

MINUTES OF REGULAR MEETING  
OF THE BOARD OF DIRECTORS OF  
NEBRASKA PUBLIC POWER DISTRICT  
MARCH 11, 2021

(Marginal Index for Informational Purposes Only)

A meeting of the Board of Directors of Nebraska Public Power District was held at the Columbus General Office, Columbus, Nebraska, on Thursday, March 11, 2021, beginning at 8:00 a.m. Due to concerns surrounding COVID-19, only the Board of Directors and members of NPPD's executive staff were seated in the Board Room, and guests and other members of staff viewed the meeting from conference rooms at the Columbus General Office.

In compliance with state law, legal notice announcing the date, hours, location and availability of the Board agenda for the meeting was published in advance of the meeting in the following newspapers:

- (1) Columbus Telegram, Columbus, Nebraska;
- (2) Kearney Hub, Kearney, Nebraska;
- (3) Lincoln Journal Star, Lincoln, Nebraska;
- (4) Norfolk Daily News, Norfolk, Nebraska;
- (5) North Platte Telegraph, North Platte, Nebraska;
- (6) Omaha World-Herald, Omaha, Nebraska;
- (7) Scottsbluff Star-Herald, Scottsbluff, Nebraska;
- (8) York News-Times, York, Nebraska.

Chair Harding called the regular meeting to order on Thursday, March 11, 2021, at 8:00 a.m. and directed the roll be called:

Present: Jerry L. Chlopek, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Charlie C. Kennedy, Edward J. Schrock, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Fred L. Christensen

constituting a quorum of the Board of Directors.

Director Christensen entered the meeting shortly after roll call.

Chair Harding announced that there was a posting of the Open Meetings Act and copies of the Board agenda in the Board Room and area conference rooms, for anyone wishing to examine those documents.

LEGAL NOTICE RUN  
PRIOR TO THE  
MEETING

ROLL CALL,  
8:00 A.M., MARCH 11,  
2021

ANNOUNCEMENT OF  
POSTING OF OPEN  
MEETINGS ACT AND  
AGENDA

**It was moved by Director Hoyt and seconded by Director Johnson that the Board go into Executive Session at 8:01 a.m. to protect the public interest and discuss competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

Chair Harding announced the executive session was ended at 10:40 a.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, personnel matters, pending and potential litigation, and receive legal advice.

The meeting was recessed at 10:40 a.m., to reconvene later in the day following meetings of the Energy Supply Committee and the Customer and Support Services Committee.

Chair Harding reconvened the regular meeting on Thursday, March 11, 2021, at 12:31 p.m., and directed the roll to be called:

Present:	Jerry L. Chlopek, Fred L. Christensen, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Charlie C. Kennedy, Edward J. Schrock, Gary G. Thompson, Wayne E. Williams
Absent:	Aaron D. Troester

constituting a quorum of the Board of Directors.

Due to concerns surrounding COVID-19, only the Board of Directors and members of NPPD’s executive staff were seated in the Board Room, and guests and other members of staff viewed the meeting from conference rooms at the Columbus General Office. The March 11, 2021, public proceedings were also live streamed over the internet, and recorded.

Chair Harding announced that there was a posting of the Open Meetings Act and copies of the Board agenda in the Board Room and area conference rooms, for anyone wishing to examine those documents.

**MOTION (CARRIED):  
GO INTO EXECUTIVE  
SESSION AT  
8:01 A.M. TO  
PROTECT THE  
PUBLIC INTEREST,  
DISCUSS  
COMPETITIVE AND  
PROPRIETARY  
INFORMATION,  
PERSONNEL  
MATTERS, PENDING  
AND POTENTIAL  
LITIGATION, AND  
RECEIVE LEGAL  
ADVICE**

EXECUTIVE  
SESSION ENDED AT  
10:40 A.M.

