

MINUTES OF REGULAR MEETING
OF THE BOARD OF DIRECTORS OF
NEBRASKA PUBLIC POWER DISTRICT
AUGUST 10-11, 2022

(Marginal Index for Informational Purposes Only)

A meeting of the Board of Directors of Nebraska Public Power District was held at the NPPD Operations Center, York, Nebraska, beginning at 2:50 p.m. on Wednesday, August 10, 2022.

In compliance with state law, legal notice announcing the date, hours, location and availability of the agenda for the meeting was published on the District’s corporate website, nppd.com, and also in the following newspapers on or about August 4, 2022:

- (1) Columbus Telegram, Columbus, Nebraska;
- (2) Kearney Hub, Kearney, Nebraska;
- (3) Lincoln Journal Star, Lincoln, Nebraska;
- (4) Norfolk Daily News, Norfolk, Nebraska;
- (5) North Platte Telegraph, North Platte, Nebraska;
- (6) Omaha World-Herald, Omaha, Nebraska;
- (7) Scottsbluff Star-Herald, Scottsbluff, Nebraska;
- (8) York News-Times, York, Nebraska.

This notice was also e-mailed to each member of the Board of Directors.

Chair Chlopek called the regular meeting to order at 2:50 p.m. on Wednesday, August 10, 2022, and directed the roll be called:

Present: Jerry L. Chlopek, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Edward J. Schrock, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Fred L. Christensen, Melissa S. Frelend, Charlie C. Kennedy

constituting a quorum of the Board of Directors.

Director Frelend entered the meeting shortly after roll call.

Chair Chlopek announced that there was a posting of the Open Meetings Act and copies of the Board agenda at the entrance of the conference room, for anyone wishing to examine those documents.

Guests at the meeting included Ron Mogul.

LEGAL NOTICE
PUBLISHED PRIOR
TO THE MEETING

ROLL CALL,
2:50 P.M.,
AUGUST 10, 2022

ANNOUNCEMENT OF
POSTING OF OPEN
MEETINGS ACT AND
AGENDA

GUESTS
WELCOMED TO
MEETING

General Manager of Retail Services Patrick M. Hanrahan introduced York Mayor Barry Redfern, who addressed the group and discussed the positive partnership between NPPD and the City.

COMMENTS FROM
MAYOR OF YORK

Executive Vice President of External Affairs and General Counsel John C. McClure provided an update on safety and system operations.

REPORT ON
SYSTEM AND
SAFETY STATUS

Executive Vice President of External Affairs and General Counsel John C. McClure provided an overview of various electric utility business models and legal structures, and discussed differences between public power entities, investor-owned utilities, cooperatives, and joint action agencies.

COMPARISON OF
ELECTRIC UTILITY
BUSINESS MODELS
AND LEGAL
STRUCTURES

It was moved by Director Harding and seconded by Director Johnson that the Board go into Executive Session at 3:45 p.m. to protect the public interest and discuss competitive and proprietary information, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:

**MOTION (CARRIED):
GO INTO EXECUTIVE
SESSION AT
3:45 P.M. TO
PROTECT THE
PUBLIC INTEREST,
DISCUSS
COMPETITIVE AND
PROPRIETARY
INFORMATION,
PENDING AND
POTENTIAL
LITIGATION, AND
RECEIVE LEGAL
ADVICE**

Voting Aye: Chlopek, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Christensen, Kennedy

Whereupon the Chair declared the motion carried.

Chair Chlopek announced the executive session was ended at 4:46 p.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, pending and potential litigation, and receive legal advice.

EXECUTIVE
SESSION ENDED AT
4:46 P.M.

The meeting was recessed at 4:46 p.m., to reconvene on Thursday, August 11, 2022, at the Columbus General Office.

MEETING
RECESSED AT
4:46 P.M.

AUGUST 11, 2022

Chair Chlopek called the regular meeting to order at 9:52 a.m. on Thursday, August 11, 2022, and directed the roll to be called:

ROLL CALL,
9:52 A.M.,
AUGUST 11, 2022

Present: Jerry L. Chlopek, Fred L. Christensen, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Edward J. Schrock, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Charlie C. Kennedy

constituting a quorum of the Board of Directors.

Chair Chlopek announced that there was a posting of the Open Meetings Act and copies of the Board agenda at the entrance of the conference room, for anyone wishing to examine those documents.

