

MINUTES OF REGULAR MEETING
OF THE BOARD OF DIRECTORS OF
NEBRASKA PUBLIC POWER DISTRICT
 JUNE 9-10, 2021

(Marginal Index for Informational Purposes Only)

A meeting of the Board of Directors of Nebraska Public Power District was held at the Columbus General Office, Columbus, Nebraska, beginning at 1:02 p.m. on Wednesday, June 9, 2021. Due to concerns surrounding COVID-19, only the Board of Directors and members of NPPD's executive staff were seated in the Board Room, and guests and other members of staff viewed the meeting from conference rooms at the Columbus General Office.

In compliance with state law, legal notice announcing the date, hours, location and availability of the Board agenda for the meeting was published in advance of the meeting on the District's corporate website, nppd.com, and also in the following newspapers on June 3, 2021:

- (1) Columbus Telegram, Columbus, Nebraska;
- (2) Kearney Hub, Kearney, Nebraska;
- (3) Lincoln Journal Star, Lincoln, Nebraska;
- (4) Norfolk Daily News, Norfolk, Nebraska;
- (5) North Platte Telegraph, North Platte, Nebraska;
- (6) Scottsbluff Star-Herald, Scottsbluff, Nebraska;
- (7) York News-Times, York, Nebraska.

This notice was also e-mailed to each member of the Board of Directors.

Chair Harding called the regular meeting to order at 1:02 p.m. on Wednesday, June 9, 2021, and directed the roll be called:

Present: Jerry L. Chlopek, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Charlie C. Kennedy, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Fred L. Christensen, Edward J. Schrock

constituting a quorum of the Board of Directors.

Chair Harding announced that there was a posting of the Open Meetings Act and copies of the Board agenda in the Board Room and area conference rooms, for anyone wishing to examine those documents.

President and Chief Executive Officer Thomas J. Kent provided the Board an update on safety and system operations.

LEGAL NOTICE RUN
PRIOR TO THE
MEETING

ROLL CALL,
1:02 P.M., JUNE 9,
2021

ANNOUNCEMENT OF
POSTING OF OPEN
MEETINGS ACT AND
AGENDA

Senior Manager of Energy Market Strategies Robert J. Pick reviewed Federal Energy Regulatory Commission (FERC) Order No. 2222, which establishes rules to allow entities to combine or aggregate distributed energy resources (DERs) to participate alongside traditional resources directly to wholesale markets.

OVERVIEW OF FERC ORDER NO. 2222

A recess was taken from 1:32 to 1:40 p.m.

RECESS

A training session to provide an overview of NPPD financing activities and the bond market was presented by Director of Finance and Financial Planning Donna K. Starzec, Associate Financial Manager Crystal A. Harper, and Investment Portfolio and Debt Administrator Christine A. Pillen. Jim Marlin and Anna Lee of Norton Rose Fulbright, and Ted Sobel of Ramirez and Co., also participated in the session virtually via Zoom.

NPPD FINANCING AND BOND MARKET TRAINING

A recess was taken from 2:42 to 2:50 p.m.

RECESS

Vice President of Customer Service and Chief Customer Officer Kendall B. Curry presented information on NPPD’s wholesale customers, including revenue by customer, and an overview of Western Area Power Administration (WAPA) and wholesale customer WAPA allocations.

CUSTOMER/ WESTERN AREA POWER ADMINISTRATION (WAPA) OVERVIEW

It was moved by Director Chlopek and seconded by Director Freelend that the Board go into Executive Session at 3:07 p.m. to protect the public interest and discuss competitive and proprietary information, pending and potential litigation, and receive legal advice. Votes were cast and recorded as follows:

MOTION (CARRIED): GO INTO EXECUTIVE SESSION AT 3:07 P.M. TO PROTECT THE PUBLIC INTEREST, DISCUSS COMPETITIVE AND PROPRIETARY INFORMATION, PENDING AND POTENTIAL LITIGATION, AND RECEIVE LEGAL ADVICE

Voting Aye: Chlopek, Freelend, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Christensen, Schrock

Whereupon the Chair declared the motion carried.