ROLL CALL,  
12:31 P.M.,  
MARCH 11, 2021

ANNOUNCEMENT OF  
POSTING OF OPEN  
MEETINGS ACT AND  
AGENDA

Guests at the meeting included Darin Bloomquist, Nebraska Electric G&T; Jon Dockhorn, Burt County Public Power District; Mark Kirby, Butler Public Power District; Dirk Dietz, Jim Scheer, and Dennis Sperling, Howard Greeley Rural Public Power District; Alan Smith and Ted Stoner, Institute of Nuclear Power Operations (INPO).

GUESTS  
WELCOMED TO  
MEETING

Executive Vice President of External Affairs and General Counsel John C. McClure provided an update on legislative matters at the federal and state levels.

LEGISLATIVE  
UPDATE

Director Troester entered the meeting at 12:45 p.m.

During the time designated for public comments, Butler Public Power District General Manager Mark Kirby addressed the Board with regard to the recent cold weather event and rolling outages.

PUBLIC COMMENTS

Dan Schmid of Dwight commented on the rolling outages and the future of NPPD's power supply.

An e-mail regarding the March 10 Decarbonization Retreat and the future of NPPD's power supply, from City of Norfolk Mayor Josh Moenning, was read aloud and is included in the Board file as part of the record for this meeting.

A video was received via e-mail from Kathryn Woerner of Plattsmouth, and was forwarded to all Directors and members of NPPD's executive staff.

Chair Harding asked for discussion of any consent agenda items, which included the following:

CONSENT AGENDA

- Minutes of February 10-11, 2021, Regular Board Meeting
- Minutes of February 13, 2021, Emergency Telephonic Board Meeting
- Minutes of February 15, 2021, Emergency Telephonic Board Meeting
- May 2021 Regular Board Meeting Scheduled for May 12-13, 2021, in Columbus (April 2021 Regular Board Meeting Previously Scheduled for April 7-8, 2021, in Columbus)
- Ratification/Confirmation of Signatures of Staff Members
- January 2021 Summary of Disbursements

Chair Harding asked whether any Directors desired any items on the consent agenda to be placed on the regular agenda and voted on separately. There were none.

**It was moved by Director Johnson and seconded by Director Kennedy that all items on the consent agenda be approved as listed above. Votes were cast and recorded as follows:**

**MOTION (CARRIED):  
APPROVE CONSENT  
AGENDA**

Voting Aye: Chlopek, Christensen, Freeland, Harding,  
Hoyt, Johnson, Kennedy, Schrock, Thompson,  
Troester, Williams

Voting Nay: None

Abstaining: None

Present But Not Voting: None

Absent: None

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent read an excerpt from NPPD's "CNS Tools for Excellence" pocket guide.

Vice President of Corporate Strategy and Innovation Timothy J. Arlt, serving as Emergency Manager and Director of the District's Executive Response Team for the COVID-19 Pandemic Response, provided a pandemic update to the Board and indicated that NPPD remains at an elevated risk status with regard to the Pandemic Response Plan, which equates to "a predicted high-risk health threat to NPPD teammates and their families". As of March 11, a cumulative total of 303 NPPD teammates had tested positive for the virus, with 298 fully recovered.

Mr. Arlt shared data on Nebraska daily active hospitalizations, new daily cases across the state, and the state's positivity rate, and acknowledged declining numbers for all three data sets. The state of Nebraska is in "green" status as related to Directed Health Measures, indicating no state-mandated capacity restrictions, although local ordinances may vary and take precedence.

A chart outlining the state's vaccination progress was provided, as well as a summary of NPPD's vaccination status. Mr. Arlt also discussed NPPD's plans and preparation for re-entry to the workplace.

President and Chief Executive Officer Thomas J. Kent provided an update on NPPD employee staffing levels, and presented the Report on Retirements and Former District Employee Rehires which is on file with the Assistant Secretary and attached and made a part of these minutes.

Executive Vice President and Chief Financial Officer/  
Treasurer Traci Bender addressed the Board and commented on her 30-year career at NPPD.

Chief Audit and Ethics Officer Conrad L. Saltzgaber reviewed proposed changes to six corporate policies and one District standard.