ANNOUNCEMENT OF POSTING OF OPEN MEETINGS ACT AND AGENDA

Guests at the meeting included Darin Bloomquist, Nebraska Electric G&T; and Steve Rames, City of Norfolk.

GUESTS WELCOMED TO MEETING

It was moved by Director Chlopek and seconded by Director Harding to excuse the absence of Charlie Kennedy from the August 2022 Board meeting. Votes were cast and recorded as follows:

MOTION (CARRIED): EXCUSE ABSENCE OF DIRECTOR CHARLIE KENNEDY

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy

Whereupon the Chair declared the motion carried.

Dr. Jerry Hudgins, Interim Director of the Nebraska Center for Energy Sciences Research (NCESR), provided the annual NCESR update to the NPPD Board. Dr. Hudgins reiterated the mission of the NCESR, 'to conduct energy research that produces new technologies, processes and systems that provide new or significantly enhanced energy sources and improve the quality of life and economic opportunity for Nebraskans. Updates were given on the Center with regard to the students, research, resultant impact and general operations. The Center funds projects within two-year cycles; Cycle 16 (2021-2022) projects are in progress, and evaluation of Cycle 17 (2023-2024) applications has begun and will be selected and awarded by the NCESR External Advisory Committee in December 2022.

NCESR UPDATE

Director of Generation Strategies and Research John H. Swanson discussed Strategic Directive BP-SD-11, Research and Development. In addition to the partnership with UN-L and the NCESR, NPPD is pursuing many other initiatives including membership in and collaboration with the Electric Power Research Institute (EPRI), and work with other universities, engineering firms, national laboratories, the Department of Energy, State of Nebraska agencies, and industry groups. Mr. Swanson also reviewed current and ongoing research and development projects and activities.

ANNUAL REVIEW OF BP-SD-11, RESEARCH AND DEVELOPMENT

Director Thompson left the meeting during the report on BP-SD-11.

A recess was taken from 10:43 to 10:53 a.m.

RECESS

There were no public comments.

Pricing and Rates Project Lead Amber D. Smeal reviewed Strategic Directive BP-SD-04, Cost Competitiveness (Wholesale), which outlines NPPD's goal of achieving and maintaining wholesale rates in the best quartile (25% or below) of the National Rural Electric Cooperative Association (NRECA) Cooperative Finance Corporation (CFC) Key Ratio Trend Analysis (KRTA) Ratio 88 "Cost per kWh Purchased" annual survey. This information is also reviewed annually as part of the 2016 Wholesale Power Contract performance standard provisions, which provides that NPPD shall achieve performance at or below the 45th percentile; if NPPD's costs exceed the 45th percentile level, customers served under the 2016 wholesale power contract could reduce purchases.

For 2021, NPPD met the strategic destination goal of providing best quartile rates. NPPD's average wholesale cost decreased 4.2% from 2020 to 2021 due primarily to an increase in the Production Cost Adjustment (PCA) credit, and the District ranked at 12.4% in the CFC Ratio 88 Survey. The CFC 25th percentile increased 5.8% over the same time period, and the 45th percentile increased 6.7%.

Director of Nuclear Oversight and Strategic Management Daniel E. Buman presented information on recent developments related to new nuclear and small modular reactors (SMR), and provided information on recent developments, and SMR features of interest, development, and technologies.

Chair Chlopek asked for discussion of any consent agenda items, which included the following:

- Minutes of July 13-14, 2022, Regular Board Meeting
- October 2022 Regular Board Meeting scheduled for October 12-13, 2022, in Columbus (September 2022 Regular Board Meeting previously scheduled for September 7-8, 2022, in Columbus)
- Ratification/Confirmation of Signatures of Staff Members
- June 2022 Summary of Disbursements

Chair Chlopek asked whether any Directors desired any items on the consent agenda to be placed on the regular agenda and voted on separately. There were none.

It was moved by Director Hoyt and seconded by Director Christensen that all items on the consent agenda be approved as listed above. Votes were cast and recorded as follows:

PUBLIC COMMENTS

REPORT ON
BP-SD-04,
WHOLESALE COST
COMPETITIVENESS

MODULAR NUCLEAR
OVERVIEW

CONSENT AGENDA

**MOTION (CARRIED):
APPROVE CONSENT
AGENDA**

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt,
 Johnson, Schrock, Troester, Williams
 Voting Nay: None
 Abstaining: None
 Present But Not Voting: None
 Absent: Kennedy, Thompson

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent read an excerpt from NPPD's "CNS Tools for Excellence" pocket guide.