Chair Harding announced the executive session was ended at 4:10 p.m., during which nothing was discussed beyond the items declared: competitive and proprietary information, pending and potential litigation, and receive legal advice.

EXECUTIVE SESSION ENDED AT 4:10 P.M.

The meeting was recessed at 4:11 p.m., to reconvene on Thursday, June 10, 2021.

JUNE 10, 2021

Chair Harding called the regular meeting to order at 9:30 a.m. on Thursday, June 10, 2021, and directed the roll to be called:

Present: Jerry L. Chlopek, Fred L. Christensen, Melissa S. Freelend, Mary A. Harding, Bill C. Hoyt, William D. Johnson, Charlie C. Kennedy, Gary G. Thompson, Aaron D. Troester, Wayne E. Williams

Absent: Edward J. Schrock

constituting a quorum of the Board of Directors.

Due to concerns surrounding COVID-19, only the Board of Directors and members of NPPD's executive staff were seated in the Board Room, and guests and other members of staff viewed the meeting from conference rooms at the Columbus General Office. The June 10, 2021, public proceedings were also live streamed over the internet, and recorded.

Chair Harding announced that there was a posting of the Open Meetings Act and copies of the Board agenda in the Board Room and area conference rooms, for anyone wishing to examine those documents.

Guests at the meeting included Darin Bloomquist, Nebraska Electric G&T; Gerald Bohling, Mike Chatt, and Jon Dockhorn, Burt County Public Power District; Chet McWhorter, Cuming County Public Power District; Barb Fowler and Judy Rieken, Polk County Rural Public Power District.

Director of Wholesale Services and External Affairs Courtney A. Dentlinger introduced Shirley Higgins, recently named as NPPD's Governmental Affairs Manager. Ms. Dentlinger then provided a summary of legislative issues at the state level, following adjournment of the 2021 session of the Nebraska Legislature.

Executive Vice President of External Affairs and General Counsel John C. McClure provided an update on legislative and governmental matters at the federal level.

Aviation Manager and Chief Pilot Samuel J. Taylor presented information on Unmanned Aircraft Systems (UAS), or drones. Mr. Taylor reviewed operational and safety protocols implemented by the District for the use of drones and provided examples of recent applications for drones, stating that NPPD will continue to identify possible uses for drones to increase safety and reduce costs, while growing with advancements in technology.

During the time designated for public comments, Nebraska Electric G&T General Manager Darin Bloomquist congratulated Shirley Higgins on her promotion to Governmental Affairs Manager;

ROLL CALL,
9:30 A.M., JUNE 10,
2021

ANNOUNCEMENT OF
POSTING OF OPEN
MEETINGS ACT AND
AGENDA

GUESTS
WELCOMED TO
MEETING

LEGISLATIVE
UPDATE

DRONE
TECHNOLOGY AND
USE BY NPPD

PUBLIC COMMENTS

congratulated Director Jerry Chlopek on his appointment as Department of Nebraska Commander for the Veterans of Foreign Wars organization; and commended the District on its preparation for potential transmission issues in Zone 5 during the summer months.

Chair Harding asked for discussion of any consent agenda items, which included the following:

- Minutes of May 12-13, 2021, Regular Board Meeting
- August 2021 Regular Board Meeting Scheduled for August 11-12, 2021, in Columbus (July 2021 Regular Board Meeting Previously Scheduled for July 7-8, 2021, in Columbus)
- Ratification/Confirmation of Signatures of Staff Members
- April 2021 Summary of Disbursements

Chair Harding asked whether any Directors desired any items on the consent agenda to be placed on the regular agenda and voted on separately. There were none.

It was moved by Director Kennedy and seconded by Director Johnson that all items on the consent agenda be approved as listed above. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Schrock

Whereupon the Chair declared the motion carried.