**It was moved by Director Troester and seconded by Director Chlopek to approve revisions to the following documents: Electric Reliability Compliance Program Policy (ERCP); Energy Risk Management Policy (ERM) and Energy Risk Management Approved Products and Approved Limits Standard (ERM-ST-001); Environmental Policy (ENV); Ethics Policy (ETH); Financial Management Policy (FM);**

COVID-19 PANDEMIC  
UPDATE

EMPLOYEE  
COUNTS,  
RETIREMENTS AND  
REHIRE FOR  
MARCH 2021

**MOTION (CARRIED):  
APPROVE  
REVISIONS TO SIX  
CORPORATE  
POLICIES AND ONE  
DISTRICT**

**and Procurement Policy (PRO). Votes were cast and recorded as follows:**

Voting Aye: Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams

Voting Nay: None

Abstaining: None

Present But Not Voting: None

Absent: None

Whereupon the Chair declared the motion carried.

A legislative update was provided during the Strategic Business Matters portion of the meeting.

During the time designated for Directors' comments and questions, Director Schrock commended staff on the response to the recent cold weather event and requests by Southwest Power Pool (SPP) to shed load, and also provided an update on the agricultural economy. Director Harding discussed the recent American Public Power Association (APPA) virtual legislative rally.

The Nuclear Committee of the Whole, chaired by Director Johnson, met Thursday, March 11, 2021, from 1:42 to 2:05 p.m. during the Board of Directors meeting. Vice President and Chief Nuclear Officer John A. Dent, Jr., provided an status update regarding Cooper Nuclear Station.

A recess was taken from 2:23 to 2:40 p.m.

Director Kennedy, Chair of the Energy Supply Committee, reported that the Energy Supply Committee met Thursday morning, March 11, 2021.

Director Kennedy, Chair of the Energy Supply Committee, recommended the following resolution.

**RESOLUTION NO. 21-12**

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 21-003, Construct South Platte Supply Canal Sediment Basin, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, management has studied and analyzed the bids and recommended acceptance of a certain bid as the lowest and best evaluated bid, as per data filed with the Board; and

**STANDARD**

GOVERNMENTAL  
AFFAIRS UPDATE

DIRECTORS'  
COMMENTS

NUCLEAR  
COMMITTEE OF THE  
WHOLE

RECESS

ENERGY SUPPLY  
COMMITTEE  
REPORT

**RESOLUTION  
NO. 21-12  
(ADOPTED): AWARD  
CONTRACT  
NO. 21-003,  
CONSTRUCT SOUTH  
PLATTE SUPPLY  
CANAL SEDIMENT  
BASIN, TO BSB  
CONSTRUCTION,  
INC., ESTIMATED  
ALTERNATE BID  
PRICE OF**

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidders, amounts and terms of the bids, delivery dates, and the needs of the District, this Board has determined and does hereby find that the alternate bid of BSB Construction, Inc., Curtis, Nebraska, is the lowest and best evaluated bid on Contract No. 21-003.

**\$1,740,248.50**

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of a performance bond and certificate of insurance as herein provided, the following bid submitted on Contract No. 21-003 be accepted by the District:

BSB Construction, Inc., Curtis, Nebraska,  
estimated alternate bid price of \$1,740,248.50.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned bidder in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond and certificate of insurance from BSB Construction, Inc., as provided in the Contract.

**It was moved by Director Kennedy and seconded by Director Christensen that the foregoing resolution be adopted. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared Resolution No. 21-12 adopted.

Director Kennedy, Chair of the Energy Supply Committee, recommended the following resolution.

**RESOLUTION NO. 21-13**

WHEREAS, pursuant to Board Resolution No. 20-50, management was authorized, under an Engineer's Certificate, to negotiate with vendors capable of refurbishing an Induced Draft Fan Rotor Assembly at Gerald Gentleman Station; and

**RESOLUTION  
NO. 21-13  
(ADOPTED): AWARD  
CONTRACT  
NO. 21-014, UNIT 2  
INDUCED DRAFT  
FAN ROTOR  
REBUILD (GGS), TO**