President and Chief Executive Officer Thomas J. Kent provided an update on NPPD employee staffing levels, and presented the Report on Retirements and Former District Employee Rehires which is on file with the Assistant Secretary and attached and made a part of these minutes.

It was moved by Director Christensen and seconded by Director Schrock to confirm the appointment of Courtney A. Dentlinger as Vice President of Customer Service and External Affairs and Chief Customer Officer effective September 1, 2022, and set compensation. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt,
 Johnson, Schrock, Troester, Williams
 Voting Nay: None
 Abstaining: None
 Present But Not Voting: None
 Absent: Kennedy, Thompson

Whereupon the Chair declared the motion carried.

Wholesale Billing Supervisor Mark C. Albrecht reviewed the proposed new Meter Report Service Charges Rate Schedule and recommended the following resolution:

RESOLUTION NO. 22-27

WHEREAS, the District provides various wholesale meter-related services including interrogation, translation and reporting of meter data to customers upon their request; and

WHEREAS, the District has conducted a study of the costs incurred to provide such services; and

WHEREAS, the Pricing and Rates Department and management of the District have developed rates, charges and billing provisions for said wholesale meter-related services in a proposed Meter Report Service Charges Rate Schedule; and

EMPLOYEE
COUNTS,
RETIREMENTS AND
REHIRE FOR
AUGUST 2022

**MOTION (CARRIED):
CONFIRM
APPOINTMENT OF
COURTNEY
DENTLINGER AS
VICE PRESIDENT
AND CHIEF
CUSTOMER
OFFICER EFFECTIVE
9-1-22**

**RESOLUTION
NO. 22-27
(ADOPTED):
APPROVE NEW
METER REPORT
SERVICE CHARGES
RATE SCHEDULE
EFFECTIVE 9-1-22**

WHEREAS, information on said proposed rates have been provided to the District's affected customers; and

WHEREAS, management of the District has proposed and presented to and this Board of Directors has reviewed and duly considered with management the basis for and the rates, terms, conditions and specifications for service in said proposed Meter Report Service Charges Rate Schedule; and

WHEREAS, said proposed Meter Report Service Charges Rate Schedule is on file with the Pricing and Rates Department of the District.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors finds and declares, pursuant to Section 70-655 of the Nebraska Revised Statutes, that said proposed Meter Report Service Charges Rate Schedule referred to above and incorporated into this resolution by reference is fair, reasonable and nondiscriminatory and so adjusted as in a fair and equitable manner to confer upon and distribute among the users and consumers of commodities and services furnished and sold by the District the benefits of a successful and profitable operation and conduct of the business of the District.

BE IT FURTHER RESOLVED that said Meter Report Service Charges Rate Schedule is hereby fixed, established, approved and adopted by this Board of Directors to be effective for service provided on and after September 1, 2022.

It was moved by Director Johnson and seconded by Director Schrock that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Schrock, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy, Thompson

Whereupon the Chair declared Resolution No. 22-27 adopted.

Pricing and Rates Project Lead Amber D. Smeal presented information relating to the annual update to NPPD's rate formula template for purposes of establishing 2023 transmission rates for the NPPD pricing zone in the Southwest Power Pool (SPP). Pursuant to protocols that were approved by NPPD's Board of Directors and included in the SPP tariff, NPPD must post this annual rate update on the NPPD and SPP web sites no later than September 1 of each year. Formal action on the annual update to the NPPD's rate formula template for purposes of establishing 2023 transmission service revenue requirements and associated transmission rates for the NPPD pricing zone in SPP will be requested of the Board in November, with an effective date of January 1, 2023, if approved.

It was moved by Director Harding and seconded by Director Williams to approve the posting of NPPD’s projected 2023 transmission revenue requirements and resulting rates under the SPP Open Access Tariff. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy, Thompson

**MOTION (CARRIED):
APPROVE POSTING
OF PROJECTED
2023 NPPD
TRANSMISSION
REVENUE
REQUIREMENTS
AND RESULTING
RATES UNDER SPP
OPEN ACCESS
TARIFF**

Whereupon the Chair declared the motion carried.

