONTRACT NO.
22-004, INJECTION
WELL
INSTALLATION
(GGS), TO HYDRO
RESOURCES –
ROCKY MOUNTAIN,
INC., ESTIMATED**

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidder, amounts and terms of the bid, delivery dates, and the needs of the District, this Board has determined and does hereby find that the bid of Hydro Resources - Rocky Mountain, Inc., Fort Lupton, Colorado, is the lowest and best evaluated bid on Contract No. 22-004.

**BASE BID PRICE OF
\$3,977,760**

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of a performance bond and certificate of insurance as herein provided, the following bid submitted on Contract No. 22-004 be accepted by the District:

Hydro Resources - Rocky Mountain, Inc., Fort Lupton, Colorado, estimated base bid price of \$3,977,760.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned bidder in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond and certificate of insurance from Hydro Resources - Rocky Mountain, Inc., as provided in the Contract.

It was moved by Director Harding and seconded by Director Johnson that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared Resolution No. 22-23 adopted.

Director Harding, Chair of the Energy Supply Committee, reported that the Committee also heard reports on the following matters: 1) Energy Supply monthly generation performance; 2) Energy Supply look-ahead for July 2022; 3) and Water Supply.

**ENERGY SUPPLY
COMMITTEE
REPORT**

Director Williams, Chair of the Customer and Support Services Committee, reported that the Customer and Support Committee met Thursday morning, June 9, 2022.

**CUSTOMER AND
SUPPORT SERVICES
COMMITTEE**

Accounting Manager Joni J. Davis presented financial performance measures for April 2022, as well as the monthly financial report, which indicated that operating revenues from electric sales were \$6.8 million over budget for the month, and \$2.2 million over budget year to date. Firm electric sales were \$3.5 million over budget for the month, and \$8.5 million over budget year to date. Other electric sales were \$3.3 million over budget for the month, and \$6.3 million under budget year to date. Total operating expenses were under budget by \$1.1 million for the month, and \$12.1 million under budget year to date. The balance of the regulatory liability for unearned revenues as of April 30, 2022, was \$247.9 million. This balance represents surplus net revenues to be applied as credits against revenue requirements in future rate periods.

APRIL 2022
FINANCIAL
STATEMENTS

It was moved by Director Williams and seconded by Director Kennedy that the April 2022 Financial Statements be accepted, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

Accounting Manager Joni J. Davis also shared preliminary financial results for May, reporting that the District experienced a surplus of \$25.3 million for the month.

PRELIMINARY
FINANCIAL RESULTS
FOR MAY 2022

Transmission and Distribution Construction and Maintenance Manager Scott R. Walz reviewed the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Energy Delivery) during the Customer and Support Services Committee meeting. This Report included an Agreement with HDR Engineering, Inc., and provided for general engineering, structure and foundation design, right-of-way acquisition, external communication services, route selection and design, electrical system engineering, surveying, environmental surveys, studies and reports, and construction management services for three 115 kV transmission line projects: 1) Kearney Tower-Kearney Tech oNE; 2) Norfolk-Stanton North; and 3) Scottsbluff-Victory Hill.

It was moved by Director Williams and seconded by Director Freeland to approve the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Energy Delivery). Votes were cast and recorded as follows:

**MOTION (CARRIED):
APPROVE REQUEST
FOR APPROVAL OF
PROCUREMENTS
FOR SERVICES,
EQUIPMENT AND/OR
MATERIALS FOR
ITEMS \$500,000 AND**

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt,
 Johnson, Kennedy, Schrock, Thompson,
 Troester, Williams

Voting Nay: None

Abstaining: None

Present But Not Voting: None

Absent: None

ABOVE (ENERGY DELIVERY)

Whereupon the Chair declared the motion carried.

The monthly Transmission Projects Update was included in the electronic file provided to the Board.

TRANSMISSION PROJECTS UPDATE

Director Williams, Chair of the Customer and Support Services Committee, reported that the Committee also heard reports on the following matters: 1) Energy Delivery look-ahead for July 2022; and 2) Retail Business Unit performance.

CUSTOMER AND SUPPORT SERVICES COMMITTEE REPORT

Director Thompson, Chair of the Board Governance and Strategic Planning Committee, reported that the Board Governance and Strategic Planning Committee met Wednesday afternoon, June 8. Topics of discussion included: 1) Board self-evaluation training options; 2) Draft Strategic Directive BP-SD-12, Diversity and Inclusion; and 3) Strategic Directive BP-SD-10, Electrification of the Economy.

BOARD GOVERNANCE AND STRATEGIC PLANNING COMMITTEE REPORT

There being no further business to come before the Board, the meeting was duly adjourned at 1:53 p.m.

**ADJOURNMENT
1:53 P.M.**

Minutes approved at
the meeting of
July 13-14, 2022

_____/s/_____
Jerry L. Chlopek, Chair

_____/s/_____
Wayne E. Williams, Secretary

**REPORT ON RETIREMENTS AND
FORMER DISTRICT EMPLOYEE REHIRS
JUNE 2022 BOARD MEETING**

RETIREMENTS

1. Dean V. Soell, Mechanical Technician, Gerald Gentleman Station, Sutherland, was employed July 1, 1988, and is retiring as of June 30, 2022.
2. Judy L. Behrends, Planner/Station Storekeeper – Production, Sheldon Station, Hallam, was employed August 1, 1988, and is retiring as of July 31, 2022.
3. Kent D. Joy, Mechanic I, Cooper Nuclear Station, Brownville, was employed October 3, 1983, and is retiring as of August 15, 2022.
4. Dan L. Anderson, Institute of Nuclear Power Operations Loanee, Cooper Nuclear Station, Brownville, was employed February 1, 1998, and is retiring as of August 22, 2022.
5. Kenneth L. Fike, Plant Chemist, Cooper Nuclear Station, Brownville, was employed June 1, 1977, and is retiring as of August 31, 2022.
6. James L. Kalin, Electrical and Heating/Ventilation/Air Conditioning Leader, Gerald Gentleman Station, Sutherland, was employed August 16, 1983, and is retiring as of August 31, 2022.
7. Jerry L. Jenner, Heating/Ventilation/Air Conditioning Technician, Gerald Gentleman Station, Sutherland, was employed October 1, 1986, and is retiring as of September 19, 2022.

REHIRS

None this month.