President and Chief Executive Officer Thomas J. Kent read an excerpt from NPPD’s “CNS Tools for Excellence” pocket guide.

Vice President of Corporate Strategy and Innovation Timothy J. Art, serving as Emergency Manager and Director of the District’s Executive Response Team for the COVID-19 Pandemic Response, provided a pandemic update to the Board and indicated that NPPD remains at an elevated risk status with regard to the Pandemic Response Plan, which equates to “a predicted high-risk health threat to NPPD teammates and their families”. The District plans to begin transition to Phase 3 of pandemic recovery on July 6, and at the same time will return to a green, or normal, risk status defined as “no predicted or actual high-risk health threat to NPPD teammates and their families”.

CONSENT AGENDA

**MOTION (CARRIED):
APPROVE CONSENT
AGENDA**

COVID-19 PANDEMIC
UPDATE

NPPD's Executive Response Team met regularly over the previous 16 months to monitor pandemic trends and COVID's effects on NPPD, and plan and communicate accordingly and appropriately with all employees. While the District's Infectious Disease and Prevention Control Team will remain active and continue to monitor the pandemic, and perform a "lessons learned" exercise for future improvement, the Executive Response Team has discontinued their scheduled COVID-related meetings.

As of June 9, a cumulative total of 329 NPPD teammates had tested positive for the virus, with 327 fully recovered. Mr. Arlt also shared data on Nebraska daily confirmed case counts, which continue to decline; hospitalization figures; and vaccination progress in the state.

President and Chief Executive Officer Thomas J. Kent provided an update on NPPD employee staffing levels, and presented the Report on Retirements and Former District Employee Rehires which is on file with the Assistant Secretary and attached and made a part of these minutes.

Pricing, Rates and Wholesale Billing Manager Todd S. Swartz reviewed the Retail Pilot Program Demand Response Resource Rider Rate Schedule and recommended the following resolution:

RESOLUTION NO. 21-22

WHEREAS, the District has developed a pilot program for a retail demand response rate which contains provisions that allow qualifying retail customers the opportunity to utilize the District and its designated Southwest Power Pool (SPP) Market Participant to bid their controllable load into the SPP market; and

WHEREAS, the Pricing and Rates Department and management of the District have developed rates, charges and billing provisions for said demand response rate in a proposed Pilot Program Demand Response Resource Rider Rate Schedule; and

WHEREAS, management of the District has proposed and presented to and this Board of Directors has reviewed and duly considered with management the basis for and the rates, terms, conditions and specifications for service in said proposed Pilot Program Demand Response Resource Rider Rate Schedule; and

WHEREAS, said proposed Pilot Program Demand Response Resource Rider Rate Schedule is on file with the Pricing and Rates Department of the District.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors finds and declares, pursuant to Section 70-655 of the Nebraska Revised Statutes, that said proposed Pilot Program Demand Response Resource Rider Rate Schedule referred to above and incorporated into this resolution by reference is fair, reasonable and nondiscriminatory and so

EMPLOYEE
COUNTS,
RETIREMENTS AND
REHIRE FOR
JUNE 2021

**RESOLUTION
NO. 21-22
(ADOPTED):
APPROVE RETAIL
PILOT PROGRAM
DEMAND RESPONSE
RESOURCE RIDER
RATE SCHEDULE
EFFECTIVE 7-1-21**

adjusted as in a fair and equitable manner to confer upon and distribute among the users and consumers of commodities and services furnished and sold by the District the benefits of a successful and profitable operation and conduct of the business of the District.

BE IT FURTHER RESOLVED that said Pilot Program Demand Response Resource Rider Rate Schedule is hereby fixed, established, approved and adopted by this Board of Directors to be effective for service provided on and after July 1, 2021.

It was moved by Director Williams and seconded by Director Chlopek that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Schrock

Whereupon the Chair declared Resolution No. 21-22 adopted.

The governmental affairs update was covered during the Strategic Business Matters portion of the meeting.