Ms. Smeal followed with an update on revisions to NPPD’s formula rate implementation protocols. The Federal Energy Regulatory Commission (FERC) has examined protocols of many transmission owners and on July 14, 2022, directed that the Southwest Power Pool (SPP) submit revised protocols for NPPD, as well as other transmission owners in the state, or demonstrate why revisions are not necessary to address FERC’s concerns. FERC indicated that NPPD’s protocols may be deficient in three areas: 1) Scope of participation; 2) Transparency of information exchange; and 3) Challenge procedures for dispute resolution. NPPD has been working with FERC counsel to develop revised protocols to address these perceived deficiencies, which will be presented to the Board for consideration in September and, if approved, will be submitted to SPP. These proposed protocol changes will also affect NPPD’s rate formula template, which will also be submitted for Board consideration in September.

Pricing and Rates Supervisor R. Scott Jackson reviewed preliminary proposed wholesale rates for 2023, which included no overall wholesale base rate increase for the sixth year in a row; no rate changes for transmission are being proposed, and for production there will be no overall change in base rates, however changes are being proposed for individual demand/energy rates as a result of the most recent rate study. For the fifth year in a row, a Production Cost Adjustment (PCA) refund will be returned to customers; the one-year refund of remaining funds in the production Rate Stabilization Account in excess of the 10% accumulation limit includes \$33.9 million to be applied to bills for service from February 2023 through January 2024. Changes will also be recommended for the following individual wholesale rate schedules:

**2023 WHOLESALE
RATE UPDATE**

- General Firm Power Service (GFPS) – Include proposed rates, clarify billing methodology for Transmission Substation service for cases when a portion of a customer’s load does not take this service from NPPD, remove provisions associated with 2002 wholesale power contract, and add clarifying language in several locations;

- Economic Development Rate Schedule (SPP No. 6) – Change in initial production energy rate, and add clarifying language in several locations;

- Large Customer Interruptible Rate Schedule (SPP No. 8) – Revise minimum non-firm contract demand from 10 MW to 5 MW (which lowers minimum total load to 6.25 MW), and add clarifying language in several locations;
- Large Customer Market-Based Rate Schedule (SPP No. 9) – Revise customer charge and production demand rate, lower minimum qualifying load from 20 MW to 6.25 MW, and add clarifying language in several locations;
- Interruptible Market-Based Rate Schedule (SPP No. 10) – New rate option, minimum load of 6.25 MW; and
- T-2 Rate Schedule – Include proposed rates, and clarify billing methodology for Transmission Substation for cases when a portion of a customer’s load does not take this service from NPPD.

Following further communication with customers and the Board, proposed rate schedules would be issued to wholesale and T-2 transmission customers in late September, with Board consideration of the proposed wholesale rates to be requested in December, and the revised rates taking effect February 1, 2023, if approved. In 2024, NPPD plans to return to rates following the calendar year, with rate changes proposed to be effective January 1.

Pricing and Rates Supervisor R. Scott Jackson provided a follow-up to a presentation given in June on a potential new Wholesale Demand Response Resource (DRR) Rate Schedule (Special Power Product No. 11). The proposed new rate would be applicable to wholesale customers for use with their retail customers. DRRs could include controllable load and behind-the-meter generation, could be bid into and compensated by the SPP market, and if dispatched, would be expected to curtail. Since SPP currently allows DRRs to participate in their market, and because third-party aggregators have approached retail customers of NPPD wholesale customers about managing their load as a DRR, several wholesale customers have consequently shown interest in and requested that NPPD develop such a service.

Preliminary provisions for the proposed rate have been created and developed by an internal team and included:

- Minimum size requirement of 500 kW;
- Allow both aggregation or single site;
- Include only controllable load (not behind-the-meter generation);
- Limit participation to six DRRs (single site or aggregation) with a maximum of one irrigation DRR aggregation;
- Responsibility for the cost of metering and communication equipment will fall on the wholesale customer; and
- NPPD will share a percentage of the net market revenues subject to a minimum floor, amount yet to be determined.

WHOLESALE
DEMAND RESPONSE
RESOURCE RATE
SCHEDULE UPDATE

The tentative schedule includes Board consideration in January and a proposed effective date of February 1, 2023, which could be impacted by several provisions still under discussion, customer education, and implementation of necessary technology and automation.

A lunch recess was taken from 12:29 to 1:15 p.m.

Director of Finance and Financial Planning Donna K. Starzec provided a preview of proposed changes to the District's revolving credit agreement, which will be presented to the Board for consideration in September.