WHEREAS, the District received proposals from two vendors for the refurbishment of an Induced Draft Fan Rotor Assembly, which includes transportation to and from the vendor's repair facility to perform a complete disassembly, inspection, cleaning, and rebuild of the rotor assembly, main bearing assembly, and hydraulic unit of the Induced Draft Fan Rotor Assembly; and

**TLT-TURBO, INC.,  
ESTIMATED  
NEGOTIATED  
PROPOSAL PRICE  
OF \$472,104**

WHEREAS, on the basis of the evidence and information received in the proposals from the two vendors, and based on the results of the negotiations with the vendors, and the vendors' ability to meet the needs of the District, this Board has determined and does hereby find that the proposal negotiated with TLT-Turbo, Inc., is the lowest and best negotiated proposal on Contract No. 21-014.

NOW, THEREFORE, BE IT RESOLVED that, the following proposal negotiated with TLT-Turbo, Inc., in the form of Contract No. 21-014, be accepted by the District:

TLT-Turbo, Inc., Akron, Ohio, negotiated proposal price in the total estimated amount of \$472,104.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned vendor in accordance with the plans and specifications and on the form of Contract, when the Contract is in a form acceptable to management and legal counsel.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond from TLT-Turbo, Inc., as provided in the Contract.

**It was moved by Director Kennedy and seconded by Director Hoyt that the foregoing resolution be adopted. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared Resolution No. 21-13 adopted.

Director Kennedy, Chair of the Energy Supply Committee, recommended the following resolution.

**RESOLUTION NO. 21-14**

WHEREAS, Resolution No. 19-31, adopted May 9, 2019, authorized coal supply contracts for Gerald Gentleman Station and Sheldon Station with coal companies and suppliers through 2023 for partial coal requirements; and

WHEREAS, the District now desires to purchase up to 5,500,000 tons of coal annually for 2024 through 2028; and

WHEREAS, the District's existing coal supply contracts for Gerald Gentlemen Station and Sheldon Station provide for supply of the District's coal needs only through 2023; and

WHEREAS, the District desires to continue to contract to purchase Wyoming Powder River Basin (PRB) coal in a portfolio fashion for 2024 through 2028 from any coal companies that own and operate mines in the Wyoming PRB including their authorized marketing and sales companies, which at this time includes Arch Resources, Inc., Bluegrass Commodities, LP (exclusive PRB marketing agent for Eagle Specialty Materials LLC), Buckskin Mining Company (wholly owned by Kiewit Mining Group, Inc., a subsidiary of Kiewit Corporation), Navajo Energy Transitional Company, LLC (new owner/operator of PRB mines previously owned and operated by Cloud Peak Energy Resources, LLC), and Peabody COALSALES, LLC (a unit of Peabody Energy Company), and also from any new or reorganized PRB coal companies, electric utilities and coal broker selling PRB coal.

NOW, THEREFORE, BE IT RESOLVED that management be, and hereby is, authorized to negotiate during the period of 2023 through 2028 a portfolio of coal supply contracts, having various quantity requirements and various duration, expiration and delivery dates, with the above-named coal suppliers and their authorized agents, as well as contracts with coal trading utilities, brokers and any new PRB coal mine companies that come into being, and that under all of such contracts the District can purchase up to a total of 5,500,000 tons of coal annually for delivery during the period of 2024 through 2028.

BE IT FURTHER RESOLVED that management be and hereby is authorized, when needed from time to time, to execute for ratification such new coal supply contracts or amendments to or Confirmations under existing coal supply contracts with Arch Coal Sales Company, Inc., Bluegrass Commodities, LP, Buckskin Mining Company (wholly owned by Kiewit Mining Group, Inc., a subsidiary of Kiewit Corporation), Navajo Energy Transitional Company LLC, and Peabody COALSALES LLC (a unit of Peabody Energy Company, and with other new or reorganized PRB coal companies, electric utilities and coal brokers selling PRB coal, which provide for said purchases and deliveries, when said new contracts, Confirmations or amended contracts are in a form acceptable to management and legal counsel, and to present the same for ratification by this Board after their execution.