GOVERNMENTAL AFFAIRS UPDATE

During the time designated for Directors' comments and questions, Director Johnson commented on the recent customer meeting in Grand Island.

DIRECTORS' COMMENTS

A recess was taken from 10:45 to 10:57 a.m.

RECESS

The Nuclear Committee of the Whole, chaired by Director Johnson, met Thursday, June 10, 2021, from 10:58 to 11:17 a.m. during the Board of Directors meeting.

NUCLEAR COMMITTEE OF THE WHOLE

Vice President and Chief Nuclear Officer John A. Dent, Jr., reviewed an Engineer's Certificate for Governor Valve Assemblies (CNS), and recommended the following resolution:

RESOLUTION NO. 21-23

WHEREAS, management has determined that it is in the best interest of the District to inspect, refurbish, and repair two governor valve assemblies for the main turbine governor valves for Cooper Nuclear Station (CNS); and

RESOLUTION NO. 21-23 (ADOPTED): APPROVE ENGINEER'S CERTIFICATE, GOVERNOR VALVE ASSEMBLIES (CNS)

WHEREAS, the District has determined, as certified by a competent engineer, that pursuant to Neb. Rev. Stat. Section 70-637 (6), the labor and equipment being procured are proprietary to the original equipment manufacturer, making said manufacturer the sole source of the labor and equipment.

NOW, THEREFORE, BE IT RESOLVED that this Board does hereby approve the attached engineer's certification, which is on file with the Assistant Secretary and which states that the labor and equipment are being awarded pursuant to Neb. Rev. Stat. Section 70-637 (6).

BE IT FURTHER RESOLVED that management be and hereby is authorized and instructed to enter into and execute, for and on behalf of the District, after review and approval by legal counsel, a contract with Siemens Energy, Inc., for the procurement of the services for two governor valve assemblies for the main turbine governor valves at CNS, together with engineering services, in an estimated amount of \$599,900, plus performance bond costs, after first advertising notice pursuant to Nebraska law of its intention to enter into said contract.

It was moved by Director Hoyt and seconded by Director Chlopek that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Schrock

Whereupon the Chair of the Nuclear Committee declared Resolution No. 21-23 adopted.

Vice President and Chief Nuclear Officer John A. Dent, Jr., provided a status update regarding Cooper Nuclear Station.

Director Kennedy, Chair of the Energy Supply Committee, reported that the Energy Supply Committee met Thursday morning, June 10, 2021.

Director Kennedy, Chair of the Energy Supply Committee, recommended the following resolution:

RESOLUTION NO. 21-24

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 21-004, Keystone Diversion Dam South River Gate Rehabilitation, have been duly invited, received, opened, read, and tabulated; and

ENERGY SUPPLY
COMMITTEE
REPORT

**RESOLUTION
NO. 21-24
(ADOPTED): AWARD
CONTRACT
NO. 21-004,
KEYSTONE**

WHEREAS, management has studied and analyzed the bids and recommended acceptance of a certain bid as the lowest and best evaluated bid, as per data filed with the Board; and

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidders, amounts and terms of the bids, delivery dates, and the needs of the District, this Board has determined and does hereby find that the alternate bid of OCCI, Inc., Fulton, Missouri, is the lowest and best evaluated bid on Contract No. 21-004.

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of a performance bond and certificate of insurance as herein provided, the following bid submitted on Contract No. 21-004 be accepted by the District:

OCCI, Inc., Fulton, Missouri, estimated alternate bid price of \$1,481,988.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned bidder in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond and certificate of insurance from OCCI, Inc., as provided in the Contract.

It was moved by Director Kennedy and seconded by Director Freelend that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Schrock

Whereupon the Chair declared Resolution No. 21-24 adopted.

Director Kennedy, Chair of the Energy Supply Committee, reported that the Committee also heard reports on the following matters: 1) Energy Supply monthly generation performance; 2) Energy Supply look-ahead for July 2021; 3) GGS security staffing; and 4) Water Supply.