Vice President of Energy Deliver Arthur R. Wiese shared results of the 2022 Nebraska Lineworkers Rodeo, held the first week of August in Broken Bow. NPPD was represented by lineworkers from Norfolk, South Sioux City, and Kearney, garnering both individual and team awards.

President and Chief Executive Officer Thomas J. Kent provided a look-ahead of upcoming items for the September 2022 Board meeting.

Executive Vice President of External Affairs and General Counsel John C. McClure provided an overview of the Inflation Reduction Act of 2022.

During the time designated for Directors' comments and questions, Director Schrock gave an update on the agricultural economy. Director Harding reported that she attended the American Public Power Association Policy Makers Council summer meeting, and shared key messages from the meeting.

The Nuclear Committee of the Whole, chaired by Director Johnson, met Thursday, August 11, 2022, from 1:53 to 2:14 p.m. during the Board of Directors meeting. Safety Review and Audit Board (SRAB) Chairman Tim Mitchell provided a SRAB update to the Board, and Vice President and Chief Nuclear Officer John A. Dent, Jr., gave a status update regarding Cooper Nuclear Station.

Director Hoyt, First Vice Chair of the Energy Supply Committee, reported that the Energy Supply Committee met Thursday morning, August 11, 2022.

Director Hoyt, First Chair of the Energy Supply Committee, reported that Director of Generation Strategies and Research John H. Swanson requested approval for funding of \$367,500 from the Domestic Energy Research and Application Initiative, to engage Burns & McDonnell for assistance with drafting a concept paper, associated modeling and financial analysis for NPPD's application to the Department of Energy for possible funding for Midcontinent Clean Energy Hydrogen Hub (MCH2).

LUNCH RECESS

PROPOSED
CHANGES TO NPPD
REVOLVING CREDIT
AGREEMENT2022 NEBRASKA
LINEWORKERS
RODEOBOARD AGENDA
LOOK-AHEAD FOR
SEPTEMBER 2022GOVERNMENTAL
AFFAIRS UPDATEDIRECTORS'
COMMENTSNUCLEAR
COMMITTEE OF THE
WHOLEENERGY SUPPLY
COMMITTEE
REPORT

It was moved by Director Hoyt and seconded by Director Williams to approve funding of \$367,500 from the Domestic Energy Research and Application Initiative, for MCH2 consulting assistance. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Troester, Williams
 Voting Nay: None
 Abstaining: None
 Present But Not Voting: None
 Absent: Kennedy, Thompson

Whereupon the Chair declared the motion carried.

Corporate Technology Applications Manager Christopher J. Pelchat reviewed the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Enterprise Technology) during the Energy Supply Committee meeting. This Report included an Agreement with SAP SuccessFactors, Inc., for renewal maintenance and support services for the Human Resources cloud software modules for a five-year term.

It was moved by Director Hoyt and seconded by Director Harding to approve the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Enterprise Technology). Votes were cast and recorded as follows:

Voting Aye: Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Schrock, Troester, Williams
 Voting Nay: None
 Abstaining: None
 Present But Not Voting: None
 Absent: Kennedy, Thompson

Whereupon the Chair declared the motion carried.

Director Hoyt, First Vice Chair of the Energy Supply Committee, reported that the Committee also heard reports on the following matters: 1) Energy Supply monthly generation performance; 2) Energy Supply look-ahead for September 2022; 3) and Water Supply.

Director Williams, Chair of the Customer and Support Services Committee, reported that the Customer and Support Committee met Thursday morning, August 11, 2022.

Accounting Manager Joni J. Davis presented financial performance measures for June 2022, as well as the monthly financial report, which indicated that operating revenues from electric sales were \$23.4 million over budget for the month, and \$57.1 million over budget year to date. Firm electric sales were \$2.5 million over budget for the month, and \$15.6 million over budget year to date. Other electric sales were \$20.9 million

**MOTION (CARRIED):
 APPROVE
 DOMESTIC ENERGY
 RESEARCH AND
 APPLICATION
 INITIATIVE FUNDING
 FOR MCH2
 CONSULTING
 SERVICES**

**MOTION (CARRIED):
 APPROVE REQUEST
 FOR APPROVAL OF
 PROCUREMENTS
 FOR SERVICES,
 EQUIPMENT AND/OR
 MATERIALS FOR
 ITEMS \$500,000 AND
 ABOVE
 (ENTERPRISE
 TECHNOLOGY)**

**ENERGY SUPPLY
 COMMITTEE
 REPORT**

**CUSTOMER AND
 SUPPORT SERVICES
 COMMITTEE**

**JUNE 2022
 FINANCIAL
 STATEMENTS**

over budget for the month, and \$41.5 million over budget year to date. Total operating expenses were over budget by \$0.4 million for the month, and \$7.4 million under budget year to date. The balance of the regulatory liability for unearned revenues as of June 30, 2022, was \$282.4 million. This balance represents surplus net revenues to be applied as credits against revenue requirements in future rate periods.