**RESOLUTION  
NO. 21-14  
(ADOPTED):  
APPROVE COAL  
PROCUREMENT FOR  
GERALD  
GENTLEMAN  
STATION AND  
SHELDON STATION  
THROUGH 2028**



**It was moved by Director Kennedy and seconded by Director Williams that the foregoing resolution be adopted. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared Resolution No. 21-14 adopted.

Director Kennedy, Chair of the Energy Supply Committee, reported that the Energy Supply Committee also received highlights related to the following matters: 1) Energy Supply monthly generation performance; 2) Energy Supply look-ahead for April 2021; and 3) Water Supply.

Director Chlopek, Chair of the Customer and Support Services Committee, reported that the Customer and Support Committee met Thursday morning, March 11, 2021.

Accounting Manager Joni J. Davis presented financial performance measures for January 2021, as well as the monthly financial report, which indicated that operating revenues from electric sales were \$3.7 million under budget for the month. Firm electric sales were \$3.6 million under budget, and other electric sales were \$0.1 million under budget for the month. Total operating expenses were under budget by \$5.9 million for the month. The balance in the Unearned Revenues account as of January 31, 2021, was \$196.4 million; this balance represents surplus net revenues to be applied to revenue requirements in future rate periods.

**It was moved by Director Chlopek and seconded by Director Freelend that the January 2021 Financial Statements be accepted, as presented. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

Director Chlopek, Chair of the Customer and Support Services Committee, recommended the following resolution:

CUSTOMER AND  
SUPPORT SERVICES  
COMMITTEE  
REPORT

JANUARY 2021  
FINANCIAL  
STATEMENTS

**MOTION (CARRIED):  
ACCEPT  
JANUARY 2021  
FINANCIAL  
STATEMENTS**

**RESOLUTION NO. 21-15**

**RESOLUTION AUTHORIZING CERTAIN TRANSACTIONS WITH THE ENERGY AUTHORITY**

WHEREAS, Nebraska Public Power District (the "District") is a member of The Energy Authority ("TEA") and has entered into a Restated and Amended Electric Advance Agreement and a Restated and Amended Operating Agreement with TEA (the "TEA Agreements"); and

WHEREAS, the District determined to authorize TEA to enter in electric and natural gas hedging contracts on behalf of the District pursuant to the TEA Agreements.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of Nebraska Public Power District as follows:

Section 1. District management is authorized to direct TEA to enter electric and natural gas hedging transactions pursuant to the TEA Agreements when and on such terms as determined by District management to be necessary and prudent for the conduct of the District's electric business; provided however that all such hedging transactions executed by TEA and all other hedging transactions previously authorized by the District shall not exceed Thirty-Five Million Dollars.

Section 2. This resolution shall take effect on the date of its adoption.

**It was moved by Director Chlopek and seconded by Director Johnson that the foregoing resolution be adopted. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared Resolution No. 21-15 adopted.

Director Chlopek, Chair of the Customer and Support Services Committee, recommended the following resolution:

**RESOLUTION NO. 21-16**

WHEREAS, the District owns and operates Cooper Nuclear Station (CNS); and

**RESOLUTION NO. 21-15 (ADOPTED): AUTHORIZE CERTAIN ELECTRICAL AND NATURAL GAS HEDGING TRANSACTIONS WITH THE ENERGY AUTHORITY**

**RESOLUTION NO. 21-16 (ADOPTED): AUTHORIZE MANAGEMENT TO EXECUTE**

WHEREAS, the U.S. Nuclear Regulatory Commission requires that the owners of all commercial nuclear power plants maintain a minimum of \$1.06 billion of property insurance to cover property damage to the nuclear facility and on-site decontamination; and

WHEREAS, Nuclear Electric Insurance Limited (NEIL) is the sole provider of such nuclear property insurance, and NEIL has been providing the insurance for CNS since 1995; and

WHEREAS, the District renews this insurance coverage on an annual basis and the next renewal period will be effective April 1, 2021; and

WHEREAS, in order to meet the Nuclear Regulatory Commission minimum requirement for nuclear property insurance and to provide additional prudent coverages, management recommends that the District purchase the following NEIL insurance policies: Primary Property and Decontamination Liability Insurance (\$1.5 billion), Decontamination Liability, Decommissioning Liability and Excess Property Insurance (\$600 million), Excess Non-Nuclear Property Insurance (\$600 million) and Accidental Outage Insurance (\$210 million).