**DIVERSION DAM
SOUTH RIVER GATE
REHABILITATION,
TO OCCI, INC.,
ESTIMATED
ALTERNATE BID
PRICE OF \$1,481,988**

**ENERGY SUPPLY
COMMITTEE
REPORT**

Director Chlopek, Chair of the Customer and Support Services Committee, reported that the Customer and Support Committee met Thursday morning, June 10, 2021.

CUSTOMER AND
SUPPORT SERVICES
COMMITTEE
REPORT

Accounting Manager Joni J. Davis presented financial performance measures for April 2021, as well as the monthly financial report, which indicated that operating revenues from electric sales were \$0.5 million over budget for the month, and \$211.2 million over budget year to date. Firm electric sales were \$1.1 million over budget for the month, and \$3.1 million over budget year to date. Other electric sales were \$0.6 million under budget for the month, and \$208.1 million over budget year to date. Total operating expenses were under budget by \$7.0 million for the month, and \$91.0 million over budget year to date. The balance of the regulatory liability for unearned revenues as of April 30, 2021, was \$286.8 million. This balance represents surplus net revenues to be applied as credits against revenue requirements in future rate periods.

APRIL 2021
FINANCIAL
STATEMENTS

It was moved by Director Chlopek and seconded by Director Hoyt that the April 2021 Financial Statements be accepted, as presented. Votes were cast and recorded as follows:

**MOTION (CARRIED):
ACCEPT APRIL 2021
FINANCIAL
STATEMENTS**

Voting Aye:	Chlopek, Christensen, Freelend, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Schrock

Whereupon the Chair declared the motion carried.

Director Chlopek, Chair of the Customer and Support Services Committee, presented the following Capital Projects Report:

Report No. CSD-1	Capital Projects \$500,000 and above not specifically identified in the Budget that require approval by the Board for the period May 1, 2021, through May 31, 2021 – 2021 Capital Additions Budget.
------------------	---

It was moved by Director Chlopek and seconded by Director Christensen that Capital Projects Report No. CSD-1 be approved for the period May 1, 2021, through May 31, 2021, which included Capital Project C/9699, Monolith 345 kV Substation, 34.5 kV Section (Olive Creek 345 kV Substation). Votes were cast and recorded as follows:

**MOTION (CARRIED):
APPROVE CAPITAL
PROJECTS REPORT
NO. CSD-1**

Voting Aye: Chlopek, Christensen, Freeland, Harding, Hoyt,
 Johnson, Kennedy, Thompson, Troester,
 Williams
 Voting Nay: None
 Abstaining: None
 Present But Not Voting: None
 Absent: Schrock

Whereupon the Chair declared the motion carried.

Director Chlopek, Chair of the Customer and Support Services Committee, recommended the following resolution:

RESOLUTION NO. 21-25

WHEREAS, pursuant to and in accordance with law, bids on Contract No. 21-009, 115 kV Transmission Line Refurbishment, Mission Substation to Valentine Substation, have been duly invited, received, opened, read, and tabulated; and

WHEREAS, management has studied and analyzed the bids and recommended acceptance of a certain bid as the lowest and best evaluated bid, as per data filed with the Board; and

WHEREAS, on the basis of evidence and information received, and after an analysis of the responsibility of the bidders, amounts and terms of the bids, delivery dates, and the needs of the District, this Board has determined and does hereby find that the bid of Brink Constructors, Inc., Rapid City, South Dakota, is the lowest and best evaluated bid on Contract No. 21-009.

NOW, THEREFORE, BE IT RESOLVED that, subject to receipt and approval of a performance bond and certificate of insurance as herein provided, the following bid submitted on Contract No. 21-009 be accepted by the District:

Brink Constructors, Inc., Rapid City, South Dakota,
 estimated base bid price of \$1,178,651.11.