It was moved by Director Williams and seconded by Director Freeland that the June 2022 Financial Statements be accepted, as presented. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Schrock, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Kennedy, Thompson

Whereupon the Chair declared the motion carried.

Ms. Davis also shared preliminary financial results for July, reporting that the District experienced a surplus of \$10.4 million for the month.

PRELIMINARY
FINANCIAL RESULTS
FOR JULY 2022

The monthly Transmission Projects Update was included in the electronic file provided to the Board.

TRANSMISSION
PROJECTS UPDATE

Director Williams, Chair of the Customer and Support Services Committee, reported that the Committee also heard reports on the following matters: 1) Second Quarter 2022 NPPD Investments and Financial Markets; 2) Energy Delivery look-ahead for September 2022; 3) Final Report on April 29, 2022, Storm Damage Procurements; 4) Report on June 6-7, 2022, Storm Damage Procurements; and 5) Retail Business Unit performance.

CUSTOMER AND
SUPPORT SERVICES
COMMITTEE
REPORT

Director Chlopek, Chair of the Audit, Risk and Compliance Committee, reported that the Committee met Wednesday, August 10, 2022, in York. Director of North American Electric Reliability Corporation (NERC) Reliability Compliance Tony D. Eddleman provided an update on the District's Electric Reliability Compliance Oversight efforts and the upcoming Midwest Reliability Organization (MRO) audit. Chief Audit and Ethics Officer Conrad L. Saltzgaber provided an update on Internal Audit Services activities, and also led a review of three Board Governance Policies: 1) BP-GP-10, External Auditor Relationship; 2) BP-GP-11, Board Expense Reimbursement and Travel; and 3) BP-BL-04, President and Chief Executive Officer's Performance Evaluation.

AUDIT, RISK AND
COMPLIANCE
COMMITTEE
REPORT

Director Williams, First Vice Chair of the Board Governance and Strategic Planning Committee, reported that the Committee met Thursday morning August 11, 2022. Chief Audit and Ethics Officer Conrad L. Saltzgaber led a discussion of the upcoming Board self-evaluation training tentatively scheduled for October 28, in conjunction with the 2022 Board Strategic

BOARD
GOVERNANCE AND
STRATEGIC
PLANNING
COMMITTEE

Planning Retreat. The Committee also reviewed and discussed five Board Governance Process Policies: 1) BP-GP-05, Board Member Behavior; 2) BP-GP-06, Board Committees; 3) BP-GP-07, Board Training and Orientation; 4) BP-GP-08, Board Review of Internal Records; and 5) BP-GP-09, Board Compensation and Health Care Benefits.

REPORT

There being no further business to come before the Board, the meeting was duly adjourned at 2:35 p.m.

ADJOURNMENT
2:35 P.M.

Minutes approved at
the meeting of
September 7-8, 2022

_____/s/_____
Melissa S. Freelend, First Vice Chair

_____/s/_____
Wayne E. Williams, Secretary

**REPORT ON RETIREMENTS AND
FORMER DISTRICT EMPLOYEE REHIRSES
AUGUST 2022 BOARD MEETING**

RETIREMENTS

1. Lori A. Kuker, Armed Security Officer I, Cooper Nuclear Station, Brownville, was employed February 1, 1998, and retired as of July 14, 2022.
2. Robert A. Slama, Maintenance Shop Specialist, Cooper Nuclear Station, Brownville, was employed April 21, 1986, and is retiring as of August 8, 2022.
3. Larry D. Hawkins, Security Officer (Armed), Cooper Nuclear Station, Brownville, was employed May 6, 2002, and is retiring as of August 31, 2022.
4. Calvin L. Hoover, Water Systems Maintenance Technician, Paxton, was employed October 16, 1980, and is retiring as of November 14, 2022.

REHIRSES

None this month.