NOW, THEREFORE, BE IT RESOLVED that management or any agents designated by management are hereby authorized to execute policies and associated documents in the above amounts for Primary Property and Decontamination Liability Insurance, Decontamination Liability, Decommissioning Liability, and Excess Property Insurance, Excess Non-Nuclear Property Insurance and Accidental Outage Insurance, after review and approval of management and legal counsel.

**It was moved by Director Chlopek and seconded by Director Thompson that the foregoing resolution be adopted. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared Resolution No. 21-16 adopted.

Director of Finance and Financial Planning Donna K. Starzec reviewed the results of the 2021 Series A and Series B Forward Delivery Bond Sale, which included a principal amount of \$127.6 million and a net present value savings of approximately 20%. Proceeds from the bond issue were used to refund a par amount of existing bonds of \$155.1 million. Final settlement of the bond sale is planned for October 7, 2021.

**DOCUMENTS FOR  
RENEWAL OF NEIL  
PROPERTY AND  
ACCIDENTAL  
OUTAGE  
INSURANCE FOR  
2021 (CNS)**

**2021 SERIES A AND  
SERIES B GENERAL  
REVENUE BONDS  
UPDATE**

Director Chlopek, Chair of the Customer and Support Services Committee, recommended the following resolution:

**RESOLUTION NO. 21-17**

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 21-008, 123 kV Power Circuit Breakers, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, management has studied and analyzed the bids and recommended acceptance of certain bids as the lowest and best evaluated bids, as per data filed with the Board; and

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidders, amounts and terms of the bids, delivery dates, and the needs of the District, this Board has determined and does hereby find that the bids of GE Grid Solutions, LLC, Charleroi, Pennsylvania, for Parts I and II, are the lowest and best evaluated bids on Contract No. 21-008.

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of a performance bond as herein provided, the following bids submitted on Contract No. 21-008 be accepted by the District:

GE Grid Solutions, LLC, Charleroi, Pennsylvania, firm base bid price of \$1,031,490 for Part I.

GE Grid Solutions, LLC, Charleroi, Pennsylvania, firm base bid price of \$2,200,510 for Part II.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, Contracts with the aforementioned bidders in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond from GE Grid Solutions, LLC, as provided in the Contract.

**It was moved by Director Chlopek and seconded by Director Hoyt that the foregoing resolution be adopted. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

**RESOLUTION NO. 21-17 (ADOPTED): AWARD CONTRACT NO. 21-008, 123 kV POWER CIRCUIT BREAKERS: PART I, SHELDON SUBSTATION, TO GE GRID SOLUTIONS, LLC, FIRM BASE BID PRICE OF \$1,031,490; PART II, OLIVE CREEK SUBSTATION AND PELLA SUBSTATION, TO GE GRID SOLUTIONS, LLC, FIRM BASE BID PRICE OF \$2,200,510**

Whereupon the Chair declared Resolution No. 21-17 adopted.

Director Chlopek, Chair of the Customer and Support Services Committee, reviewed the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Customer Services and Delivery), which included an Agreement with HDR Engineering, Inc., and provided for engineering services as part of Southwest Power Pool's Notice to Construct for the Monolith projects; work included engineering design services for the new Olive Creek 345 kV Substation, new Pella 115 kV Substation, and associated transmission line modifications necessary to connect the two new substations to NPPD's existing transmission system.

**It was moved by Director Chlopek and seconded by Director Christensen to approve the Request for Approval of Procurements for Services, Equipment and/or Materials for Items \$500,000 and Above (Customer Services and Delivery), as presented. Votes were cast and recorded as follows:**

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Schrock, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	None

Whereupon the Chair declared the motion carried.

The monthly Transmission Projects Update was included in the electronic file provided to the Board.