BE IT FURTHER RESOLVED that the President or a Vice President be, and each of them is hereby authorized and instructed to execute for and on behalf of the District, a Contract with the aforementioned bidder in accordance with the plans and specifications and on the form of Contract submitted to bidders.

BE IT FURTHER RESOLVED that the award of the Contract is contingent upon receipt and approval by the District of a performance bond and certificate of insurance from Brink Constructors, Inc., as provided in the Contract.

**RESOLUTION
 NO. 21-25
 (ADOPTED): AWARD
 CONTRACT
 NO. 21-009, 115 kV
 TRANSMISSION LINE
 REFURBISHMENT
 (MISSION
 SUBSTATION TO
 VALENTINE
 SUBSTATION), TO
 BRINK
 CONSTRUCTORS,
 INC., ESTIMATED
 BASE BID PRICE OF
 \$1,178,651.11**

It was moved by Director Chlopek and seconded by Director Johnson that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye:	Chlopek, Christensen, Freeland, Harding, Hoyt, Johnson, Kennedy, Thompson, Troester, Williams
Voting Nay:	None
Abstaining:	None
Present But Not Voting:	None
Absent:	Schrock

Whereupon the Chair declared Resolution No. 21-25 adopted.

Director Chlopek, Chair of the Customer and Support Services Committee, recommended the following resolution:

RESOLUTION NO. 21-26

WHEREAS, Nebraska Public Power District (District) is in the business of wholesale transmission and electric supply services, and owns and maintains a statewide high voltage transmission network for the delivery of electric energy; and

WHEREAS, Tri-State Generation and Transmission Association, Inc. (Tri-State) is a cooperative corporation organized under the laws of the State of Colorado, also in the business of wholesale transmission and electric supply services, and owns and maintains its own high voltage transmission system for the delivery of electric energy; and

WHEREAS, the District and Tri-State each own electric system equipment in certain of the other's electric substations that are governed by requirements and obligations imposed by compliance organizations, including the North American Electric Reliability Corporation (NERC) and the Midwest Reliability Organization (MRO); and

WHEREAS, the parties desire to enter into an agreement in order to purchase, sell, and transfer certain electrical equipment and substation assets, to improve facilitation of compliance activities as well as provide for improved operation and maintenance of both parties' transmission systems, for the benefit of both entities.

NOW, THEREFORE, BE IT RESOLVED that the following electrical equipment be sold and transferred from Tri-State to the District, for the price of \$469,172.00:

Blue Creek Substation: One 115 kV circuit switcher #164, relay panel #1, batteries and charger, DC panelboard and associated bus, foundations, grounding, structures, conduit, control cabling, and wiring;

**RESOLUTION
NO. 21-26
(ADOPTED):
APPROVE THE
PURCHASE, SALE
AND TRANSFER OF
ELECTRICAL
EQUIPMENT
BETWEEN NPPD
AND TRI-STATE
GENERATION AND
TRANSMISSION
ASSOCIATION, INC.**

Brule Substation: One 115 kV circuit switcher #164, relay panel #2, batteries and charger, DC panelboard and associated bus, foundations, grounding, structures, conduit, control cabling, and wiring;

Enders Substation: One 115 kV circuit breaker #1106 and associated disconnect switches 1106-D1 and 1106-D2, 115 kV ground switch GS3, one 115 kV coupling capacitor voltage transformer (CCVT), relay panel #13 and associated bus, foundations, grounding, structures, arrestors, conduit, control cabling, and wiring;

Ogallala Substation: One 115 kV circuit breaker #1104 and associated disconnect switches 1104-D1 and 1104-D2, one 115 kV CCVT, relay panel #17R and associated bus, foundations, grounding, structures, arrestors, conduit, control cabling, and wiring.