Director Chlopek, Chair of the Customer and Support Services Committee, reported that the Committee also heard reports on the following matters: 1) 2021 Series A and Series B General Revenue Bonds; 2) Retail Business Unit performance; 3) Customer Services and Delivery look-ahead for April 2021; 4) Efficient (Beneficial) Electrification; and 5) 2020 Retirement Trust Fund Committee Annual Report.

Director Harding, Chair of the Audit, Risk and Compliance Committee, reported that the Audit, Risk and Compliance Committee met over lunch during the Wednesday, March 10, 2021, Decarbonization Retreat in York, to discuss legislative matters.

Director Thompson, Chair of the Board Governance and Strategic Planning Committee, reported that the Board Governance and Strategic Planning Committee met Thursday, February 25, 2021, face-to-face in Lincoln and via Teams. Items of discussion included: 1) A general overview of the Board Governance Policies, including discussion of annual review and policy enforcement/compliance; 2) NPPD's vision and mission statement; 3) Beginning development of Strategic Directive SD-05, Generation

**MOTION (CARRIED):  
APPROVE REQUEST  
FOR APPROVAL OF  
PROCUREMENTS  
FOR SERVICES,  
EQUIPMENT AND/OR  
MATERIALS FOR  
ITEMS \$500,000 AND  
ABOVE (CUSTOMER  
SERVICES AND  
DELIVERY)**

TRANSMISSION  
PROJECTS UPDATE

CUSTOMER AND  
SUPPORT SERVICES  
COMMITTEE  
REPORT

AUDIT, RISK AND  
COMPLIANCE  
COMMITTEE  
REPORT

BOARD  
GOVERNANCE AND  
STRATEGIC  
PLANNING  
COMMITTEE  
REPORT

Strategies; and 4) Development of a work plan for the Board Governance and Strategic Planning Committee for the next several months.

There being no further business to come before the Board, the meeting was duly adjourned at 2:50 p.m.

ADJOURNMENT  
2:50 P.M.

Minutes approved at  
the meeting of  
April 7-8, 2021

\_\_\_\_\_/s/\_\_\_\_\_  
Mary A. Harding, Chair

\_\_\_\_\_/s/\_\_\_\_\_  
Edward J. Schrock, Secretary

**REPORT ON RETIREMENTS AND  
FORMER DISTRICT EMPLOYEE REHIRES  
MARCH 2021 BOARD MEETING**

**RETIREMENTS**

1. Michael D. Staub, Fleet Technician, Operations Center, Norfolk, was employed July 1, 1997, and is retiring as of March 7, 2021.
2. Traci L. Bender, Executive Vice President, Chief Financial Officer and Treasurer, General Office, Columbus, was employed September 4, 1990, and is retiring as of March 31, 2021.
3. Jeffrey W. Bentley, Security Officer, Cooper Nuclear Station, Brownville, was employed November 4, 2002, and is retiring as of March 31, 2021.
4. Randall R. Miller, Laboratory Technician, Sheldon Station, Hallam, was employed July 16, 1978, and is retiring as of March 31, 2021.
5. Mary D. Stradley, Lead Accountant, General Office, Columbus, was employed May 7, 1974, and is retiring as of March 31, 2021.
6. Chris K. Sunderman, Radiation Protection Manager, Cooper Nuclear Station, Brownville, was employed February 12, 1996, and is retiring as of March 31, 2021.
7. Terence M. Sutton, Engineering Specialist – Delivery, General Office, Columbus, was employed June 20, 1977, and is retiring as of March 31, 2021.
8. Carl A. Hurd, Senior Systems Analyst, Operations Center, Kearney, was employed March 9, 2009, and is retiring as of April 30, 2021.
9. Terry K. Rajewich, Retail Account Manager, Scottsbluff, was employed July 14, 1997, and is retiring as of May 11, 2021.
10. Reed A. Beasing, Armed Security Officer, Cooper Nuclear Station, Brownville, was employed February 1, 1998, and is retiring as of June 6, 2021.
11. Branch E. DeVries, Substation Supervisor, Area Headquarters, Lincoln, was employed August 16, 1983, and is retiring as of June 30, 2021.

**REHIRES**

None this month.