BE IT FURTHER RESOLVED that the following electrical equipment be sold and transferred from the District to Tri-State, for the price of \$122,200.00:

Grant Substation: One 115 kV circuit breaker #362 and associated disconnect switches 363 and 365, one line disconnect switch #561, three 115 kV CCVTs, relay panel #12 and associated bus, foundations, grounding, structures, arrestors, conduit, control cabling, and wiring;

Sidney Substation: One 230 kV circuit switcher #1082 and associated disconnect switches 1081 and 1083, one 230 kV bypass disconnect switch #1085, three 230 kV CCVTs, relay panel #B7R, one wave trap on NPPD's 230 kV line to Ogallala, and associated bus, foundations, grounding, structures, arrestors, conduit, control cabling, and wiring.

BE IT FURTHER RESOLVED that in accordance with General Bond Resolution Section 706.2, said sale of the District assets is in the best interests of the District.

It was moved by Director Chlopek and seconded by Director Hoyt that the foregoing resolution be adopted. Votes were cast and recorded as follows:

Voting Aye: Chlopek, Christensen, Freeland, Harding, Hoyt,
Johnson, Kennedy, Thompson, Troester,
Williams
Voting Nay: None
Abstaining: None
Present But Not Voting: None
Absent: Schrock

Whereupon the Chair declared Resolution No. 21-26 adopted.

The monthly Transmission Projects Update was included in the electronic file provided to the Board.

TRANSMISSION
PROJECTS UPDATE

Director Chlopek, Chair of the Customer and Support Services Committee, reported that the Committee also heard reports on the following matters: 1) Retail Business Unit performance; and 2) Customer Services and Delivery look-ahead for July.

CUSTOMER AND
SUPPORT SERVICES
COMMITTEE
REPORT

Director Thompson, Chair of the Board Governance and Strategic Planning Committee, reported that the Board Governance and Strategic Planning Committee met Wednesday, June 9, 2021. Chief Audit and Ethics Officer Conrad L. Saltzgaber updated the Committee on the status of the use of deliberative polling to gather public input to aid in development of Strategic Directive BP-SD-05, Generation Strategies. In addition to a survey of customer/constituents, regional public meetings will also be conducted for gathering feedback. The MSR Group, Electric Power Research Institute (EPRI), and Brad Kitchens will be engaged to assist with and facilitate gathering and interpreting the data, with the goal of having data gathered and compiled by late summer/early fall 2021.

BOARD
GOVERNANCE AND
STRATEGIC
PLANNING
COMMITTEE
REPORT

The Committee discussed Board Governance Process Policy BP-GP-02, Board Job Description, which outlines the need for the Board to perform an annual self-evaluation. Messrs. Thompson, Arlt and Saltzgaber will develop a questionnaire and discuss a potential process for completion of this annual task, for further discussion by the Committee in July.

Also discussed was Strategic Directive BP-SD-03, Reliability, and the language contained in this document in relation to recent conversations concerning the terms reliability vs. resiliency. Messrs. Thompson, Kent, Arlt and Saltzgaber were tasked with crafting draft language to incorporate into Strategic Directive BP-SD-03 with regard to resiliency, and this issue will be further discussed among the Board Governance and Strategic Planning Committee members at their July meeting.

There being no further business to come before the Board, the meeting was duly adjourned at 11:49 a.m.

ADJOURNMENT
11:49 A.M.

Minutes approved at
the meeting of
July 7-8, 2021

_____/s/_____
Mary A. Harding, Chair

_____/s/_____
Edward J. Schrock, Secretary

**REPORT ON RETIREMENTS AND
FORMER DISTRICT EMPLOYEE REHIRS
JUNE 2021 BOARD MEETING**

RETIREMENTS

1. Bradley D. Eisenbarth, Engineer V – Delivery, General Office, Columbus, was employed June 21, 1982, and is retiring as of June 30, 2021.
2. Douglas J. Zimmerer, Hydro Operator, Spencer Hydro, was employed October 25, 1993, and is retiring as of July 16, 2021.
3. Leonard A. Davis, Heating, Ventilation and Air Conditioning Technician, Gerald Gentleman Station, Sutherland, was employed November 16, 1989, and is retiring as of July 31, 2021.

REHIRS

None this month.